

MSEB SOLAR AGRO POWER LIMITED

Notification/ Addendum

In respect of RfS issued on January 25, 2024 and bearing tender number MSKVYMSE-01 (as amended vide its Addendums), the Bidders to note that the:

1. 'Bid Due date' stands revised to July 29, 2024.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

INDEX

Sr. No.	Particulars	Page no.
1	Notification	1
2	Index	2
3	Request for Selection (RfS)	3-116
4	Power Purchase Agreement (PPA)	117-186
5	Addendum 1 Open Tender (Feb 06, 2024)	187
6	Addendum 2	188-189
7	Addendum 3 Open Round (Feb 10, 2024)	190
8	Addendum 4	191-213
9	Addendum 5 Open Tender (Feb 14 2024)	214-215
10	Addendum 6 Open Tender (Feb 19, 2024) (1)	216
11	Addendum 7 Open Tender (22 Feb 2024) (1)	217-218
12	Addendum 8 open tender	219
13	Addendum 9 open tender	220
14	Addendum 10 Open Tender (23 Feb 2024)	221
15	Addendum 11 Open Tender (23 Feb 2024)	222
16	Addendum 12 Open Tender (Feb 23, 2024)	223
17	Addendum 13 open tender	224
18	Addendum 14 Open Tender (1 March 2024)	225
19	Addendum 15, Open Tender (Mar 04, 2024)	226

REQUEST FOR SELECTION (RfS)

FOR PROCUREMENT OF SOLAR POWER

UNDER

**MUKHYAMANTRI SAUR KRUSHI VAHINI YOJANA 2.0 -
SCHEME LAUNCHED FOR IMPLEMENTATION OF
FEEDER LEVEL SOLARISATION UNDER
COMPONENT C OF PM-KUSUM SCHEME**

THROUGH

COMPETITIVE BIDDING PROCESS

RfS No.: MSKVY-MSE-01

Date of RfS: January 25, 2024

ISSUED BY

MSEB SOLAR AGRO POWER LIMITED (MSAPL),

Renewable Energy Section,

4th Floor, HSBC Building,

M. G. Road, Fort,

Mumbai, Maharashtra – 400001

Tel: 022-22619100, 22619200

Website: <https://www.mahadiscom.in/solar-mskvy/index.php>

TRANSACTION ADVISOR

SBI CAPITAL MARKETS LIMITED

TABLE OF CONTENTS

SECTION 1 INTRODUCTION	7
SECTION 2 DEFINITIONS.....	13
SECTION 3 PROJECT INFORMATION AND INSTRUCTION TO BIDDERS	21
SECTION 4 BID EVALUATION AND SELECTION OF PROJECTS	45
SECTION 5 OTHER PROVISIONS	50
SECTION 6 FORMATS FOR BID SUBMISSION	57
ANNEXURE A LIST OF CLEARANCES HOUSED UNDER THE SPV	87
ANNEXURE B TECHNICAL PARAMETERS OF PV MODULES AND OTHER COMPONENTS	88
ANNEXURE C CHECK LIST FOR BANK GUARANTEES	91
ANNEXURE D LIST OF BANKS	92
ANNEXURE E SPECIAL INSTRUCTIONS TO BIDDERS FOR E-TENDERING.....	94
ANNEXURE F DEEMED GENERATION	101
ANNEXURE G IMPORTANT TIMELINES	103
ANNEXURE H INFORMATION AVAILABLE IN THE DATA ROOM	104
ANNEXURE I REMOTE MONITORING - SPECIFICATIONS AND PROTOCOL	105
ANNEXURE J BID SUBMISSION CHECKLIST.....	106
ANNEXURE K LIST OF SUB-STATIONS.....	111
ANNEXURE L DRAFT OF PPA.....	112

DISCLAIMER

1. The purpose of this RfS is to provide the interested parties with information that may be useful to them in making their bid proposals pursuant to this RfS. Though adequate care has been taken while preparing the RfS, the Bidders shall satisfy themselves that the document is complete in all respects. Each Bidder shall be responsible for conducting its own investigations and analysis, and checking the accuracy, adequacy, correctness, reliability and completeness of the assumptions, assessments, statements and information contained in this RfS.
2. MSAPL reserves the right, but without being under any obligation to do so, to modify, amend or supplement the information, assessment or assumptions contained in this RfS, including any documents that are provided as attachments or annexures hereto or otherwise annul or cease the Bid at any point in time, for any reason determined in its sole discretion. No financial obligation will accrue to MSAPL in such an event. The Bidder(s) should regularly review the data uploaded in the Data Room to keep themselves updated regarding clarifications, revisions, amendments, modifications and supplements with respect to the Bid.
3. The issue of this RfS does not in any way imply that MSAPL is bound to select a Bidder for a Project/Unit, and MSAPL reserves the right to reject all or any of the Bidders without assigning any reason, whatsoever, at its sole discretion.
4. No person shall be entitled under any law, statute, rules or regulations or tort, principles of restitution or unjust enrichment or otherwise to claim for any loss, damage, cost or expense which may arise from or be incurred or suffered on account of anything contained in this RfS or otherwise, including the accuracy, adequacy, authenticity, correctness, completeness or reliability of the information or opinions contained in this RfS and any assessment, assumption, statement or information contained therein or deemed to form part of this RfS, and MSAPL and their advisors, Affiliates, directors, employees, agents and representatives do not have any responsibility or liability for any such information or opinions and therefore, any liability or responsibility is expressly disclaimed.
5. This RfS has been prepared in good faith, and on a best endeavour basis. Neither MSAPL nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, adequacy, correctness, reliability or completeness of this RfS, even if any loss or damage is caused by any act or omission on their part.
6. This RfS is being submitted to the MERC and their approval will be sought. Other than as aforesaid, the RfS has not been approved and may not be reviewed or approved by any statutory or regulatory authority in India, or elsewhere or by any stock exchange in India or elsewhere. This RfS may not be all inclusive and may not contain all of the information that the recipient may consider material. Each Bidder should conduct its own investigations, diligence, and analysis and should check the accuracy, adequacy, correctness, reliability and completeness of the assumptions, assessments, statements and the information contained in this RfS and obtain independent advice from appropriate sources and, if necessary, seek

professional advice. The information in this RfS is for informational purposes only and nothing contained in this RfS shall be construed as an advertisement offering or calling attention to an offer or intended offer.

7. Nothing contained in this RfS shall be deemed to relieve, wholly or partially, directly or indirectly, the Bidders from their compliance with any law in force, and/or any instrument having the force of law, as may be applicable to them. The Bidders shall inform themselves, and shall observe and comply with, any applicable legal requirements.
8. This RfS shall be governed by and construed in accordance with the laws of India.
9. By procuring/receiving or accepting a copy of this RfS, the recipient accepts and acknowledges and agrees to be bound by the terms of this disclaimer notice, which forms an integral part of this RfS, and all other terms and conditions of this RfS.
10. For the purposes of this RfS, the English version and the Marathi version of MSKVY 2.0 shall be read in conjunction with each other, *provided that* only in the event of any conflict between the content(s) of the English version and the Marathi version of MSKVY 2.0, the Marathi version of MSKVY 2.0 shall prevail only to the extent of such conflict.

Place: Mumbai

Date: January 25, 2024

Bid Information Sheet

Document Description	RfS for procurement of power from solar power projects to be developed under MSKVY 2.0 in Maharashtra through competitive bidding process (followed by e-reverse auction, if applicable).
RfS No.& Date	MSKVY-MSE-01 dated January 25, 2024
Downloading of RfS	Date: January 25, 2024 Website – https://www.bharat-electronictender.com
Pre-bid Conference / Clarification	Prebid queries shall be e-mailed at least 2 (two) days prior to the pre-bid meeting at – solarmskvy2@mahadiscom.in and mskvy2.0@sbicaps.com
Pre-bid Conference Date & Location	Date: February 08, 2024 (VC link / location will be notified to all Bidders)

Bid Due Date	Date: February 16, 2024		
a) Online submission of response to RfS and b) All documents as per Clause 3.16.1 physically at MSAPL office, Mumbai	Time: 16:00 Hrs.		
	Date of RfS release	:	D
	Pre-Bid meeting queries	:	D + 12
	Pre-Bid meeting	:	D + 14
	Replies to queries	:	D + 16
	Bid Due Date	:	D + 22
	In the event of the issuance of any revision or amendment of the RfS, the Bid Due Date may be suitably extended.		
Technical Bid Opening	Will be informed to Bidders.		
Financial Bid Opening	Will be informed to eligible Bidders.		
E-reverse auction	Will be informed to eligible Bidders (if applicable).		
Cost of RfS (non-refundable)	Rs. 25,000/- (plus 18% GST). Payable prior to attending Pre-Bid Meeting. However, it is clarified that in case a Bidder who did not attend the Pre-Bid Meeting for any reason whatsoever intends to submit a Bid, such Bidder may submit the proof of payment of Cost of RfS at the time of Bid submission.		
Processing Fee (non-refundable)	INR 2,500 (Indian Rupees Two Thousand Five Hundred only) per MW. Processing Fee shall be paid as below: (a) An amount of INR 1,25,000 (i.e. 50 MW * INR 2,500) for enabling access to the Data Room. (b) If the Bidder is submitting a Bid for capacity in excess of 50 MW, then the Bidder shall pay additional processing fee for such additional capacity (over and above 50 MW) at the rate of INR 2,500 (Indian Rupees Two Thousand Five Hundred only) per MW for such additional capacity and submit the proof of payment at the time of submission of Bid. Any Processing Fee paid is subject to additional 18% GST over and above the processing fees set out above. The Processing Fee shall be also subject to Tax Deduction at Source (TDS) at the rate of 2% by the interested parties under Section 194J of the Income Tax Act, 1961.		

	The Goods and Services Tax Identification Number (GSTIN) of MSAPL is 27AAQCM9258F1ZU and Permanent Account Number (PAN) is AAQCM9258F.
EMD	INR 1,00,000 (Indian Rupees One Lakh only) per MW of the total capacity Bid for by the Bidder. The EMD can be submitted, along with the response to RfS, either in the form of: (a) bank guarantee; or (b) online payment, with a copy of such payment/transaction receipt being submitted.
Summary of Important Timelines pertaining to this RfS	Please refer Annexure G.
Name, Designation, Address, and other details (For Submission of Response to RfS)	Name: Nikhil Meshram Designation: Superintending Engineer Address: Hongkong Bank Building, 4th Floor, Mahatma Gandhi Road, Fort, Mumbai- 400001, Maharashtra Tel No.: +91 7045271284 Email: solarmskyv2@mahadiscom.in
Details of persons to be contacted in case of any assistance required	Name: Nikhil Meshram Designation: Superintending Engineer Address: Hongkong Bank Building, 4th Floor, Mahatma Gandhi Road, Fort, Mumbai- 400001, Maharashtra Tel No.: +91 7045271284 Email: solarmskyv2@mahadiscom.in <u>SBICAPS (Transaction Advisor)</u> Name: Darshan Parekh Designation: Vice President Address: Unit No. 1501, 15th Floor, A & B Wing, Parinee Crescenzo Building, Plot C- 38, G Block, Bandra Kurla Complex, Bandra (East), Mumbai- 400 051

	Tel No.: +912241968373	
	Email: mskvy2.0@sbicaps.com	
Bank Details of MSAPL	Name of Bank	Bank of India
	Branch Name	Mumbai Large Corporate Branch
	Account No.	016020110000402
	Name of Account Holder	MSEB Solar Agro Power Ltd.
	IFSC Code	BKID0000160
	Type Of Account	Current
	Address	Oriental Building, Ground Floor, 364 D N Road, Fort, Mumbai- 400001
Important Note: Prospective solar power developers are requested to remain updated for any notices/amendments/clarifications etc. to the RfS through https://www.bharat-electronictender.com (the “Bharat E-Portal”). No separate notifications will be issued for such notices/amendments/clarifications etc. in the print media or individually. Intimation regarding notification/amendments/clarifications etc. any associated details will only be available through the Bharat E-Portal. 1. The entities intending to bid in terms of this RfS are required to go through the same carefully and note that all terms and conditions mentioned therein shall form part of the contracts executed in furtherance of the RfS. The RfS and the ancillary documents appended hereto will neither be issued manually nor be sent by post or courier; the same can be viewed and downloaded from the Bharat E-Portal. 2. The applications are to be submitted electronically at the Bharat E-Portal and other mode of submission of Bids shall not be accepted. The procedure for filing the Bid is given in this RfS. 3. The corrigendum and amendments, if any, shall be uploaded on the Bharat E-Portal. Therefore, all Bidders are requested to frequently visit the above website at least till the scheduled date of opening of Bids. 4. For conducting the e-bidding, MSAPL will use the Bharat E-Portal. Bidders are required to register themselves online with ISN Electronic Tender Services website i.e., the Bharat E-Portal (if not registered already) through the payment gateway facility of the e-bidding portal by making a payment of relevant fees (currently INR 3,000 (Indian Rupees Three Thousand only)) plus applicable taxes as indicated in Bharat E-Portal. The Bidder may subsequently download the RfS from the Bharat E-Portal. A Bidder who is already registered on the Bharat E-Portal need not register again on the portal. Additionally, prior to submission of the Bid, a Bidder is required to pay online through the payment gateway on the Bharat E-Portal, a non-refundable ETS bidding and Reverse Auction fee (as applicable), specified on the Bharat E-Portal (plus applicable taxes as indicated in the Bharat E-Portal).		

SECTION 1

INTRODUCTION

1.1 Introduction

- 1.1.1 The Government of Maharashtra (“GoM”) seeks to ensure stable daytime electricity to agriculture consumers through decentralized solar power projects. To achieve this, the Industries, Energy and Labour Department, Government of Maharashtra has notified MSKVY 2.0¹, under which at least 30% (thirty percent) of agricultural feeders are proposed to be solarised by 2025 and faster capacity addition will be facilitated in the “Distributed RE Mode”.
- 1.1.2 The Government of India vide O.M dated July 22, 2019 has issued guidelines for implementation of “Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan” (“PM-KUSUM”). Under PM KUSUM, agriculture feeders already segregated or, feeders having major load for agriculture may be solarized using installation of grid connected solar power plant. Subsequently, the MNRE introduced and amended guidelines for implementation of feeder level solarization under Component-C of PM-KUSUM vide OM dated December 4, 2020 and July 12, 2023. The MNRE has, on January 17, 2024, issued comprehensive guidelines for implementation of PM KUSUM, with components, including, *inter alia*, Component C (Feeder Level Solarization). In furtherance of the implementation of Component C of PM KUSUM: (i) MSKVY 2.0 has been launched for procurement of power from decentralized Solar PV ground mounted power plants in Maharashtra through RESCO mode and (ii) MSEB Solar Agro Power Limited (“MSAPL”) has been incorporated as a wholly owned subsidiary of MSEB Holding Company Limited for acting as the Nodal Agency for implementation of MSKVY 2.0 in the State of Maharashtra.
- 1.1.3 GoM intends to develop decentralized solar projects with a cumulative capacity of 7000 MW in the State of Maharashtra. In the current RfS, it is proposed that solar power projects, comprising of multiple Units are developed. Each such Unit proposed to be developed under the current RfS shall correspond to identified substation(s), as set out in the Data Room.
- 1.1.4 To enable development of the Projects, the GoM has identified certain revenue land parcels and also conducted studies to ensure that suitable evacuation capacity is available at such identified substations. The lands identified by the GoM have been leased to MSAPL in terms of the Land Lease Agreements. In case, a Project SPV intends to set up the Project on revenue land, the revenue land leased under the Land Lease Agreement(s) by MSAPL will be further sub-leased in terms of the Sub-Lease Agreement(s) to the Project SPV. The Project SPV shall also be the beneficiary of evacuation permissions that are granted on the identified set of substations as mentioned in **Error! Reference source not found.**
- 1.1.5 Further, the GoM has, through MSAPL, identified and enabled the procurement of certain key approvals pertaining to land for the Units near selected substations. The details of such key approvals along with land related particulars will be provided to the Bidders through the Data Room after payment of the processing fee stipulated in the Bid Information Sheet. The Data Room shall contain information pertaining to *inter alia*:

¹ Please refer to MSKVY 2.0 scheme document for details on the scheme.

- (a) list of identified substations with proposed solar MW capacity for evacuation along with latitude and longitude of substations;
 - (b) details of spare bay/bays available (if any) at HV / LV sides of those substations;
 - (c) key statutory clearances obtained / to be obtained as referenced in Annexure A; and
 - (d) details of:
 - (i) the revenue land(s) identified for the establishment of certain Units;
 - (ii) the Land Lease Agreement(s) between the District Collector of the relevant district (or any other applicable authority) and MSAPL, for such revenue land;
 - (iii) the draft of Sub-Lease Agreement between MSAPL and the Project SPV, sub-leasing such revenue lands to the Project SPV (as applicable); and
 - (iv) land parcels, substations and the distances thereto on Google Maps.
- 1.1.6 The Successful Bidder, through the Project SPV, shall procure the financing, development, design, engineering, procurement, construction, commissioning, operation, and maintenance of the Units in accordance with the provisions of the RfS and the PPA.
- 1.1.7 In terms of a Bid under the RfS, the Bidder(s) shall note that a ceiling tariff of INR 3.10 (Indian Rupees Three Point One Zero only) per kWh shall apply, both on the Unit level as well as the Project level. A Successful Bidder, in respect of a Unit, will be selected on the basis of lowest quoted fixed tariff for such Unit. The Bidder shall quote separate tariffs for each Unit comprising the Project that the Bidder is bidding for.
- 1.1.8 In the event a Bid is received for a Unit that is not common with any other Bidder, such Unit will be awarded to the Bidder submitting such unique Bid at the tariff quoted by such Bidder. However, in case more than 1 (one) Bid is received for a Unit (i.e. 2 (two) or more Bidders have submitted bid for a Unit), the Bidder submitting the lowest tariff shall be awarded the Unit at the tariff quoted by such Bidder.
- 1.1.9 In case more than one Bid is received for a Unit at tariffs which are identical, an e-reverse auction (as per Clause 4.4.3) will be conducted for the discovery of the lowest fixed tariff for such Unit(s). Such lowest tariff discovered shall be considered as the tariff for that particular Unit in a Project for a particular Bidder.

Illustration:

Units / Quoted tariff (in INR) per kWh	Capacity	Bidder 1	Bidder 2	Bidder 3	Selected bidder
A	10 MW	3.10	3.05	-	Bidder 2
B	12 MW	3.06	3.06	3.09	e-reverse auction to be conducted between Bidder 1 & 2
C	10 MW	3.06	-	-	Bidder 1
X	10 MW	-	3.07	-	Bidder 2

1. If a Unit is not common with any other Bidder (Units X & C in the table above), such Units will be awarded to the respective Bidder at the quoted tariff (i.e. Bidder 2 and Bidder 1 respectively).
2. For common Units, if the bids are unique, then the lowest Bidder will be the Successful Bidder (Unit A in the table above and the Successful Bidder being Bidder 2).
3. For common Units, if the Bids are same for two or more Bidders, e-reverse auction as per Clause 4.4.3 will be conducted among the Bidders with lowest quoted tariff. (Bidder 1 and 2 in respect of Unit B in the table above). L1 at the end of the e-reverse auction will be the Successful Bidder. Post the e-reverse auction, the tariffs shall be listed for all the Units of the Successful Bidder and such tariff shall be set out in Schedule 7 of the PPA. (as explained below).
4. During e-reverse auction, Bidder 1 wins the auction for Unit B at INR 3.04. Final / applicable tariff for the units where Bidder 1 has bid will be as shown below:

Units	Bidder 1 at INR 3.04 per kWh for Unit B
A	Not awarded
B	3.04
C	3.06
X	Did not bid

- 1.1.10 The Bidders shall note that the tariff as discovered in terms of Clause 1.1.9 above shall be the tariff applicable for that Unit of the Project and tariffs shall be captured separately for all Units under the PPA for the entire Contracted Capacity. The award of the final Contracted Capacity shall be of such capacity for which the Bidder is declared as the Successful Bidder.
- 1.1.11 The Bidders are encouraged and expected to obtain benefits of any central and state government schemes that may be available to them. The Project would be eligible for the 'Central Financial Assistance (CFA)' under the KUSUM Scheme. MSAPL has taken care in appropriate sizing of the Units, in line with guidelines of Component C of the KUSUM Scheme. The Bidders shall (subject to compliance

with the KUSUM Scheme), be provided a CFA of 30% (thirty percent) of the estimated cost of installation of solar power plant for capacity corresponding to CFA eligible units of the Project. It may be noted that as per KUSUM Scheme, the cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time.

- 1.1.12 The Bidders will be provided with access to the Data Room which will contain all the relevant information, including the information about the quantum of the benefits allocated to the State of Maharashtra and currently eligible for CFA under the KUSUM Scheme. The CFA upto 100% (one hundred percent) of the total eligible CFA will be released to the Project SPV after successful operation and performance of the Project for 2 (two) months after the COD, with at least 1 (one) month CUF as per minimum CUF agreed in PPA. The Bidders are also informed that in terms of KUSUM Scheme, any sale of power to a third party during tenure of PPA will result in the Project SPV having to refund proportionate CFA that may have been granted to the Project by MNRE. In case of any liquidation of assets of the solar power plant prior to completion of PPA period, the first charge shall be towards recovery of proportionate CFA granted to the project by MNRE. The Bidders may note that their eligibility for any such benefits that are prescribed under the KUSUM Scheme, may be subject to the Bidders meeting further criteria and compliances in terms of the KUSUM Scheme. Further, if a Bidder can ensure that the Project SPV achieves the commercial operation of at least 75% (seventy five percent) of the Contracted Capacity on or before SCOD, the Project SPV will become eligible to receive additional incentives in terms of MSKVY 2.0 (as further detailed in Clause 3.21.7(b)).
- 1.1.13 The detailed list of substations and associated solar capacity eligible for CFA under the KUSUM Scheme along with relevant KUSUM C Guidelines (as available on date of RfS) will be provided in the Data Room to facilitate reference by the Bidder on a no liability basis. Provided that the Bidder shall be responsible for ensuring continued compliance with the KUSUM Scheme and / or the KUSUM Guidelines as revised or amended from time to time at the Bidders sole risk and cost.
- 1.1.14 It is hereby clarified that the CUF of 19% (nineteen percent) shall be applicable in respect of the capacity from all Units of the Project. For avoidance of doubt, it is also clarified that in case there is more than 1 (one) Bidder for any Unit, the lowest tariff quoted by the Bidders for such Unit shall be used at the time of conducting the e-reverse auction process for the relevant Unit for deciding the L1 Bidder for that relevant Unit. Such lowest tariff discovered shall be the final tariff for that Unit.
- 1.1.15 Notwithstanding anything contained in this RfS, the Bidder will be solely responsible for availing the CFA from the Central Government in terms of the KUSUM Scheme, and MSAPL will not be responsible for any Bidder not meeting the eligibility criteria for availing of CFA/ release of CFA by MNRE .

1.2 Details of Power Procurement

- 1.2.1 The Successful Bidder shall be selected by MSAPL in accordance with the process and procedures set out in this RfS. Upon such selection, the Successful Bidder will be issued a Letter of Intent confirming that the Bidder has been successful in its Bid. The Successful Bidder shall acknowledge the receipt of the LOI and provide

its consent in writing to the commencement of the tariff adoption process, within a period not exceeding 7 (seven) working days from the date of the LOI. In case of a Consortium being selected as the Successful Bidder, the LOI shall be issued to the Lead Member of the Consortium.

- 1.2.2 Subsequently, MSAPL or MSEDCL will proceed to file a tariff petition with the MERC under Section 63 of the Electricity Act. The purpose of this petition shall be to seek the MERC's approval for adopting the tariff discovered during the bidding process.
- 1.2.3 Upon the receipt of the MERC's approval, the tariff shall be adopted and a Letter of Award shall be issued by MSAPL in favour of the Successful Bidder. The Letter of Award shall provide that the PPA (as per the draft format enclosed with RfS in Annexure L) would be signed within a period not exceeding 15 (fifteen) days from the date of the LOA.
- 1.2.4 The Bidder shall note that MSEDCL has the right to claim such procured energy from the Project for the fulfilment of its renewable energy purchase obligations.
- 1.2.5 The Successful Bidders will be free to avail any fiscal incentives available to them such as accelerated depreciation, tax holidays etc. as available for such Projects along with any other benefits that may be available under applicable schemes of the Government of India or Government of Maharashtra, if applicable. The same will not have any bearing on comparison of Bids for selection as equal opportunity is being provided to all Bidders at the time of bidding itself, and it is up to the Bidders to avail various tax and other benefits. No claim shall arise on MSAPL or MSEDCL for any liability if the Bidders are not able to avail any fiscal incentives, and the Bidders acknowledge that this will not have any bearing on the applicable tariff under the PPA. The Bidder is made aware that any benefits from the trading of carbon credits pertaining to the Project shall inure to the benefit of MSEDCL.
- 1.2.6 The net sale of power from the Project shall be calculated as the difference between the energy drawn by the Project from MSEDCL against the power exported from the Project. The accounting of sales and the energy drawn shall be done at the Delivery Point.

SECTION 2

DEFINITIONS

Following terms used in the RfS will carry the meaning and interpretations as described below:

2.1 Definitions

“Act” or “Electricity Act, 2003” shall mean the Electricity Act, 2003 and including any modifications, amendments and substitutions from time to time.

“Affiliate” shall mean a company that, directly or indirectly,

- (i) controls, or
- (ii) is controlled by, or
- (iii) is under the common control with the Bidder or is a Member in a Bidding Consortium developing the Project.

The expression ‘control’ shall mean the ownership, directly or indirectly, of 51% (fifty one percent) or more of the voting shares of such company or right to appoint majority directors.

“AIF” shall have the meaning as ascribed to the term “alternative investment fund” under Regulation 2(1)(b) of the Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012 (as amended).

“Appropriate Commission” shall have the meaning ascribed to such term in the PPA.

“Bid” shall mean the documents submitted by the Bidder towards meeting the technical and financial qualifying requirements, along with the price bid as part of its response to this RfS.

“Bid Due Date” shall mean the date identified in the Bid Information Sheet of this RfS as the date on which the Bid has to be submitted by a Bidder.

“Bid Validity” shall have the meaning ascribed to such term in Clause 3.18.

“Bidder” or “Bidding Entity” shall mean a Company, public sector enterprise or undertaking, foreign company, AIF, Foreign Investment Fund or a Bidding Consortium submitting the Bid. Any reference to the Bidder includes bidding Company / Bidding Consortium/ Member in a Bidding Consortium including its successors, executors and permitted assigns and Lead Member of the Bidding Consortium jointly and severally, as the context may require.

“Bidding Consortium” or “Consortium” shall mean the reference to the group of Bidders or Bidding Entities, each being a Member in a Bidding Consortium, if the Bid has been submitted jointly by more than one Bidder.

“Capacity Utilisation Factor” or “CUF” shall have the same meaning as provided in Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 (as may be amended or replaced from time to time). However for avoidance of any doubt, it is

clarified that the CUF shall be calculated on the Contracted Capacity. In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW Contracted Capacity, $CUF = (X \text{ MWh} / (Y \text{ MW} * 8766)) \times 100\%$.

“Chartered Accountant” shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949. For Bidders or its Parent, Affiliate or Ultimate Parent or any Group Company incorporated in countries other than India, *“Chartered Accountant”* shall mean a person or a firm practicing in the respective country and designated / registered under the corresponding Statutes/laws of the respective country.

“Commercial Operation Date” or “COD” with respect to a Unit / Project (as the context may require) shall mean the date on which the Unit / Project (as the context may require) is Commissioned.

“Commissioning” shall mean, with respect to the Unit / Project (as the context may require), when all equipment as per rated capacity of the Unit / Project (as the context may require) has been installed as per the ‘Commissioning Checklist’ set out in Schedule 5 of the PPA, and the energy has flown into the grid, as certified by SLDC / MSEDCL.

“Company” shall mean a body corporate incorporated in India under the Companies Act, 2013 or any law in India prior thereto relating to companies, as applicable.

“Confidential Information” shall mean all information including, without limitation, oral and written information disclosed by the Disclosing Party to the Receiving Party or is a subject matter of this RfS and any documents annexed hereto.

“Conflict of Interest” shall mean an event or circumstance, determined at the discretion of MSAPL, where a Bidder and/or Successful Bidder is found to be in a position to have access to information about, or influence the Bid of another Bidder, pursuant to a relationship including in the nature of a shareholding interest or that of control (as on the date of this Bid) with other Bidders, directly or indirectly, or by any other means including colluding with other Bidder(s).

“Consortium Agreement” shall mean the agreement to be entered into amongst the Members of a Bidding Consortium as per the format provided in Format-6.5.

“Contract Year” shall mean, with respect to the initial fiscal year, the period beginning on the Commercial Operation Date and ending at 12.00 midnight of 31st March of that fiscal year. Each successive Contract Year shall coincide with the succeeding fiscal year, except that the final Contract Year shall end on the date of expiry of the Term or on termination of the PPA, whichever is earlier.

“Contracted Capacity” shall mean the AC capacity in MW contracted with MSEDCL for supply by the Project SPV to MSEDCL at the Delivery Point from the Project.

“Controlling Shareholding” shall mean not less than 51% (fifty one percent) of the voting rights or paid up share capital in the Company/Consortium.

“Data Room” shall mean the secure virtual data room set up and maintained by MSAPL, or any person on its behalf, created for accessing Confidential Information in relation to the RfS and the bidding process hereunder including the information set out in Annexure H, and which is to be operated in compliance with the rules set out in this RfS.

“Delivery Point” shall mean the point(s) of connection(s) at which energy generated from each Unit is delivered into the grid system at the bus bar level of the 11/22 kV substation of MSEDCL / MSETCL.

Metering shall be done at this interconnection point where the power is injected into. For interconnection with grid and metering, the SPV shall abide by the relevant CERC/ MERC regulations, Grid Code and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time. All charges and losses related to transmission of power from the Project up to Delivery Point as notified by the Appropriate Commission shall be borne by the Project SPV.

“Disclosing Party” shall mean MSAPL, MSEDCL or any person on behalf of either of MSAPL or MSEDCL.

“Foreign Investment Fund” shall mean any pooled investment vehicle or investment fund which is registered or recognized with a securities market/banking regulator of a foreign jurisdiction. For the purposes of this definition, “foreign jurisdiction” means a country, other than India, whose securities market regulator is a signatory to International Organization of Securities Commission’s Multilateral Memorandum of Understanding (IOSCO’s MMOU) (Appendix A signatories) or a signatory to bilateral Memorandum of Understanding with the Securities and Exchange Board of India, and which is not identified in the public statement of ‘Financial Action Task Force’ as a jurisdiction having a strategic Anti-Money Laundering or Combating the Financing of Terrorism deficiencies to which counter measures apply or a jurisdiction that has not made sufficient progress in addressing the deficiencies or has not committed to an action plan developed with the ‘Financial Action Task Force’ to address the deficiencies.

“GoM” shall have the meaning ascribed to such term in Clause 1.1.1 herein.

“Grid Code” shall mean the MERC (State Grid Code) Regulations, 2020, as may be amended, supplemented or modified from time to time.

“Group Company” of a Company means:

- (i) a Company which, directly or indirectly, holds 10% (ten percent) or more of the share capital of the Company, or
- (ii) a Company in which the Company, directly or indirectly, holds 10% (ten percent) or more of the share capital of such Company, or

- (iii) a Company in which the Company, directly or indirectly, has the power to direct or cause to be directed the management and policies of such company whether through the ownership of securities or agreement or any other arrangement or otherwise, or
- (iv) a Company which, directly or indirectly, has the power to direct or cause to be directed the management and policies of the Company whether through the ownership of securities or agreement or any other arrangement or otherwise, or
- (v) a Company which is under common control with the Company, and control means ownership by one Company of at least 10% (ten percent) of the share capital of the other Company or power to direct or cause to be directed the management and policies of such Company whether through the ownership of securities or agreement or any other arrangement or otherwise.

Provided that, a financial institution, scheduled bank, foreign institutional investor, non-banking financial company, and any mutual fund shall not be deemed to be Group Company, and its shareholding and the power to direct or cause to be directed the management and policies of a Company shall not be considered for the purposes of this definition unless it is the Company or a Member developing the Project.

“Guarantee Fund” shall have the meaning ascribed to such term in Clause 3.21.11.

“KUSUM Scheme” shall mean the Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyaan (PM KUSUM) scheme notified by the MNRE vide notification dated July 22, 2019 bearing reference number F. No. 32/645/2017-SPV Division, as may be amended, restated or consolidated from time to time.

“Land Lease Agreement” shall mean the lease agreement(s) entered into between the District Collectors (on behalf of the GoM) or any other applicable authority, and MSAPL, as provided in the Data Room.

“Lead Member of the Bidding Consortium” or “Lead Member” shall be the Member, having shareholding more than 51% (fifty one percent) in the Bidding Consortium, which cannot be changed till 1 (one) year from the Commercial Operation Date of the Project.

“Letter of Award” or “LOA” shall mean the letter issued by MSAPL to the Successful Bidder confirming the award of the Bid, upon confirmation by MERC of the tariff adoption arrived at on the basis of the e-reverse auction conducted by MSAPL.

“Letter of Intent” or “LOI” shall mean the letter issued by MSAPL to the Successful Bidder confirming the award of the Bid, and prior to tariff adoption by MERC.

“Member in a Bidding Consortium” or “Member” shall mean each member in a Bidding Consortium. In case of a Technology Partner being a member in the Consortium, it has to be a Company.

“**MERC**” shall mean Maharashtra Electricity Regulatory Commission, a governing body incorporated under the Electricity Regulatory Commission Act, 1998 and existing under the Electricity Act, 2003.

“**MNRE**” shall mean the Ministry of New and Renewable Energy, Government of India.

“**MSKVY 2.0**” shall mean the Mukhyamantri Saur Krushi Vahini Yojana 2.0 – a scheme launched for implementation of feeder level solarization under Component C of KUSUM Scheme, as notified by the Industries, Energy and Labour Department, Government of Maharashtra and as may be revised or amended from time to time.

“**MSEDCL**” shall mean Maharashtra State Electricity Distribution Company Limited.

“**MSETCL**” shall mean Maharashtra State Electricity Transmission Company Limited.

“**Net-Worth**” shall mean the net-worth as defined in Section 2 of the Companies Act, 2013.

“**Nodal Agency**” shall mean MSAPL in the context of this RfS.

“**Paid-up Share Capital**” shall mean the paid-up share capital as defined in Section 2 of the Companies Act, 2013.

“**Parent**” shall mean a Company, which holds not less than 51% (fifty one percent) equity either directly or indirectly in the Bidder or a Member in a Bidding Consortium.

“**Performance Bank Guarantee**” or “**PBG**” shall mean the irrevocable and unconditional bank guarantee to be submitted by the Project SPV as per Clause 3.12.

“**Power of Attorney**” shall mean the power of attorney to be issued by the Members of the Consortium in favour of the Lead Member in the format provided in Format-6.2.

“**PPA**” shall mean the power purchase agreement to be executed between the Project SPV and MSEDCL for the Term, as per the terms and conditions provided therein.

“**Project**” shall mean a group of decentralized / grid connected solar photovoltaic grid interactive power stations, to be connected at 11 kV / 22 kV voltage level of MSEDCL /MSETCL substations, to be established by a Successful Bidder through a Project SPV comprising of multiple Units at single/multiple locations with varying capacities aggregating to Project Capacity, and shall include land, buildings, plant, machinery, ancillary equipment, material, switch-gear, transformers, protection equipment, transmission infrastructure and the like necessary to deliver the generated electricity at the Delivery Point.

“Project Capacity” shall mean the capacity bid for by each Bidder, for supply of solar power from their respective Project(s).

“Project Site” shall mean any and all parcels of real property, right of way, easements and access roads, upon which the Project and its related infrastructure will be located.

“Project SPV” shall mean either (i) the Successful Bidder itself, in case the Project is being implemented directly by a Successful Bidder that is a Company; or (ii) a Company established by the Successful Bidder for executing the Project, as the context may require.

“Receiving Party” shall mean the Bidders or their personnel.

“RfS” or “RfS Document” shall mean the bidding document comprising of a ‘Notice Inviting Tender’ (NIT), this ‘Request for Selection’ and the PPA issued by MSAPL including all attachments, clarifications and amendments thereof.

“RMU” shall have the meaning ascribed to such term in Clause 5.3.2.

“SCOD” or “Scheduled Commercial Operation Date” shall mean the date that falls upon the expiry of a period of 12 (twelve) months from the effective date of the LOA or a date as extended in accordance with the provisions of the PPA.

“SLDC” shall mean the State Load Despatch Center as notified by the State Government of Maharashtra.

“STU” or “State Transmission Utility” shall mean the State Transmission Utility notified by the State Government of Maharashtra under sub-section (1) of Section 39 of the Act.

“Sub-Lease Agreement” shall mean the sub-lease agreement(s) to be entered into between MSAPL and the Project SPV for the revenue lands leased by MSAPL in terms of the Land Lease Agreement, as detailed in the Data Room.

“Successful Bidder” or “Solar Power Developer” shall mean the Bidder selected pursuant to this RfS, which shall be responsible as the solar project developer, and shall undertake ownership, finance, development, design, engineering, procurement, construction, commissioning, operation and maintenance of the Project.

“Term” shall mean a period of 25 (twenty five) years from the SCOD.

“Ultimate Parent” shall mean a Company, which owns not less than 50% (fifty percent) equity either directly or indirectly in the Parent and Affiliates.

“Unit” shall mean 1 (one) set of ground mounted solar photovoltaic grid interactive power plant and all the auxiliary equipment and facilities that forms part of such solar power plant, to be connected at 11/22 kV voltage for a decentralised project.

2.2 Interpretation

- 2.2.1 Words comprising the singular shall include the plural and vice versa.
- 2.2.2 A reference to any applicable law shall be construed as reference to such applicable law including its amendments or re-enactments from time to time.
- 2.2.3 A time of day shall save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
- 2.2.4 Different parts of this RfS are to be taken as mutually explanatory and supplementary to each other and if there is any differentiation between or among the parts of this contract, they shall be interpreted in a harmonious manner so as to give effect to each part.
- 2.2.5 The table of contents and any headings or sub headings in the RfS has been inserted for case of reference only and shall not affect the interpretation of this RfS.

SECTION 3

**PROJECT INFORMATION AND INSTRUCTION TO
BIDDERS**

3.1 Project Capacity

A Project shall consist of a group of Units and the aggregate capacity of a Project bid for by a Bidder shall be not less than 50 (fifty) MW. The specific details of all the Units which are available to be opted for by a Bidder for formation of a Project are outlined in Annexure K. Notwithstanding the above, MSAPL reserves the right to vary the Units offered at any time prior to the Bid Due Date hereunder. The Bidder further acknowledges that the Contracted Capacity post the completion of the Bid process may be less than 50 (fifty) MW as well depending on the number of Units for which the Bidder is declared as the Successful Bidder.

3.2 Project Locations

The Units comprising the Project will be located at any of the locations in the State of Maharashtra as indicated in Annexure K and detailed further in the Data Room. The details of the land and substations along with relevant statutory approvals shall also be provided in the Data Room.

3.3 Connectivity with the Grid

- 3.3.1 The solar power capacity of each Unit will be connected at 11 kV / 22 kV voltage level of MSEDCL/MSETCL sub-station(s).
- 3.3.2 The evacuation of power up to the Delivery Point and energy accounting infrastructure shall be the responsibility of the Successful Bidder / Project SPV at its own cost. The arrangement of connectivity will be the responsibility of the Successful Bidder / Project SPV. The Project SPV may construct the connectivity arrangement on its own or through any other agency at its own cost. The maintenance of evacuation infrastructure up to the Delivery Point shall also be the responsibility of the Project SPV.
- 3.3.3 MSAPL will facilitate grid connectivity approvals for the Project. The specific details of delivery substation for each Unit have been provided in the Data Room.
- 3.3.4 In case of any delay in approval of Grid Connectivity, provided that such delay is not on account of any default by the Project SPV, the Units that are impacted by such delay shall be deemed to have achieved the Commercial Operation Date and such Units shall be eligible to receive deemed generation in accordance with the terms of the PPA. In case of delay in Commissioning of a Unit due to reasons beyond the reasonable control of the Project SPV, MSEDCL may extend the Scheduled Commercial Operation Date after examining the issue on a case-to-case basis.
- 3.3.5 The Project SPV will be entitled to deemed generation in terms of Annexure F. The methodology of calculation of deemed generation is provided in the draft PPA and in Annexure F.
- 3.3.6 The Project SPV shall comply with the CERC/MERC regulations on Forecasting, Scheduling and Deviation Settlement, as applicable. The Project SPV will be responsible for all liabilities related to connectivity and other applicable regulatory provisions.

3.4 Project Scope

- 3.4.1 The Successful Bidder shall, through the Project SPV be responsible for undertaking ownership, financing, development, designing, engineering, procurement, construction, commissioning, operation, and maintenance of the Project including the evacuation infrastructure up to the Delivery Point, at its own cost and in accordance with the provisions of this RfS. The Successful Bidder acknowledges that any right of way required by the Project SPV for construction, operation and maintenance of the evacuation infrastructure shall be procured by the Project SPV directly at its own cost and expense. However, MSAPL may facilitate the acquisition of such right of way by coordinating with operation and maintenance offices of MSEDCL, Zila Parishad field level offices and Revenue Department field level offices on a no-liability basis.
- 3.4.2 The implementation of Units will be technology agnostic within PV technology and crystalline silicon or thin film, etc. It can be installed with or without trackers. In order to ensure installation quality of the systems, the Bidders shall strictly comply with the detailed technical parameters for the Units to be met by the Project SPV as detailed in Annexure B and any applicable guidelines set out by the MNRE from time to time, including the MNRE notification dated 10.03.2021 regarding Approved Models and Manufacturers of Solar Photovoltaic Modules (Requirement for Compulsory Registration) Order, 2019 and its subsequent amendments up to the Commercial Operation Date for the Project.

3.5 Revenue Land

- 3.5.1 For enabling the implementation of Projects, MSAPL has leased revenue land from the GoM under Land Lease Agreement(s). The revenue land leased under the Land Lease Agreement(s) by MSAPL will be further sub-leased in terms of the Sub-Lease Agreement(s) to the relevant Project SPVs. The details of the revenue land have been shared in the Data Room, which will be updated from time to time during the bid process.
- 3.5.2 The annual sub-lease rent payable by the Project SPV, in accordance with the Sub-Lease Agreement(s), for such revenue land sub-leased under the Sub-Lease Agreement(s) will be INR 1/- (Indian Rupee One only) per hectare. For the avoidance of doubt, it is clarified that notwithstanding the sub-lease of the revenue land to the Project SPV, such land shall always remain under the primary ownership of the GoM and the Project SPV shall only hold sub-lease rights in such revenue land for the term of the Sub-Lease Agreement(s) which shall in any event be co-terminus with the PPA. If at any time prior to expiry of a period of 6 (six) months from the effective date of the PPA, the Project SPV determines that any revenue land sub-leased in terms of a Sub-Lease Agreement(s) for establishing the Project is not required by the Project SPV, then the Project SPV will return such unutilised land parcels to the GoM and enter into cancellation deeds as may be required to effect such return, within a period of not more than 15 (fifteen) days from the expiry of the aforementioned period of 6 (six) months.
- 3.5.3 It is also clarified that all such costs and expenses including but not limited to stamp duty, revenue charges and any other charges in relation to Sub-Lease Agreement(s) will be borne by the Successful Bidder/Project SPV (as the case may be) and

MSAPL shall not be responsible or liable in any manner whatsoever for such costs and expenses incurred by the Successful Bidder/Project SPV.

3.6 Private Lands (If Required)

3.6.1 MSAPL has compiled a list of private land parcels that are available for lease in its portal at <https://dcland.mahadiscom.in/SKVYDLSolar/>. The list has been prepared on the basis of details provided by landowners who have expressed their willingness to lease out their lands for solar projects under MSKVY 2.0.

3.6.2 In case the Successful Bidder intends on using private lands identified under this Clause, they shall enter into lease agreement(s) directly (only in case the Successful Bidder itself is implementing the Project) or through the Project SPV, with the landowner(s) at their own risks and costs and based on the broad terms and conditions as set out hereinbelow:

- (a) The base lease rent for such private lands will be INR 1,25,000/- (Indian Rupees One Lakh Twenty Five Thousand only) per hectare per annum or 6% (six percent) of ready reckoner rate, whichever is higher, with a provision of 3% (three percent) escalation on an annual basis.
- (b) The tenure for the lease agreement will be mutually agreed between the landowner and the Project SPV but in any case, will be for a term not less than 26 (twenty six) years from SCOD.
- (c) From the effective date of the lease agreement (which will be the effective date of the PPA) and until COD of the entire Project, the Project SPV will be responsible to pay the lease rentals to the private landowners directly. Post COD of the entire Project, the Project SPV will enter into suitable legal arrangements with MSAPL, MSEDCL and the landowners as necessary to enable: (i) MSEDCL to directly deduct the lease rental amounts from the amounts payable in terms of the PPA; (ii) MSEDCL to deposit such amounts with MSAPL; and (iii) MSAPL to make the payments to the landowners. The Project SPV will comply with necessary tax laws to ensure that the arrangement above can be implemented for the Project.
- (d) Such lease agreement should mandatorily have a clause permitting the landowner to unilaterally cancel the lease agreement if the lease agreement does not become effective within a period of 2 (two) months from the date of signing of the lease agreement or such other extended period as may be agreed by the landowner, at his sole discretion.

3.6.3 Any further terms and conditions as applicable to such lease arrangements may be mutually agreed between the Project SPV and the landowner. Further, neither of MSAPL or MSEDCL will be a party to any such lease agreements.

3.7 Suitability and Possession of Land

3.7.1 The Bidders are required to satisfy themselves about the suitability of any lands which may be provided in terms of the Sub-Lease Agreements(s) or the details of which have been provided in the Data Room or any land procured by the Project

SPV for the Project from private landowners. MSAPL and/or MSEDCL will not be responsible in any manner for any non-suitability of any land provided/procured for the Project for any reason. **The Bidders are free to choose alternate land for any part of the Unit or Project at their own cost and risk.**

- 3.7.2 The Project SPV shall lease or procure in its name 100% (one hundred percent) of the required land for a period not less than the Term, on or before the SCOD. In case of any leasing of private land as contemplated hereinabove, such lease should allow transfer of land lease rights to the lenders or MSAPL, in case of default of the Project SPV under any financing documents or arrangements of the Project SPV.

3.8 Clearances required from the Central/ State Government and Other Local Bodies

- 3.8.1 An indicative list of applicable approvals is provided in Annexure A herein. While MSAPL has already obtained certain key statutory approvals/ clearances (details of which will be provided in the Data Room), the Successful Bidder is required to obtain all other necessary clearances and permits, through the Project SPV, as required for construction, operation and maintenance of the Units and its interconnection facilities.
- 3.8.2 The clearances required for establishment of the Units and the Project shall be facilitated through a single window portal of the Maharashtra Energy Development Agency that will be accessible to the Successful Bidder and the Project SPV. **MSAPL may facilitate the process of the registration, transfer, assignment obtaining of clearances for the Project SPV on a no cost and no-liability basis.**

3.9 Obtaining RfS, Cost of Documents and Processing Fees

- 3.9.1 The RfS can be downloaded from the Bharat E-Portal. The Bidders shall download the official copy of RfS and other ancillary documents after logging into the Bharat E-Portal by using the login ID and password provided by ISN Electronic Tender Portal during registration (refer Annexure E).
- 3.9.2 The Bidders interested in participating in the bidding process are mandatorily required to furnish a non-refundable processing fee as mentioned in the Bid Information Sheet above. The submission of the processing fee would be a condition precedent to permitting a Bidder to participate in the Bid.
- 3.9.3 Bidders who have paid the RfS cost and the processing fee would need to send a confirmation email to solarmskvy2@mahadiscom.in mentioning the acknowledgement numbers received upon such payment along with transaction particulars. **As a response to such email, the link and access credentials required to access the Data Room shall be shared with the Bidders. The Bidders would also need to mention the name, designation, and email id of the nominated user(s) (such users being not more than 5 (five) persons) authorized to access the Data Room.**

3.10 Qualification Requirements

- 3.10.1 A Bidder, as defined in Clause 2.1, shall be eligible to participate to Bid under this RfS. A Company participating in the Bid as a sole Bidder or a Member of a

Consortium should be incorporated or registered in India under Section 2 of the Companies Act, 2013.

3.10.2 Foreign companies, AIF's and Foreign Investment Funds are also eligible to participate. A foreign company, AIF's or Foreign Investment Fund can participate on a standalone basis or as a Member of a Consortium.

3.10.3 If a foreign company, AIF or a Foreign Investment Fund participates on a standalone basis and gets selected as the Successful Bidder, it shall be required to form a Company registered under the Companies Act, 2013 as its fully owned subsidiary (i.e. a 100% (one hundred percent) subsidiary) before signing of the PPA. In case a foreign company participates as a Member of a Consortium, and the Consortium is a Successful Bidder, the foreign company shall form a Company registered under the Companies Act, 2013 as its fully owned subsidiary Company (i.e. a 100% (one hundred percent) subsidiary) which shall then replace the foreign company as the Member of the Consortium.

3.10.4 It is also clarified that any Project SPV specifically formed for executing the Project shall be used only for the Project under this RfS and shall not engage in any other activities which are not directly related to the Project.

3.10.5 Limited Liability Partnership are not eligible for participation.

3.11 Eligibility Criteria

3.11.1 Financial Eligibility Criteria

The Bidders shall satisfy both the Net-Worth and Liquidity criterion specified hereinbelow.

(a) *Net Worth*

(i) The Net-Worth of the Bidder for the last 3 (three) financial years including the financial year that ended on March 31, 2023 shall not be less than INR 1,00,00,000/- (Indian Rupees One Crore only) per MW (based on the total Project Capacity). In case of foreign companies, the applicable financial year shall be as per the applicable laws of the country of incorporation. Further, the Net-Worth of any of the last 3 (three) financial years i.e., FY 2020-21, FY 2021-22 and FY 2022-23 **should not be negative**.

(ii) Bidders shall furnish a certificate from a practicing and certified Chartered Accountant, certifying the Net-Worth per MW based on the total Project Capacity as on March 31, 2023 and for the last 2 (two) financial years. For avoidance of doubt, the "Net-Worth" shall be as defined in Section 2(57) of the Companies Act, 2013, i.e., the aggregate value of the Paid-up Share Capital and all reserves created out of the profits and securities premium account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, as per the audited balance

sheet, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation.

- (iii) An AIF or Foreign Investment Fund may qualify on the basis of 'Assets under Management' of at least INR 1000,00,00,000 (Indian Rupees One Thousand Crores only). The amount of 'Assets under Management' shall be considered as per the certificate issued by statutory auditor (or such other certificate as filed with the regulator in the relevant jurisdiction) certifying the amounts as on March 31, 2023 and for the 2 (two) financial years preceding FY 2022-2023 (financial year shall be considered as per the applicable law of the country of incorporation of the Bidder).

(b) *Liquidity:*

In order to ascertain that the Bidder has sufficient means to manage the fund requirements for the Project:

For Companies:

The Bidder shall be required to demonstrate at least 1 (one) of the following parameters:

- (i) A minimum annual turnover of INR 25,00,000 /MW (Indian Rupees Twenty Five Lakhs only per MW) of the Project Capacity during the previous financial year 2022-2023. It is hereby clarified that "other income" as indicated in the annual accounts of the Bidder shall not be considered for arriving at the annual turnover.
- (ii) Internal resource generation capability, in the form of profit before depreciation interest and taxes (PBDIT) for an amount that shall be calculated at the rate of INR 10,00,000 /MW (Indian Rupees Ten Lakhs only per MW) of the Project Capacity, as on the last date of previous financial year, i.e., 2022-2023.

For AIF or Foreign Investment Fund:

- (i) An AIF or Foreign Investment Fund shall have minimum investible funds of at least 500,00,00,000 (Rupees Five Hundred Crores only) (i.e. committed funds available for investment, net of estimated expenditure for administration and management of the fund). Provided however that, the eligibility criterion shall be further subject to the limits of investment in a single investee entity (in the relevant jurisdiction for a Foreign Investment Fund, or the maximum permissible investment limit for an AIF as per the Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012, as may be amended from time to time), as applicable; availability of such amount shall be considered as per the certificate issued by statutory auditor (or such other certificate as filed with the regulator in the relevant jurisdiction) certifying the amounts as on March 31, 2023 and for the 2 (two) financial years

preceding FY 2022-2023 (financial year shall be considered as per the applicable law of the country of incorporation of the Bidder).

The Bidder may seek qualification on the basis of financial capability of its Affiliate(s) for the purpose of meeting the qualification requirements as per this Clause. In case of the Bidder being a Bidding Consortium, any Member may seek qualification on the basis of financial capability of its Affiliate(s). In such cases, the Bidder shall be required to submit board resolutions from the respective Affiliate(s) undertaking to contribute the required equity funding and Performance Bank Guarantee in case the Bidder fails to do so in accordance with the RfS, and in any event along with submission of the Bid. In case of non-availability of the board resolution as required above, a letter from the CEO/Managing Director of the respective Affiliate(s), undertaking the above, shall be required to be submitted to MSAPL.

3.11.2 Incorporation of Project SPV

- (a) A Bidder which is a Company within the meaning of Companies Act, 2013 and which has been selected as a Successful Bidder based on this RfS can either (i) operate the Project by itself (as the Project SPV) or (ii) execute the Project through a special purpose vehicle i.e. a Project SPV, which would be a Company (incorporated under the laws of India) as a fully owned subsidiary (100% (one hundred percent) subsidiary) of the Successful Bidder for setting up of the Project, before signing of PPA.
- (b) In case of a Bidding Consortium which has been selected as successful Bidder based on this RfS, the Members of the Consortium will execute the Project through a special purpose vehicle i.e. a Project SPV, which would be a company (incorporated under the laws of India) with the Lead Member holding at least 51% (fifty one percent) of the equity shares of the Project SPV, before signing of the PPA.
- (c) In any other case, the Bidder which has been selected as the Successful Bidder based on this RfS, will be required to form a Company registered under the Companies Act, 2013 as its fully owned subsidiary (i.e. a 100% (one hundred percent) subsidiary) before signing of the PPA.

3.12 **Earnest Money Deposit (EMD) and Performance Bank Guarantees (PBG)**

The Bidder shall provide the following bank guarantees in a phased manner as follows:

- (a) *Earnest Money Deposit (EMD)*
 - (i) A Bidder shall submit an earnest money deposit of INR 1,00,000 (Indian Rupees One Lakh only) per MW (based on the total Project Capacity) in the form of a bank guarantee along with RfS according to Format-6.3 A. The EMD shall be valid for 6 (six) months from the Bid Due Date and shall be submitted by the Bidder along with their Bid, failing which the Bid shall be rejected. The bank

guarantees towards EMD have to be in the name of the Bidding Entity/ Lead Member of Bidding Consortium.

- (ii) The Bidder shall furnish the bank guarantees towards EMD from any of the schedule commercial banks as specified in Annexure D in favour of MSAPL.

(b) *Performance Bank Guarantee (PBG)*

- (i) The Successful Bidder shall submit the Performance Bank Guarantee (PBG) of INR 5,00,000 (Indian Rupees Five Lakhs only) per MW (based on the total Project Capacity) within 15 (fifteen) days from the date of issue of LOA and before signing of PPA, according to the Format-6.3 B. The PBG shall be issued in favour of MSEDCL with a validity period of 18 (eighteen) months from the date of issuance of LOA.

- (ii) The Bidder shall furnish the Performance Bank Guarantees (PBGs) from any of the scheduled commercial banks as specified in Annexure D to MSEDCL.

- (c) The format of the bank guarantees prescribed in the Format-6.3 A (EMD) and Format-6.3 B (PBG) shall be strictly adhered to and any deviation from the above formats shall result in rejection of the EMD/PBG and consequently, the Bid. In case of deviations in the formats of the bank guarantees, the corresponding PPA shall not be signed by MSEDCL. A bank guarantee issued by a foreign branch of a scheduled commercial bank is to be endorsed by the Indian branch of the same bank or by any scheduled commercial bank in India.

- (d) The Successful Bidder shall ensure that the Project SPV signs the PPA with MSEDCL within 15 (fifteen) days from the date of issue of Letter of Award. Subsequent extension in this timeline may be permitted by MSAPL (in consultation with MSEDCL) at sole discretion.

- (e) All expenditure towards execution of bank guarantees such as stamp duty etc. shall be borne by the Bidder.

- (f) In order to facilitate the submission of the bank guarantee by the Bidders as per the prescribed format and in line with the requirements, checklist at Annexure C has been attached. Bidders are advised to take note of the checklist as provided in Annexure C hereto while submitting the bank guarantees.

- (g) After the bidding process is completed, MSAPL shall release the bank guarantees towards EMD submitted by the unsuccessful Bidders within 15 (fifteen) days of the date of issuance of the LOA to the Successful Bidder.

- (h) On receipt, and after successful verification of the total Performance Bank Guarantee in the acceptable form and signing of PPA, the bank guarantee

submitted by the Successful Bidder towards EMD shall be returned by MSAPL to the Successful Bidder.

- (i) The PBG submitted by the Successful Bidder shall be returned immediately upon successful Commissioning of the Project, after taking into account any liquidated damages due to delays in Commissioning, as per relevant provisions of the PPA.

3.13 Forfeiture of EMD

The bank guarantee towards EMD shall be forfeited by MSAPL, as damages and the award of the Bid shall stand cancelled, in following cases:

- (a) If the Bidder withdraws or varies the Bid after submission of the Bid.
- (b) If after date of issue of LOA, it is found that the documents furnished by the Bidder pursuant to the RfS are misleading or misrepresented in any way and that relevant facts have been suppressed.
- (c) If the Successful Bidder does not submit the requisite documents as per relevant provisions of this RfS and/or the LOA, within the time period specified by MSEDCL for the purpose of signing of the PPA.
- (d) If the Bidder has not signed the PPA within the timelines prescribed in the RfS and/or the LOA.
- (e) If the Successful Bidder fails to furnish required Performance Bank Guarantee in accordance with Clause 3.12(b).

3.14 Structuring of the Bid selection process

3.14.1 This RfS envisages a single stage, double envelope bidding process followed by an e-reverse auction, if applicable. Bidders will have to submit both Technical Bid and Financial Bid (fixed tariff) together in response to the RfS online. The preparation of Bid has to be in the manner described in this Section 3.

3.14.2 Instructions to Bidders for structuring of bid proposals in response to RfS

A Bidder can submit a response to the RfS by itself or by including the credentials of its Parent, Ultimate Parent, Affiliate, Group Company(ies) or any other Group Company(ies). In case of a Bidding Consortium, the Lead Member shall submit the Bid. However, a Bidder can only submit 1 (one) response to the RfS and any Bidder submitting more than 1 (one) response (whether singly or as a Member of a Consortium) shall be automatically disqualified.

Detailed instructions to be followed by the Bidders for online submission of response to RfS has been provided in Annexure E.

Submission of Bids by Bidders in response to this RfS shall be in the manner described below:

- (a) Covering Letter as per Format-6.1.

- (b) In case of a Bidding Consortium, a Power of Attorney in favour of the Lead Member issued by the other Members of the Consortium shall be provided in original as per format attached hereto as Format-6.2.

In the event any Member of the Bidding Consortium (other than Lead Member) is a foreign entity, it may submit board resolutions in place of power of attorney for the purpose of fulfilling the requirements under this section. *Provided that*, such board resolutions shall be supported by an unqualified opinion issued by the legal counsel of such foreign entity stating that the board resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing company and the authorizations granted therein are true and valid.

For meeting the abovementioned financial eligibility criteria, if the data is provided by the Bidder in a foreign currency, equivalent Indian Rupees of Net-Worth and other financial parameters will be calculated by the Bidder using Reserve Bank of India's reference rates prevailing on the date of closing of the accounts for the respective financial year.

In case of any currency for which RBI reference rate is not available, Bidders shall convert such currency into USD as per the exchange rates prevailing on the relevant date and used for such conversion, as certified by their banker. After such conversion, Bidder shall follow the procedure/ submit the documents as elaborated above.

- (c) Earnest Money Deposit (EMD) in the form as per Format-6.3 A.
- (d) Performance Bank Guarantee (to be submitted before signing of PPA as specified in Clause 3.12(b)) in the form as per Format-6.3 B.
- (e) Board resolutions, as per prescribed formats enclosed as Format-6.4 duly certified by the Company Secretary or the director of the relevant Bidder or such other relevant authorisations, as applicable to the Bidder and mentioned hereunder:
- (i) Board resolution / appropriate authorisations from the Bidding Entity or the Lead Member of the Consortium, as the case may be, in favour of the person signing the response to RfS and in the event of the Bidder being successful, to sign the PPA with MSEDCL.
 - (ii) Board resolution/ appropriate authorisations from each of the Members in favour of the person signing the response to the RfS.
 - (iii) Board resolution / appropriate authorisations from the Bidding Entity committing 100% (one hundred percent) of the equity requirement for the Project / Board resolutions / from each of the Members together in aggregate committing to 100% (one hundred percent) of equity requirement for the Project (in case of Bidding Consortium); and

- (iv) Board resolution / appropriate authorisations from each of the Members and Lead Member contributing such additional amount over and above the percentage limit (specified for the Lead Member and other Members in the Consortium Agreement) to the extent becoming necessary towards the total equity share in the Project, obligatory on the part of the Consortium pursuant to the terms and conditions in the Consortium Agreement.
- (f) In case of a Member, the Consortium Agreement between the Members as per Format-6.5 along with Board resolution / appropriate authorisations from each Member of the Consortium for participating in Consortium.
- (g) Format-6.6: Format for Disclosure.

Attachments:

- (i) In case Bidding Entity is a Company, the Bidder shall submit the Memorandum of Association along with the Articles of Association along with the Bid.
- (ii) In case the Bidding Entity is an AIF, the Bidder shall submit certified copies of the Trust Deed/LLP Agreement, the Investment Management Agreement, the Private Placement Memorandum and the contribution agreements/LLP Agreement basis the legal structure of the AIF.
- (iii) The Bidder should also highlight the relevant provision which highlights the objects relating to generation and sale of power/ energy/ renewable energy/ solar power plant development. In case, there is no mention of the above provisions in the memorandum of association or the articles of association of the Bidder, the same has to be amended and submitted prior to signing of PPA, if the Bidder is selected as the Successful Bidder.
- (iv) In case the Bidder is a Company or a Bidding Consortium comprises of Companies, the Bidder or all Members of Bidding Consortium which are Companies shall submit Certificate(s) of Incorporation and in case of AIFs, they shall submit the registration certificate and approvals issued by the Securities Exchange Board of India.
- (v) A certificate of shareholding (for companies) or partnership interest or investors (for AIFs) of the Bidder, its Affiliate, Parent and Ultimate Parent (if any), duly certified by a practicing Chartered Accountant / Company Secretary / or any other appropriate authority as per Indian laws as on a date within 1 (one) week prior to the Bid Due Date.
- (vi) Documents containing information about the (a) promoters and their shareholding or percentage of sharing in the Bidder (as on a date within 1 (one) week prior to the Bid Due Date) to MSAPL indicating the Controlling Shareholding at the stage of submission of response

to RfS to MSAPL as per Clause 3.16 or (b) for AIFs, list of contributors/investors along with capital commitment amounts. MSAPL reserves the right to seek additional information relating to shareholding in Bidder, their Parents/ Ultimate Parents and other group entities to satisfy themselves that RfS conditions have been complied with and the Bidder shall ensure submission of the same within the required time lines.

(vii) For Companies, certified copies of annual audited accounts for the last financial year, i.e. FY 2022-23 as applicable shall be required to be submitted along with a certificate from Chartered Accountants, certifying the Net-Worth of the Bidder per MW of Project Capacity as on March 31, 2023 for the last 3 (three) financial years.

(viii) For AIFs, the total corpus of the AIF, total capital commitment drawn down and undrawn by the AIF as on the Bid submission date.

3.15 Important notes and instructions to Bidders

3.15.1 Wherever information has been sought in specified formats, the Bidders shall fill in the details as per the prescribed formats and shall refrain from any deviations and referring to any other document for providing any information required in the prescribed format.

3.15.2 The Bidders shall be shortlisted based on the declarations made by them in the relevant provisions of RfS. The documents submitted online will be verified before signing of PPA.

3.15.3 If the Bidder/ Member conceals any material information or makes a wrong statement or misrepresents facts or makes a misleading statement in its response to RfS, in any manner whatsoever, MSAPL reserves the right to reject such response to RfS and/or cancel the Letter of Intent and/or the Letter of Award, if issued, and the EMD shall be encashed. Bidder shall be solely responsible for disqualification based on their declaration in the submission of response to RfS.

3.15.4 Response submitted by the Bidder shall become the property of MSAPL and MSAPL shall have no obligation to return the same to the Bidder. However, the EMDs submitted by unsuccessful Bidders shall be returned as specified in Clause 3.12(a).

3.15.5 All documents of the response to RfS (including RfS, PPA and all other documents uploaded on the Bharat E-Portal as part of this RfS) and submitted online must be digitally signed by the person authorized by the Board under the resolution passed by the Board as per Format-6.4.

3.15.6 The response to RfS shall be submitted as mentioned in Clause 3.16. No change or supplemental information to a response to RfS shall be accepted after the Bid Due Date. However, MSAPL reserves the right to seek additional information from the Bidders, if found necessary, during the course of evaluation of the response to RfS.

3.15.7 All the information should be submitted in English language only.

- 3.15.8 Bidders shall mention the name of the contact person, complete address and email id of the Bidder in the covering letter.
- 3.15.9 Response to RfS that are incomplete, which do not substantially meet the requirements prescribed in this RfS, will be liable for rejection by MSAPL, at its sole discretion.
- 3.15.10 Response to RfS which has not been submitted in the specified formats shall be liable for rejection by MSAPL at its sole discretion.
- 3.15.11 Bidders delaying in submission of additional information or clarifications sought will be liable for rejection by MSAPL at its sole discretion.
- 3.15.12 Non submission of data/ information, and/or submission of incomplete data/ information required under the provisions of RfS shall not be construed as waiver on the part of MSAPL of the obligation of the Bidder to furnish the said data/information unless the waiver is in writing.
- 3.15.13 Only MERC and/ or Bombay High Court shall have exclusive jurisdiction in all matters pertaining to this RfS.

3.16 Method of Submission of Response to RfS by the Bidder

3.16.1 Documents to be submitted Offline (in original):

The Bidder has to submit the documents in original as part of response to RfS to the address mentioned in Bid Information Sheet before the due date and time of Bid submission.

- (a) Bidding envelope, superscribed as “Bidding Envelope containing Covering Envelope” at the top of the envelope and containing the name and address of the Bidder on the left hand side bottom as well as the covering envelope, superscribed as “Covering Envelope Containing Cost of RfS, Processing Fee, Bank Guarantee towards EMD, and Covering Letter, Power of Attorney (if applicable), Consortium Agreement (if applicable), board resolution” shall contain the following:
- (i) payment details towards processing fee as mentioned in the Bid Information Sheet,
 - (ii) original bank guarantee towards EMD as mentioned in the Bid Information Sheet (as per Format-6.3A).
 - (iii) covering Letter as per Format-6.1,
 - (iv) Power of Attorney as per Format-6.2 (if applicable),
 - (v) board resolution as per Format-6.4 (if applicable),
 - (vi) consortium Agreement as per Format-6.5 (if applicable), and
 - (vii) letter for Disclosure, as per Format-6.6.

- (b) Pass-Phrase Envelope-1: Containing pass phrase for Technical Bid duly stamped and signed by the authorized signatory in sealed envelope.
- (c) Pass-Phrase Envelope-2: Containing pass phrase for Financial Bid duly stamped and signed by the authorized.

The bidding envelope shall contain the following sticker: (illustration)

<i>Response to RfS for procurement of power from solar power projects through competitive bidding process</i>	
<i>Cumulative Capacity of the project applied for</i>	<i>[●] MW</i>
<i>RfS Reference No.</i>	<i>MSKVY-MSE-01</i>
<i>Submitted by</i>	<i>(Enter Full name and address of the Bidder)</i>
<i>Authorized Signatory</i>	<i>(Signature of the Authorized Signatory)</i> <i>(Name of the Authorized Signatory)</i> <i>(Stamp of the Bidder)</i>
<i>Bid Submitted to</i>	<i>Attn: Mr. Nikhil Meshram</i> <i>MSEB SOLAR AGRO POWER LIMITED</i> <i>4th Floor, HSBC Building, M. G. Road</i> <i>Fort, Mumbai, Maharashtra – 400001, India.</i> <i>Tel.: +91 7045271284</i>

3.16.2 Documents to be submitted Online

Detailed instructions to be followed by the Bidders for online submission of response to RfS are stated in Annexure E. The Bidders shall strictly follow the instructions in respective Technical Bid and Financial Bid while filling the form(s).

If the Bidder has submitted offline documents and fails to submit the online bid, then the same shall be treated as incomplete Bid and cost of RfS and processing fee submitted shall be encashed and the EMD(s) shall be returned.

All documents of the response to RfS submitted online must be digitally signed on the Bharat E-Portal, which should contain the following:

- (a) *“Technical Bid (First Envelope)”*
- (i) The Bidder shall upload single Technical Bid containing the scanned copy of following documents duly signed and stamped on each page by the authorized person as mentioned below.

- (ii) Formats - 6.1, 6.2 (if applicable), 6.3 A, 6.4, 6.5 (if applicable), 6.6.
 - (iii) Document containing details of the Units bid by the Bidder as per the format provided in the Data Room.
 - (iv) All supporting documents regarding meeting the eligibility criteria.
- (b) *“Financial Bid (Second Envelope)”*

Bidders shall submit the Financial Bid in electronic mode only. The Bidder shall submit a single Financial Bid containing the scanned copy of following document(s):

- (i) Covering letter as per Format-6.7 of this RfS.
- (ii) The Bidder shall, as part of its Financial Bid, submit the tariff in respect of each Unit that comprises the Project for which such Bidder is bidding. The Financial Bid must clearly indicate the bid amount in Indian Rupees (INR) only up to 2 (two) decimal points.
- (iii) Document containing details of the Units bid for by the Bidder along with the tariff quoted for each Unit as per the format set out in Data Room.
- (iv) Tariff for each Unit comprising the Project has to be filled online at the Bharat E-Portal. The instructions mentioned in the Financial Bid have to be strictly followed without any deviation; else the Bid shall be considered as non-responsive.

Important Note:

- (a) Any ‘Financial Bid’ received in the physical form shall be considered as a non-responsive Bid and would be rejected.
- (b) The Bidders shall not deviate from the naming and the numbering formats mentioned above, in any manner.
- (c) **In each of the envelopes, all the documents enclosed shall be indexed and flagged appropriately, with the index list indicating the name of the document against each flag.**
- (d) All the envelopes shall be properly sealed with the signature of the authorized signatory running across the sealing of the envelopes.

3.17 Clarifications/Pre Bid meeting/ Enquires/ Amendments:

- 3.17.1 Clarifications/doubts, if any, on the RfS may be emailed to solarmsky2@mahadiscom.in.
- 3.17.2 MSAPL will make effort to respond to the same in the pre bid meeting to be held as mentioned in the Bid Information Sheet. A compiled list of such questionnaire and MSAPL’s response will be uploaded on the Bharat E-Portal. If necessary,

amendments, clarifications, elaborations shall be issued by MSAPL which shall also be notified on the Bharat E-Portal. No separate reply/ intimation will be given for the above, elsewhere.

3.18 Validity of the Response to RfS

The Bidder shall submit the response to RfS which shall remain valid for a period of 180 (one hundred eighty) days from the last date of submission of response to RfS (“**Bid Validity**”). MSAPL reserves the right to reject any response to RfS which does not meet the aforementioned validity requirement.

3.19 Non-responsive Bid

- 3.19.1 The Bid shall be evaluated only if it is responsive and satisfies conditions including, *inter alia*, (i) Bidder or any of its Affiliates is not a wilful defaulter to any lender; and (ii) there is no major litigation pending or threatened against the Bidder or any of its Affiliates which are of a nature that could cast a doubt on the ability or the suitability of the Bidder to undertake the Project.
- 3.19.2 The electronic response to RfS submitted by the Bidder along with the documents submitted offline to MSAPL shall be scrutinized to establish ‘Responsiveness of the Bid’. Each Bidder’s response to RfS shall be checked for compliance with the submission requirements set forth in this RfS.
- 3.19.3 Any of the following conditions shall cause a Bid in respect of a Unit or Project (as the case may be) to be “Non-responsive”:
- (a) non submission of processing fee as mentioned in the Bid Information Sheet above.
 - (b) non-submission of EMD in acceptable form along with RfS.
 - (c) response to RfS (offline as well as online) not received by the Bid Due Date and time of Bid submission;
 - (d) non submission of the original documents mentioned in the RfS (if any) the Bid Due Date and time of Bid submission;
 - (e) any indication of tariff in any part of response to the RfS, other than in the Financial Bid.
 - (f) data filled in the Financial Bid (Second Envelope), is not in line with the instructions mentioned.
 - (g) in case it is found that the Bidding Entity including Ultimate Parent Company / Parent / Affiliate / Group Companies have submitted more than one response to this RfS, then all these Bids submitted shall be treated as non-responsive and rejected.
 - (h) conditional Bids shall be summarily rejected.

- (i) Bids quoting tariff higher than INR 3.10 (Indian Rupees Three Point One Zero only) per kWh as the tariff in respect any Unit.

3.19.4 A Bidder shall not submit more than 1 (one) Bid for the Project. Submission of multiple Bids for the Project by the same Bidder shall make all the Bids submitted by the Bidder, and in case of a Consortium, by each of the Members of the Consortium, invalid. For the purposes of this Clause, the Bidder shall be deemed to include its Affiliates, Parent, Ultimate Parent and/or Group Companies. Bidders in Conflict of Interest (as defined in this RfS) with one another shall be liable for disqualification/ rejection at the sole discretion of MSAPL. Further, the Bidders shall provide relevant disclosure as specified in Format-6.6 of the RfS.

3.20 Bid Preparation Cost

3.20.1 The Bidder shall be responsible for all the costs associated, or relating to, the preparation and submission of the response to RfS, including but not limited to preparation, copying, postage, delivery fees, expenses associated with any Project Site visits, participation in discussions, presentations and attending pre-bid meeting(s) etc.

3.20.2 All such costs and expenses will be borne by and will remain with the Bidder and MSAPL shall not be responsible or liable in any manner whatsoever for such costs and expenses incurred by a Bidder in preparation or submission of the Bid, regardless of the conduct or outcome of the Bid process.

3.21 Power Purchase Agreement

3.21.1 Draft Power Purchase Agreement

- (a) A draft copy of the PPA to be executed between MSEDCL and the Project SPV has been provided in Annexure L of this RfS. The PPA shall be signed within 15 (fifteen) days from the date of issue of Letter of Award. PPA shall be executed between MSEDCL and the Project SPV. The PPA shall be valid for a period of 25 (twenty five) years from the SCOD of the Project based on the terms, conditions and provisions of the RfS and the PPA.
- (b) Except as provided in terms of the PPA, the Project SPV shall not sell its solar power to any other buyer except MSEDCL in terms of the PPA. Any default shall result in penal action against the Project SPV, which could include refund of proportionate CFA granted to the Project SPV by MNRE on violation of this condition.
- (c) Before signing of PPA between MSEDCL and the Project SPV, MSEDCL shall have the right to verify the documents furnished by the Successful Bidder at the time of submission of response to RfS including the shareholding of the Successful Bidder, along with a copy of complete documentary evidence supported with the original documents.
- (d) The Project SPV shall be permitted to operate the Project for 25 (twenty five) years from the SCOD of the Project.

3.21.2 Criteria for generation:

- (a) The Project SPV shall declare the CUF of the Project at the time of signing of PPA and shall be allowed to revise the same once within first year of COD. The declared CUF shall in no case be less than 19% (nineteen percent) over a year. Notwithstanding the above, the Project SPV shall be allowed to achieve CUF of 15% (fifteen percent) for certain Units that are part of the Project provided that the CUF of the Project shall remain 19% (nineteen percent) over any Contract Year.
- (b) The Project SPV shall maintain generation so as to achieve CUF in the range of $\pm 10\%$ (ten percent) of their declared value at all times during the term of the PPA. The lower limit may, however, be relaxed by MSEDCL to the extent of grid non-availability for evacuation which is beyond the control of the Project SPV. The annual CUF shall be calculated every year from 1st April of the year to 31st March next year.

3.21.3 Shortfall in minimum generation

During the term of PPA, if for any Contract Year, it is found that: (i) the Project SPV has not been able to generate minimum energy corresponding to the value of annual CUF within the permissible lower limit of CUF as declared by the Project SPV, or (ii) if the CUF for any of the Units at any point during any Contract Year, is less than 15% (fifteen percent), or such lower limit as may be prescribed by MSEDCL in this regard; such shortfall in performance shall make the Project SPV liable to pay compensation to MSEDCL at the rate of 1.5x (one point five times) of the PPA tariff to the extent of shortfall of energy. However, this compensation shall not be applicable in events of Force Majeure identified under PPA affecting supply of solar power by the Project SPV.

This compensation for energy supplied in initial Contract Year will be calculated by taking into consideration the CUF calculated for the period commencing from the COD of a Unit and ending at 12.00 midnight of 31st March of that fiscal year. Subsequently, the annual CUF will be calculated every year from 1st April of the year to 31st March of the following year and for the final Contract Year will end on the date of expiry of the Term or on termination of the PPA, whichever is earlier.

3.21.4 Excess Generation

In case the availability is more than the maximum CUF i.e., over and above 10% (ten percent) of declared CUF by the Project SPV, the Project SPV shall be free to sell it to any other entity provided first right of refusal shall vest with MSEDCL. In case MSEDCL purchases the excess generation, over and above the maximum declared CUF, the same may be done at 75% (seventy five percent) of the PPA tariff. MSEDCL shall inform the Project SPV for procurement of excess power within 15 (fifteen) days of receiving a written intimation from the Project SPV for such excess generation, provided that such written intimation by the Project SPV shall be received by MSEDCL at least 30 (thirty) days prior to the end of a Contract Year. If in case MSEDCL fails to reply to the Project SPV within the above stipulated time period of 15 (fifteen) days, then Project SPV shall be free to sell it to any third party. However, the Project SPV shall ensure that injection of excess

power shall not cause any disturbance in the grid at the point of injection. If the injection is likely to cause any such grid disturbance, the Project SPV will have to forego the excess generation and reduce output to rated capacity to ensure compliance with grid requirement.

3.21.5 Repowering

Project SPV shall be allowed for repowering four times during the entire term of the PPA. Further, repowering shall be allowed for a maximum cumulative period of 6 (six) months during the entire term of the PPA. Project SPV shall not be in default for non-supply of power during such period of repowering. However, MSEDCL shall be obliged to buy power only within the range of CUF, specified in the PPA. Any excess generation shall be dealt as specified in Clause 3.21.4 of the RfS.

3.21.6 Financial Closure / Project Financing Arrangements

The Project SPV shall make the arrangement of necessary funds by required by the SPV for the Project. Such arrangement shall be either by way of commitment of funds by the SPV from its internal resources and/or tie up of funds through a bank / financial institution by way of a legally binding agreement for commitment of such finances within 6 (six) months from the date of signing of the PPA or any other time period as mutually agreed with MSEDCL. In this regard, the SPV shall also submit the copies of the financing documents regarding the tie-up of 100% (one hundred percent) of the funds indicated for the Project, including any funds arranged in the form of equity. In the event, the Project SPV fails to achieve financial closure as required herein, MSEDCL shall have the right to encash the PBG, unless the delay is on account of factors not owing to the action or inaction on the part of the Project SPV, or is caused due to a Force Majeure in terms of the PPA.

3.21.7 Commercial Operation Date for the Project

- (a) The Project SPV shall have to provide a written notice to MSEDCL at least 30 (thirty) days in advance intimating MSEDCL of the proposed date on which the Commercial Operation Date of a Unit or the Project is proposed to be achieved. The Project SPV is not permitted to add any DC capacity in any Unit after the COD for such Unit has been achieved. Any addition of such DC capacity shall be at sole risk and cost of the Project SPV without any recourse to MSAPL or MSEDCL. For the purpose of compensation towards change in law, if any, the DC installed capacity shall be considered as the lower of the actual installed DC capacity or the following formula:

$$\text{DC Capacity for Change in Law} = \text{AC Contracted Capacity} \times (\text{declared CUF} / \text{minimum CUF stipulated in RfS}).$$

- (b) The Project SPV shall be eligible to claim an incentive of INR 0.25/ kWh for Units injecting energy at 11 kV / 22 kV bus bar for the power sold to MSEDCL for a period commencing from the date of commercial operation of each Unit till the date that falls on the expiry of 3 (three) years from COD of such Unit. Provided however that, such incentive (along with arrears if applicable) shall be payable by MSAPL only upon 75% (seventy five

percent) of the Contracted Capacity achieving COD by SCOD. Such incentive shall be payable in respect of generation from all such Units that achieve COD on or before SCOD.

- (c) The Units that achieve commercial operation before SCOD shall be eligible for the incentive from the COD of such Unit and for a period of 3 (three) years from COD. Such incentive shall be paid over and above the PPA tariff. In case of any delay in achieving Commercial Operation Date of a Unit by SCOD, such Unit shall not be entitled to any incentive under MSKVY 2.0.
- (d) The Project has to achieve COD within a period of 12 (twelve) months from the date of issuance of the LOA, for the Project to be eligible for benefits under the KUSUM Scheme. The Bidders are made aware that the achievement of COD is in addition to, and not in derogation of any other compliances that may be required for the Project to be eligible to claim benefits under the KUSUM Scheme and such compliance shall be the sole responsibility of the Project SPV and the Successful Bidder.

3.21.8 Commissioning:

Commissioning certificate for the Unit / Project (as may be applicable) shall be issued by MSEDCL within thirty (30) days of the successful Commissioning of the Unit / Project (as may be applicable).

3.21.9 Commissioning Schedule and Liquidated Damages for Delay in Commissioning

- (a) The SCOD of the full capacity of the Project shall be the date as on 12 (twelve) months from the date of the LOA (for e.g. if LOA is issued on 07.04.2023, then SCOD shall be 07.04.2024).
- (b) The maximum time period allowed for Commissioning of the Contracted Capacity with applicable liquidated damages, shall be limited to the date as on 2 (two) months after the SCOD or the extended SCOD (if applicable) (for e.g. if SCOD of the Project is 07.04.2024, then the above deadline for Project commissioning shall be 07.06.2024).
- (c) In case of delay in Commissioning of the Project beyond the SCOD until the date as per Clause 3.21.9(b) above, as part of the liquidated damages, MSEDCL shall encash the Performance Bank Guarantee (PBG) on per-day-basis and proportionate to the balance capacity not Commissioned for any delay up to 2 (two) months from SCOD.
- (d) In case the Commissioning of the Project is delayed beyond the date as per Clause 3.21.9(b) above, the PPA capacity shall stand reduced/ amended to the Contracted Capacity that has been Commissioned as on the date in (b) above and the PPA for the balance capacity will stand terminated and shall be reduced from the Contracted Capacity. Further, MSEDCL shall encash the Performance Bank Guarantee pertaining to the balance capacity not Commissioned.

3.21.10 Delay In Commissioning On Account Of Delay In Grant Of Synchronization /Charging Permission

- (a) Synchronization certificate is required to be submitted prior to commissioning of each Unit. Subsequent to grant of connectivity and after completion of each Unit in all aspects, a delay in grant of synchronization/charging permission by the STU and/or a delay in readiness of the STU substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the STU network until SCOD of the Project, shall be treated as delays beyond the control of the SPV, provided that the following are established by the Project SPV:
 - (i) Unit including its transmission line till STU's substation has been completed by Project SPV and CEIG approval/certificate for the same has also been obtained;
 - (ii) The Project SPV has adhered to all the applicable Procedures & requirements in regard to 'Connectivity & Synchronization' of the Unit as notified by the SERC/STU;
 - (iii) The Project SPV has complied with the complete application formalities for connectivity within the timeline as prescribed; and
 - (iv) The Project SPV has complied with the complete application formalities for Synchronization of the Unit at least 15 (fifteen) days prior to COD.
- (b) Under such conditions specified in 3.21.10(a) above, the delay in grant of connectivity/Synchronization/charging permission by the STU and/or delay in readiness of the STU substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the STU network on a date prior to COD is a factor not attributable to the Project SPV.
- (c) In the event of any delay as set out above, the Units that are impacted by such delay shall be deemed to have achieved the Commercial Operation Date. Such Units shall be eligible to receive deemed generation in terms of the PPA until the event of delay set out above is remedied by MSEDCL.
- (d) MSEDCL in its sole discretion shall decide on the eligibility of such Unit to be deemed to have achieved Commercial Operation Date, and be eligible to received deemed generation. In case of delay in commissioning of a Unit due to reasons beyond the reasonable control of the Project SPV, MSEDCL may, at its sole discretion, extend the SCOD after examining the issue on a case-to-case basis.

3.21.11 Payment security mechanism

- (a) **Letter of credit:** Letter of credit (amount equivalent to 1 (one) month of estimated billing for the Project) shall be opened by MSEDCL in favour of the Project SPV in accordance with the terms of the PPA.

- (b) **Revolving payment security fund with replenishment:** A fund of INR 100,00,00,000 (Indian Rupees One Hundred Crores only) for every 1 (one) GW or part thereof Commissioned for the Projects under the MSKVY 2.0 shall be earmarked to create revolving credit guarantee for enhancing payment security for the solar power developers under MSKVY 2.0 (“**Guarantee Fund**”).
- (c) It would be at the disposal of MSAPL for providing payment security to the solar power developers if MSEDCL delays on the payment for energy sold under the PPA. If MSEDCL delays payment to any project group beyond 3 (three) months, that amount shall be paid by MSAPL to release as the payment to Project SPV from this Guarantee Fund.

3.21.12 Applicability on Unit level

The Bidders are made aware that applicability of the provisions relating to matters such as change in law, force majeure, deemed generation, and other such provisions (as may be detailed further in the PPA) will all be applicable on a Unit basis and not for the entire Project generally, unless every Unit in the Project is affected.

3.22 **MERC Approval**

- 3.22.1 The Bidders should note that after discovery of L1 price, issue of Letter of Award and execution of the PPA shall be performed with the Successful Bidder and/or the Project SPV, as the case may be, only after adoption of discovered L1 tariff by MERC.
- 3.22.2 MSEDCL/MSAPL will file petition for the adoption of the discovered tariff with MSAPL and the Project SPV as respondents.

3.23 **Reactive Power**

- 3.23.1 In order to maintain grid stability and prevent any excess drawal of reactive power, the Project SPV shall install capacitor banks or such other means capable of generating reactive power. The reactive power charges (including any damages payable to any governmental authority for excess reactive power drawn) and charges against power drawn from grid as per CERC / MERC regulations, shall be payable by the Project SPV as per provisions of the PPA.
- 3.23.2 The Project SPV shall be capable of supplying dynamically varying reactive power so as to maintain the power factor within the limits of 0.95 (zero point nine five) lagging to 0.95 (zero point nine five) leading at Delivery Point and shall inject reactive power equal to 30% (thirty percent) of the active power generated (without netting off) in a month. In case reactive power generated is less than 27 % (twenty seven percent) (i.e. 10 % (ten percent) of 30 % (thirty percent) of the active power generated) in a month, then the SPV shall be liable to pay damages at the rate of 25% (twenty five percent) of the Tariff, which shall be deducted from the monthly generation invoice.

3.24 **Harmonics**

The Project SPV shall maintain harmonics levels as specified in IEEE 519.

SECTION 4

BID EVALUATION AND SELECTION OF PROJECTS

4.1 Bid Evaluation

- 4.1.1 Bid evaluation will be carried out considering the information furnished by Bidders as per provisions specified in Section 3 of this RfS.
- 4.1.2 Bidders shall submit Bids for a Project with minimum size of 50 (fifty) MW along with details of the Units bid as per the format provided in the Data Room.
- 4.1.3 In case there are more than 1 (one) Bidders for any Unit, the Bidder with lowest tariff for such Unit will be awarded the bid for that Unit. However, in case the tariffs quoted by such Bidders are also the same, then the process of e-reverse auction will be followed as per Clause 4.4.3 to arrive at the lowest tariff for such Units for the purpose of awarding the bid for that Unit.
- 4.1.4 The detailed evaluation procedure and selection of Bidders are described in subsequent Clauses in this Section.

4.2 Right of MSAPL to Seek Clarifications

MSAPL reserves the right to seek clarifications on submitted Bids. Failure to provide the information and/or documents as required shall render a Bid unacceptable for further evaluation and may lead to rejection of such Bid.

4.3 Right of MSAPL to Reject a Bid

MSAPL reserves the right to reject any or all of the responses to RfS or cancel the RfS or annul the bidding process at any stage without assigning any reasons whatsoever and without incurring any liability.

4.4 Techno-Commercial Evaluation of Bidders

4.4.1 First Envelope - Technical Bid Evaluation (Step-1)

- (a) The first envelope (Technical Bid submitted online) of only those Bidders (including its Parent, Affiliate or Ultimate Parent or any Group Company) will be opened by MSAPL whose required documents are received by MSAPL on or before the Bid Due Date and time of Bid submission.
- (b) The Bidders will be required to comply with the requirements of the electronic platform where the bidding process will be conducted, including the filling of any forms as may be necessary while submitting the Technical Bid.
- (c) Documents (as mentioned in the previous Clauses) received after Bid Due Date specified in the Bid Information Sheet shall be rejected and returned unopened, if super-scribed properly with address, to the Bidder.
- (d) Subject to Clause 3.19, MSAPL will examine (by itself or through any of its representatives or consultants) all the documents submitted by the Bidders and ascertain meeting of eligibility conditions prescribed in the RfS. During the examination of the Bids, MSAPL may seek clarifications / additional documents to the documents submitted etc. from the Bidders if required to

satisfy themselves regarding meeting the eligibility conditions by the Bidders. Bidders shall be required to respond to any clarifications/additional documents sought by MSAPL within 3 (three) days from the date of such intimation from MSAPL. All correspondence in this regard shall be made through email or Bharat E-Portal only. It shall be the responsibility of the Bidder to ensure that the email id of the authorized signatory of the Bidder is functional. The Bidder may provide an additional email id of the authorized signatory in the covering letter. No reminders in this case shall be sent. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents as requested. MSAPL shall not be responsible for rejection of any Bid on account of the above.

- (e) The response to RfS submitted by the Bidder shall be scrutinized to establish eligibility as per RfS. MSAPL will declare the list of eligible Bidders as per the terms and conditions mentioned in this RfS.
- (f) All Bidders qualifying the technical stage shall be treated at par. The financial Bids of only those Bidders who are found to be technically qualified shall be opened.

4.4.2 Second Envelope - Financial Bid Evaluation (Step-2)

- (a) The Bidder(s) shall note that a ceiling tariff of INR 3.10 (Indian Rupees Three Point One Zero only) per kWh shall apply, both on the Unit level as well as the Project level.
- (b) A Bidder (including its Parent, Affiliate or Ultimate Parent or any Group Company) shall submit a single application quoting the tariff up to 2 (two) places of decimal only. If it is quoted with more than 2 (two) digits after decimal, it shall be ignored after first 2 (two) decimal places. (For e.g. if the quoted tariff is INR 3.337, then it shall be considered as INR 3.33).
- (c) The lowest tariff arrived at as per as per Clause 4.4.3 shall be considered as the revised tariff of that Unit. Such tariff shall be the tariff that will be utilised for that Unit for entering in to the PPA for the Contracted Capacity.

4.4.3 Reverse Auction (Step-3) (only in case of identical tariff for the same Units)

- (a) In case of 2 (two) or more common tariff for any Units, the e-reverse auction for such Units shall be conducted on the Bharat E-Portal as informed to the Bidders.
- (b) MSAPL shall inform the schedule for the e-reverse auction for the applicable Units, via email, to the eligible Bidders who have submitted Bids for the same Units and whose Technical Bids have been opened and found to be qualified. E-reverse Auction shall be carried out as specified in “Bid Information Sheet” of this RfS.
- (c) Such Bidders participating in the e-reverse auction will be able to login into the Bharat E-Portal, 15 (fifteen) minutes before the start time of e-reverse auction.

- (d) For the purpose of conducting the e-reverse auction process for the applicable Units, the common tariff quoted by all Bidders for such Unit shall be considered to be the base tariff. The minimum decrement value for the base tariff shall be INR 0.01 (Indian Rupees Zero Point Zero One only) per kWh. A Bidder can mention its revised tariff which has to be at least one paisa less than the current base tariff.
- (e) Bidders can only quote any value lower than the displayed tariff. At any stage, quoting the same / higher tariff will not be permissible among the participating Bidders.
- (f) In the Bidder's bidding window, the following information can be viewed by the Bidder: its last quoted tariff and the lowest tariff prevailing at that moment of time quoted by other Bidders for the Project.
- (g) The initial auction period will be of 30 (thirty) minutes with a provision of auto extension by 8 (eight) minutes from the scheduled/extended closing time if any fresh bid is received in the last 8 (eight) minutes of the auction period or extended auction period. If no valid bid is received during the last 8 (eight) minutes of auction period or extended auction period, then the e-reverse auction process will get closed.

4.5 Selection of Successful Bidders in case of Units with Single Bid

- 4.5.1 In case of Unit(s) which are not common with Unit(s) bid for by any other Bidder and the tariff quoted by a Bidder for such Unit is less than/equal to the ceiling tariff provided in Clause 1.1.7 the Bidder shall be declared as the Successful Bidder for such Unit(s).

4.6 Selection of Successful Bidders in case of E-Reverse Auction

- 4.6.1 In case of multiple bids for a Unit with common quoted tariff, the Bidders quoting the same tariff for that Unit will participate in the e-reverse auction process as per Clause 4.4.3 for the purpose of deciding the Successful Bidder for such Unit.
- 4.6.2 The Bidder with the lowest quoted tariff for the Unit at the end of the e-reverse auction under Clause 4.4.3 shall be selected as the Successful Bidder for that Unit. Upon identification of the Successful Bidder, the EMD of all other Bidders (for such Unit) shall be returned in accordance with Clause 3.12(g) hereinabove.
- 4.6.3 The portal shall not accept a tie among 2 (two) or more Bidders (i.e., their last quoted tariff being the same). In the event that 2 (two) Bidders or more quote the same tariff at different times during the auction, the portal shall only accept the bid submitted earlier in the chronological order.
- 4.6.4 If 2 (two) or more Bidders quote the same tariff at the same time during the auction process, then the portal shall accept only 1 (one) bid at that price and reject the others based on the following methodology:
 - (a) Step 1: Selection of lowest rank will be given to the Bidder who has quoted the lowest in Financial Bid (Electronic Form) and so on. If there is also a tie

among any of these Bidders, then the following step (Step 2) will be followed.

(b) Step 2: Selection will be done based on draw of lots.

- 4.6.5 In all cases, MSAPL's decision regarding selection of the Bidder through e-reverse auction or otherwise based on tariff or annulment of tender process shall be final and binding on all participating Bidders.

4.7 Post Auction Process

- 4.7.1 After the selection process, the Successful Bidder shall be issued an LOI confirming that the Bidder has been successful in its Bid for such quantum as may be determined in terms of Clause 4.5 and Clause 4.6 above. Subsequently, MSAPL or MSEDCL would proceed to file a tariff petition with the MERC requesting the MERC to adopt the tariff arrived at during the bid process.
- 4.7.2 Upon the receipt of the MERC's approval, the tariff shall be adopted and a Letter of Award shall be issued by MSAPL in favour of the Successful Bidder. In case of a Consortium being selected as the Successful Bidder, the LOA shall be issued to the Lead Member of the Consortium.

SECTION 5
OTHER PROVISIONS

5.1 Minimum Paid up Share Capital to be held by Bidder

- 5.1.1 The Bidder developing the Project shall provide complete information in their Bid in reference to RfS about the shareholding structure of the Bidding Entity indicating the Controlling Shareholding and details of the promoters and their shareholding before signing of PPA with MSEDCL.
- 5.1.2 The Successful Bidder, if a single Bidding Entity, shall ensure that its shareholding or in the Project SPV (as applicable) does not fall below 51% (fifty-one percent) at any time prior to 1 (one) year from the COD, except with the prior approval of MSEDCL.
- 5.1.3 In the event the Successful Bidder is a Consortium, then the combined shareholding of the Members in a Consortium in the Project SPV, shall not fall below 51% (fifty one percent) at any time prior to 1 (one) year from the COD, except with the prior approval of MSEDCL.
- 5.1.4 In case of any proposed change in shareholding prior to 1 (one) year from the COD, the Successful Bidder shall provide such information about its promoters and their shareholding and the proposed changes thereto to MSEDCL. Any change in the shareholding of the Project SPV after the expiry of 1 (one) year from the COD can be undertaken under prior written intimation to MSEDCL.
- 5.1.5 In the event the Successful Bidder is in default to the lender(s), lenders shall be entitled to undertake “substitution of promoter” in concurrence with MSAPL.
- 5.1.6 In the event of any change in shareholding of the Project SPV or substitution of promoters triggered by lenders leading to signing of fresh PPA between the Project SPV and MSEDCL, an amount of INR 10,00,000 (Indian Rupees Ten Lakh only) shall be deposited by the Successful Bidder/Project SPV with MSAPL as a facilitation fee (non-refundable).

5.2 General Design of the Project

- 5.2.1 The Bidder shall ensure to operate and maintain the Project in accordance with the relevant technical standards in terms of the Act and Rules, Regulations, Orders and Policy decisions thereunder.
- 5.2.2 The Bidder shall ensure that the Project will at all times:
 - (a) establish and maintain remote monitoring/ any other continuous communication facility (for the entire term of the PPA) for transferring the data of solar energy generated from the switchyard / MSEDCL substation to the State Grid’s Substation / Control room as per the specifications and data formats acceptable to MSEDCL as set out in Annexure I;
 - (b) have installed **Special Energy Meter (SEM)** with telecommunication facility with availability based tariff (ABT) feature as per relevant CEA specifications / regulations along with automatic meter reading arrangements.

- (c) provide mandatorily real time visibility of electricity generation to MSLDC at Airoli, Navi Mumbai, Maharashtra or MSEDCL through RTU-DC, V-SAT or any other standard protocol decided by MSEDCL.

5.3 Remote Monitoring

- 5.3.1 The Bidders shall ensure that the data communication for all Units shall be provided to MSEDCL along with a copy to MSLDC at their respective control rooms.
- 5.3.2 Every Unit commissioned under this Project shall have a data logger with Remote Monitoring Unit (“**RMU**”) capable of sending project operation data over the communication network. MSAPL will track the performance of projects set up under this scheme through centralized data server. MSAPL shall have unambiguous right on the use of data so collected for its analytics, policy, and program function to promote renewable energy sector in the State of Maharashtra.
- 5.3.3 During the operational phase, the Projects will be monitored at various levels – zone, divisions and subdivisions. Data from RMU will be pulled by CMS to create asset performance database which will be integrated with the MSKVY 2.0 portal. Periodic reporting of the performance of Units shall be made to the standing committee established / to be established under MSKVY 2.0. Automated reports will be generated for reporting and resolution of issues. Red flags shall be raised to the standing committee in case of performance related issues.

5.4 Fraudulent and Corrupt Practices

- 5.4.1 The Bidder and its authorized representatives and the officers, employees, agents and advisers of the Bidder shall observe the highest standard of ethics. Notwithstanding anything to the contrary, contained in this RfS, MSAPL shall be entitled to reject a Bid, and/or revoke the status of a Successful Bidder, as the case may be, without being liable in any manner whatsoever to the Bidder(s), if MSAPL determines that the Bidder has, directly or indirectly or through an agent, engaged in Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice, Restrictive Practice and/or Obstructive Practice.
- 5.4.2 In such an event, MSAPL shall be entitled to invoke the bank guarantee, without prejudice to any other right or remedy that may be available MSAPL under the RfS or applicable laws.
- 5.4.3 Without prejudice to the rights of MSAPL, if a Bidder or any constituent thereof is found by MSAPL to have directly or indirectly or through an agent, engaged or indulged in any Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice, Obstructive Practice or Restrictive Practice during the Bid or thereafter, such Bidder/Successful Bidder shall not be eligible to participate in any tender issued by MSAPL, during a period of 2 (two) years from the date the Bidder is found by MSAPL to have, directly or indirectly or through an agent, engaged or indulged in any Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice or Restrictive Practice and/or Obstructive Practice, as the case may be.

- 5.4.4 For the purposes of this Clause, the following terms shall have the meaning hereinafter respectively assigned to them:

“Coercive Practice” shall mean impairing or harming, or threatening to impair or harm, directly or indirectly, any person or property of that person to influence any person’s participation or action in relation to a Bid.

“Corrupt Practice” shall mean the offering, giving, receiving, soliciting, directly or indirectly, of anything of value to influence the actions of any person connected with a Bid, including any offer, gift, payment, promise to pay, interest, fee, loan or other consideration which would constitute bribery or an improper payment under or a breach of, any applicable anti-bribery laws, anti-corruption practices laws, or such other similar laws or regulations with which that person is obliged to comply.

“Fraudulent Practice” shall mean any act or omission, including a misrepresentation of facts or suppression of facts or disclosure of incomplete facts, that knowingly or recklessly misleads, or attempts to mislead, a person in order to influence the Bid.

“Obstructive Practice” shall mean deliberately destroying, falsifying, altering or concealing evidence material to an investigation, or making false statements to investigators, in order to materially impede an investigation by MSAPL into allegations of a Coercive Practice, Corrupt Practice, Fraudulent Practice, Restrictive Practice or Undesirable Practice, and/or threatening, harassing or intimidating any person to prevent them from disclosing their knowledge of matters relevant to an investigation or from pursuing an investigation.

“Restrictive Practice” shall mean forming a cartel or arriving at any understanding or arrangement among the Bidders or any other person with the objective of restricting or manipulating a full and fair competition in the Bid.

“Undesirable Practice” shall mean (a) establishing contact with any other person, including any person connected with or employed or engaged by MSAPL, with the objective of canvassing, lobbying or in any manner influencing or attempting to influence the Bid.

5.5 Confidentiality

- 5.5.1 The Confidential Information supplied under this RfS is not to be reproduced in any form except as required to accomplish the intent of, and in accordance with, the terms and conditions of the RfS. All Confidential Information shall be retained by the Receiving Party in a secure place with access limited to only such of the Receiving Party’s personnel, employees or agents who need to know such Confidential Information for purposes of the Bid. All Confidential Information, including all copies of such Confidential Information, unless otherwise specified in writing: (a) remains the property of the Disclosing Party; (b) shall be used by the Receiving Party only for the purpose for which it was intended; and (c) shall be returned to the Disclosing Party or destroyed after the Receiving Party’s need for it has expired or upon request of the Disclosing Party.

5.5.2 For the purposes hereof, Confidential Information does not include information that:

- (a) is already published or otherwise in public domain before it was communicated to the Receiving Party without any fault or negligence of the Receiving Party;
- (b) prior to disclosure, was already in the Receiving Party's legitimate possession without having been obtained directly or indirectly from the Disclosing Party;
- (c) is lawfully obtained from an independent source that had neither direct nor indirect secrecy commitment to the Disclosing Party;
- (d) is independently developed by the Receiving Party, by itself or through parties who have not had, either directly or indirectly, access to or knowledge of such information; or
- (e) is obligated to be produced under order of a court of competent jurisdiction or other similar requirement of a government authority, provided that the Receiving Party required to disclose the information provides the Disclosing Party with prior notice of such order or requirement.

5.5.3 Any document or media (whether physical or electronic) containing Confidential Information shall remain the property of the Disclosing Party.

5.6 Data Room

5.6.1 Data Room access and due diligence

- (a) The Bidders who have paid the processing fees may access the Data Room, for undertaking necessary due diligence with respect to the Project/Units. By virtue of its access to the Data Room, it will be deemed that the Bidder has conducted the due diligence of the Units/Project to its satisfaction. Further, the Bidder is expected to undertake an independent due-diligence and appraisal of the Project/Units for participation in the Bid and shall not merely rely on the information provided in the Data Room.
- (b) While the data/ information provided in this RfS and Data Room has been prepared and provided in good faith, MSAPL, MSEDCL or any persons acting on their behalf (including their representatives, professional advisors, employees, managers, agents etc.) shall not accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, correctness, completeness or reliability of information provided, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability and completeness of the information provided, even if any loss or damage is caused to any of the Bidder by any act or omission on their part.

5.6.2 Data Room Rules

The rules set forth below regulate the terms of use of the facilities and documents made available in the Data Room.

(a) *Confidentiality*

- (i) Access to, and review of, the documents/information provided in the Data Room or received in course of the due diligence process undertaken by the Bidder is entirely subject to the Confidentiality and Non-Disclosure Undertaking.
- (ii) Each Member of the Bidder and their authorised representatives would be bound by the terms of the Confidentiality and Non-Disclosure Undertaking and shall be deemed to have provided their acceptance to the same, prior to accessing the Data Room.

(b) *Time Frame*

- (i) The Bidder shall be permitted to access the Data Room till 1600 hours IST on the Bid Due Date as set out in the Bid Information Sheet.
- (ii) Online Submission of Response to RfS Binding Bid Submission Date.

(c) *Login and Access Rights*

The portal details along with Login ID and password for accessing the Data Room shall be provided to the Bidder upon submission of the processing fees in terms of the RfS.

(d) *Queries*

All the queries should be consolidated by the Bidder and sent to MSAPL in the prescribed format.

(e) *No Representation or Warranty*

- (i) No representation or warranty, expressed or implied, is made as to the accuracy or completeness of the information disclosed in the Data Room or in any other written or oral communication transmitted or made available; and
- (ii) It is hereby clarified that MSAPL shall not have any liability whatsoever towards any Bidder, relating to or resulting from the use of the information provided in the Data Room or in any of subsequent bid clarifications, which may be provided by MSAPL or any person on MSAPL's behalf.

(f) *Clarification*

It is clarified that MSAPL shall not have any liability whatsoever to the Bidder, relating to or resulting from the use of the information shared in the Data Room or any clarifications thereof.

(g) *Modification*

MSAPL reserves the right to modify or amend the present procedures and the timeline with respect to the use of the Data Room and the contents thereof at any time at its discretion.

5.7 Consequence of Default by the Bidder

In case, it is found during the evaluation of the Bid or at any time during the Bid process, that the Bidder has made material misrepresentation or has given any materially incorrect or false information or fails to comply with any of its obligations in terms of the RfS (including execution of the PPA), MSAPL shall be entitled to forfeit and appropriate the EMD or PBG, as the case may be, of such Bidder without prejudice to any other right or remedy that may be available to MSAPL under the RfS, or otherwise, including debarment of the Bidder (including all Members, in the event the such Bidder is a Bidding Consortium), its Parent, Affiliate and/or Ultimate Parent, for a period as deemed fit and proper by MSAPL.

- 5.7.1 The Project SPV shall comply with the KUSUM Scheme and any other compliances that may be mandated in terms of applicable law, from time to time and such compliances shall be the sole responsibility of the SPV.

SECTION 6

FORMATS FOR BID SUBMISSION

The following formats are required to be submitted as part of the RfS. These formats are designed to demonstrate the Bidder's compliance with the Qualification Requirements set forth in Clause 3.11 and other submission requirements specified in the RfS.

FORMAT-6.1

COVERING LETTER

(The covering letter should be on the letterhead of the Bidding Entity/ Lead Member of the Bidding Consortium)

Date:[_____]

Reference No:

From: (Insert name and address of Bidding Entity / Lead Member of Bidding Consortium)

Tel.#:

Fax#:

E-mail address:

To

**Superintending Engineer,
MSEB SOLAR AGRO POWER LIMITED (MSAPL),
4th Floor,
HSBC Building, M. G. Road,
Fort, Mumbai,
Maharashtra – 400001, India**

Sub: Response to RfS No. [●] dated [●], 2024 for selection of solar power developers for setting up of solar power projects to be developed in Maharashtra.

Dear Sir / Madam,

We, the undersigned _____ [insert name of the 'Bidder'] having read, examined and understood in detail the RfS including qualification requirements in particular, terms and conditions of the draft PPA for supply of power for a period of 25 (twenty five) years to MSEDCL, hereby submit our response to the RfS.

We confirm that in response to the aforesaid RfS, neither we nor any of our Ultimate Parent / Parent / Affiliate/ Group Company has submitted a response to the RfS other than this response to the RfS, directly or indirectly (as mentioned in Format-6.6 under Disclosure).

We are submitting application for the development of the Project:-

Table No-1: *(Mention the details of land in below table for any land proposed to be acquired by the SPD on its own for the Project)*

Unit No.	Location of Land (Village, Taluka, District, State)	Interconnection Point Details	Proposed CUF	Sub-station Details	Proposed Capacity (MW)
01					
02					
...					
Total					

Table No-2: (Mention the details of land in below table if land required for the Project is selected by Solar Power Developer from MSAPL's land portal)

Unit No.	Mention Land Application No. mentioned in MSAPL Land Portal	Location of Project (Village, Taluka, District)	Sub-station Details	Proposed Capacity (MW)
01				
02				
...				
Total				

(Note 1. The Bidder shall ensure that the Project Capacity mentioned shall be as per Clause 3.1.

Note 2. Delete/Insert the rows as applicable).

1. We give our unconditional acceptance to the RfS dated [_____] and the standard form of the PPA attached hereto along with the RfS.
2. In token of our acceptance to the RfS, and PPA along with the amendments and clarifications issued by MSAPL, the same have been digitally signed by us and enclosed with the response to the RfS. We shall ensure that the PPA is executed as per the provisions of the RfS, and provisions of the PPA shall be binding on us. Further, we confirm that the Project shall be commissioned within 12 (twelve) months of the date of signing of the PPA or as extended in terms thereof. We further undertake that we shall take over and demonstrate possession of 100% (one hundred percent) area of the identified land, within the timelines as per the RfS, the Implementation Agreement and the PPA.
3. Earnest Money Deposit (EMD): - (Please read Clause 3.12(a) carefully before filling)

We have enclosed EMD of INR _____ (Insert Amount) in the form of bank guarantee no _____ [Insert bank guarantee number] dated _____ [Insert date of bank guarantee] as per Format-6.3A of the RfS from [Insert name of bank providing bank guarantee] and valid up to.....in terms of Clause 3.12(a) of the RfS. The total capacity of the Project offered by us is MW [Insert cumulative capacity offered].
4. We hereby declare that in the event our bid get selected and we are not able to submit bank guarantee of the requisite value(s) towards the Performance Bank Guarantee to be submitted in terms of the RfS within the time specified in 3.12(b), respectively on issue of LOA by MSAPL for the Project and/or we are not able to sign the PPA with MSEDCL within 15 (fifteen) days from the date of issue of LOA, MSAPL shall have the right to forfeit the EMD submitted by us and return the balance amount (if any) for the value of EMD pertaining to unsuccessful capacity.
5. We have submitted our response to RfS strictly as per Section – 6 (Formats For Bid Submission) of the RfS, without any deviations, conditions and without mentioning any assumptions or notes in the said Formats.

6. Acceptance:

We hereby unconditionally and irrevocably agree and accept that the decision made by MSAPL in respect of any matter regarding or arising out of the RfS shall be binding on us. We hereby expressly waive and withdraw any deviations and all claims in respect of this process. We also unconditionally and irrevocably agree and accept that the decision made by MSAPL in respect of award of the Project in line with the provisions of the RfS, shall be binding on us.

7. Familiarity with relevant Indian Laws and Regulations:

We confirm that we have studied the provisions of the relevant Indian laws and regulations as required to enable us to submit this response to the RfS and execute the PPA in the event of our selection as Successful Bidder.

8. In case of our selection as the Successful Bidder, we undertake to execute the Project through a special purpose vehicle i.e. a Project SPV, which would be a company (incorporated under the laws of India) as a fully owned subsidiary (100% subsidiary) of the Successful Bidder, with the Lead Member holding at least 51% (fifty one percent) of the equity shares of the Project SPV (in case lands are arranged by the Successful Bidder) and operate the Project by ourself (as the Project SPV);.

9. It is confirmed that our response to the RfS is consistent with all the requirements of submission as stated in the RfS, including all clarifications and amendments and subsequent communications from MSAPL.

10. The information submitted in our response to the RfS is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our response to the RfS.

11. We confirm that all the terms and conditions of our Bid are valid up to (Insert date in dd/mm/yyyy) for acceptance (i.e. a period of 180 (one hundred eighty) days from the last date of submission of response to RfS).

12. Contact Person

Details of the representative to be contacted by MSAPL are furnished as under

Name :.....
Designation :
Entity :
Address :
Phone Nos. :
Mobile Nos. :
Fax Nos. :
E-mail address:.....

13. We have neither made any statement nor provided any information in this Bid, which to the best of our knowledge is materially inaccurate or misleading. Further, all the confirmations, declarations and representations made in our bid are true and accurate. In case this is found to be incorrect after our selection as the Successful

Bidder, we agree that the same would be treated as a Project SPV's event of default in terms of the PPA and consequent provisions of the PPA shall apply.

Dated the ____ day of ____, 2024

Thanking you,

Yours faithfully,

(Name, Designation and Signature of Person Authorized by the board as per Clause 3.14.2(e)(i) of the RfS, as applicable.)

FORMAT-6.2

(Applicable only in case of Consortiums)

FORMAT FOR POWER OF ATTORNEY

(To be provided by each of the other Members of the Consortium in favour of the Lead Member)

POWER OF ATTORNEY

(To be executed on non-judicial stamp paper of appropriate value as per the Stamp Act relevant to place of execution.)

KNOW ALL MEN BY THESE PRESENTS THAT _____ having its registered office at _____, and _____ having its registered office at _____, *(Insert names and registered offices of all Members of the Consortium)* have formed a Bidding Consortium named _____ *(insert name of the Consortium if finalized)* (hereinafter called the ‘**Consortium**’) vide Consortium Agreement dated _____ and having agreed to appoint _____ as the Lead Member of the said Consortium do hereby constitute, nominate and appoint _____, an entity incorporated under the laws of _____ and having its registered /head office at _____ as our duly constituted lawful attorney (hereinafter called as the “**Lead Member**”) to exercise all or any of the powers for and on behalf of the Consortium with respect to the submission of the response to RfS No. [●] dated [●], 2024.

We also authorize the said Lead Member to undertake the following acts:

- (i) To submit response to RfS on behalf of Consortium Members.
- (ii) To do any other act or submit any information and document related to the above response to the RfS.

It is expressly understood that in the event of the Consortium being selected as the Successful Bidder, this Power of Attorney shall remain valid, binding and irrevocable until the Bidding Consortium executes the PPA.

We, as the Member(s) of the Consortium agree and undertake to ratify and confirm any and all deeds done on behalf of the Consortium, by the Lead Member pursuant to this Power of Attorney, and the same shall bind us and be deemed to have been done by us.

IN WITNESS WHEREOF, _____ as the Member of the Consortium has executed these presents on this _____ day of _____ under the [Common Seal]² of our company.

² Note: Common seal required if specified in the articles of association of the company submitting the POA.

For and on behalf of Consortium Member _____

(Signature of person authorized by the board)

Name :

Designation :

Place :

Date :

Accepted

(Signature, of the person authorized by the board of the Lead Member)

Name :

Designation :

Place :

Date :

Attested

(Signature of the executant)

(Signature and stamp of Notary of the place of execution)

Place:_____

Date: _____

Note: - Lead Member in the Consortium shall have the controlling shareholding in the Project SPV as required under the RfS.

FORMAT-6.3 A

FORMAT FOR EARNEST MONEY DEPOSIT

(To be stamped on non-judicial stamp paper of appropriate value)

Ref. _____

Bank Guarantee No. _____

Date: _____

In consideration of _____ [*Insert name of the Bidder*] (hereinafter referred to as the “**Bidder**”) submitting the response to RfS *inter alia* for selection of the solar power developer for setting up of the Project with a cumulative capacity of _____ MW [*Insert Project Capacity*] for procurement of up to _____ MW of power from the Project on a long term basis, in response to the RfS No. _____ issued by MSEB Solar Agro Power Limited (“**MSAPL**”) and MSAPL considering such response to the RfS of _____ [*Insert the name of the Bidder*] as per the terms of the RfS, the _____ [*insert name & address of bank*] (“**Guarantor Bank**”) hereby agrees unequivocally, irrevocably and unconditionally to pay to MSAPL at [Mumbai] forthwith, without demur, on demand in writing from MSAPL or any officer authorized by it in this behalf, any amount up to and not exceeding INR _____ [*Insert amount not less than that derived on the basis of INR 1 Lakh per MW of cumulative capacity proposed*] only, on behalf of _____ [*Insert name of the Bidder*].

This guarantee shall be valid and binding on this Bank up to and including _____ [*insert date of validity in accordance with Clause 3.12(a) of this RfS*] and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR _____ (INR _____ only).

Our Guarantee shall remain in force until _____ [*insert date of validity in accordance with Clause 3.12(a) of this RfS*]. MSAPL shall be entitled to invoke this Guarantee till _____ [*insert date until which claim can be raised in accordance with Clause 3.12(a) of this RfS*].

The Guarantor Bank hereby agrees and acknowledges that MSAPL shall have a right to invoke this bank guarantee in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by MSAPL, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to MSAPL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by _____ [*Insert name of the Bidder*] and/or any other person. The Guarantor Bank shall not require MSAPL to

justify the invocation of this bank guarantee, nor shall the Guarantor Bank have any recourse against MSAPL in respect of any payment made hereunder.

This bank guarantee shall be interpreted in accordance with the laws of India and the courts at Mumbai shall have exclusive jurisdiction.

The Guarantor Bank represents that this bank guarantee has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This bank guarantee shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This bank guarantee shall be a primary obligation of the Guarantor Bank and accordingly MSAPL shall not be obliged, before enforcing this bank guarantee, to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by MSAPL or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

The Guarantor Bank acknowledges that this bank guarantee is not personal to MSAPL and may be assigned, in whole or in part, (whether absolutely or by way of security) by MSAPL to any entity to whom MSAPL is entitled to assign its rights and obligations under the PPA.

This bank guarantee shall be effective only when the bank guarantee issuance message is transmitted by the issuing Bank through SFMS to Bank of India, Large Corporate Branch, M.G. Road, Fort, Mumbai – 400001 and a confirmation in this regard is received by MSAPL.

Notwithstanding anything contained herein:

- (i) *Our liability under this Bank Guarantee shall not exceed INR._____ (INR ____ only)*
- (ii) *This Bank Guarantee shall be valid up to ____; and*
- (iii) *We are liable to pay the guaranteed amount or any part thereof under this bank guarantee only and only if you serve upon us a written claim or demand on or before _____ (mention period of the guarantee as found under clause (ii) above plus claim period of at least 6 (six) months)*

IN WITNESS WHEREOF THE BANK, through its authorised officer has set its hand and stamp on this day of _____ in the city of _____

Signature:

Name:

Power of Attorney No.:

For

[Insert Name and Address of the Bank]

Contact Details of the Bank:

E-mail ID of the Bank:

Designation with Bank Stamp:

Official Address:

Dated this ____ day of, 20____

Witness 1	Witness 1
Signature	Signature
Name	Name

FORMAT-6.3 B

FORMAT FOR PERFORMANCE BANK GUARANTEE

(To be stamped on non-judicial stamp paper of appropriate value)

Ref. _____

Bank Guarantee No. _____

Date: _____

In consideration of _____ [*Insert name of the Bidder*] (hereinafter referred to as the “**Successful Bidder**”) submitting the response to RfS *inter alia* for selection of the Project with a capacity of _____ MW, at _____ [*Insert name of the place*] through a competitive bidding process (followed by reverse e-auction), for supply of power therefrom on long term basis, in response to the RfS No. _____ dated _____ issued by MSEB Solar Agro Power Limited (“**MSAPL**”) and MSAPL considering such response to the RfS of _____ [*insert the name of the Successful Bidder*] (which expression shall unless repugnant to the context or meaning thereof include its executors, administrators, successors and assignees) and issuing a letter of award no. _____ dated _____ (“**LOA**”) to _____ (*insert the name of the Successful Bidder*) as per terms of the RfS and the same having been accepted by the selected Bidders resulting in the execution of a power purchase agreement (“**PPA**”) to be entered into, for purchase of power from the Project SPV, _____.

As per the terms of the RfS, the [*insert name and address of bank*] (“**Guarantor Bank**”) hereby agrees unequivocally, irrevocably and unconditionally to pay to MSEDCL at [Mumbai] forthwith on demand in writing from MSEDCL or any officer authorised by it in this behalf, any amount up to and not exceeding INR _____ [*Insert amount not less than that derived on the basis of INR 5 Lakh per MW of cumulative capacity proposed*] only, on behalf of _____ [*Insert name of the Successful Bidder/Project SPV*].

This guarantee shall be valid and binding on this Bank up to and including _____ [*insert date of validity in accordance with Clause 3.12(b) of this RfS*] and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR _____ (INR _____ only).

Our Guarantee shall remain in force until _____ [*insert date of validity in accordance with Clause 3.12(b) of this RfS*]. MSEDCL shall be entitled to invoke this Guarantee till _____ [*insert date until which claim can be raised in accordance with Clause 3.12(b) of this RfS*].

The Guarantor Bank hereby agrees and acknowledges that MSEDCL shall have a right to invoke this bank guarantee in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by MSEDCL, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to MSEDCL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by _____ [*Insert name of the selected Solar Power Developer /Project SPV; as applicable*] and/or any other person. The Guarantor Bank shall not require MSEDCL to justify the invocation of this bank guarantee, nor shall the Guarantor Bank have any recourse against MSEDCL in respect of any payment made hereunder.

This bank guarantee shall be interpreted in accordance with the laws of India and the courts at Mumbai shall have exclusive jurisdiction.

The Guarantor Bank represents that this bank guarantee has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This bank guarantee shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This bank guarantee shall be a primary obligation of the Guarantor Bank and accordingly MSEDCL shall not be obliged, before enforcing this bank guarantee, to take any action in any court or arbitral proceedings against the [Successful Bidder/ Project SPV], to make any claim against or any demand on the [Successful Bidder/Project SPV] or to give any notice to the [Successful Bidder/ Project SPV] or to enforce any security held by MSEDCL or to exercise, levy or enforce any distress, diligence or other process against the [Successful Bidder / Project SPV].

The Guarantor Bank acknowledges that this bank guarantee is not personal to MSEDCL and may be assigned, in whole or in part, (whether absolutely or by way of security) by MSEDCL to any entity to whom MSEDCL is entitled to assign its rights and obligations under the PPA.

This bank guarantee shall be effective only when the bank guarantee issuance message is transmitted by the issuing Bank through SFMS to Bank of India, Large Corporate Branch, M.G. Road, Fort, Mumbai - 400001 and a confirmation in this regard is received by MSAPL.

Notwithstanding anything contained herein:

- (i) *Our liability under this Bank Guarantee shall not exceed INR _____ (INR ____ only)*
- (ii) *This Bank Guarantee shall be valid up to _____ and*
- (iii) *We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before _____ (mention period of the guarantee as found under clause (ii) above plus claim period of at least 6 (six) months)*

IN WITNESS WHEREOF THE BANK, through its authorised officer has set its hand and stamp on this day of _____ in the city of _____.

Signature:

Name:

Power of Attorney No.:

For

[Insert Name and Address of the Bank]

Contact Details of the Bank:

E-mail ID of the Bank:

Designation with Bank Stamp:

Official Address:

Dated this _____ day of, 20_____

Witness 1	Witness 1
Signature	Signature
Name	Name

Notes:

1. The Stamp Paper should be in the name of the executing bank and of appropriate value.
2. The Performance Bank Guarantee shall be executed by any of the schedule commercial banks as specified in Annexure D of the RfS. A bank guarantee issued by a foreign branch of a scheduled commercial bank is to be endorsed by the Indian branch of the same bank or by any scheduled commercial bank in India.

FORMAT-6.4

FORMAT FOR BOARD RESOLUTIONS

The Board, after discussion, at the duly convened meeting on _____ (*Insert date*), with the consent of all the Directors present and in compliance of the provisions of the Companies Act, 1956 or Companies Act 2013, as applicable, passed the following resolution:

1. **RESOLVED THAT** Mr/Ms. _____, be and is hereby authorized to do on our behalf, all such acts, deeds and things necessary in connection with or incidental to our response to **RfS No. [●]** dated [●] for supply of solar power from the Project to be developed in Maharashtra through competitive bidding process (followed by e-reverse auction (if applicable)), including signing and submission of all documents and providing information / response to RfS to MSEB Solar Agro Power Limited (“**MSAPL**”), representing us in all matters before MSAPL, and generally dealing with MSAPL in all matters in connection with our bid for the said Project. ***(To be provided by the Bidding Entity or the Lead Member of the Consortium.)***
2. **FURTHER RESOLVED THAT** pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest total equity in the Project. ***(To be provided by the Bidding Entity.)***

[Note: In the event the Bidder is a Bidding Consortium, in place of the above resolution at Sl. No. 2, the following resolutions are to be provided.]

FURTHER RESOLVED THAT pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (_____ %) equity [*Insert the % equity commitment as specified in the Consortium Agreement*] in the Project. ***(To be provided by each Member of the Bidding Consortium including Lead Member such that total equity is 100%.)***

FURTHER RESOLVED THAT approval of the Board be and is hereby accorded to participate in the Consortium with _____ [*Insert the name of other Members in the Consortium*] and Mr/Ms _____, be and is hereby authorized to execute the Consortium Agreement. ***(To be provided by each Member of the Bidding Consortium including Lead Member.)***

FURTHER RESOLVED THAT approval of the Board be and is hereby accorded to contribute such additional amount over and above the percentage limit (specified for the Lead Member in the Consortium Agreement) to the extent becoming necessary towards the total equity share in the company executing the Project, obligatory on the part of the Consortium pursuant to the terms and conditions contained in the Consortium Agreement dated _____ executed by the Consortium as per the provisions of the RfS. ***[To be passed by the Lead Member of the Bidding Consortium.]***

Certified true copy

(Signature, Name and stamp of Company Secretary)

Notes:

1. This certified true copy should be submitted on the letterhead of the Company, signed by the Company Secretary/ Director.
2. The contents of the format may be suitably re-worded indicating the identity of the entity passing the resolution.
3. This format may be modified only to the limited extent required to comply with the local regulations and laws applicable to a foreign entity submitting this resolution. For example, reference to Companies Act, 1956 or Companies Act, 2013 as applicable may be suitably modified to refer to the law applicable to the entity submitting the resolution. However, in such case, the foreign entity shall submit an unqualified opinion issued by the legal counsel of such foreign entity, stating that the Board resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing Company and the authorizations granted therein are true and valid.

FORMAT- 6.5

FORMAT FOR CONSORTIUM AGREEMENT

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution)

THIS Consortium Agreement (“**Agreement**”) executed on this ____ day of ____ 2024 between _____ [insert name of Lead Member] a company incorporated under the laws of _____ and having its registered office at _____ (hereinafter called the “**Member – 1**”, which expression shall include its successors, executors and permitted assigns) and _____ a company incorporated under the laws of _____ and having its registered office at _____ hereinafter called the “**Member-2**”, which expression shall include its successors, executors and permitted assigns), _____ a company incorporated under the laws of _____ and having its registered office at _____ (hereinafter called the “**Member-n**”, which expression shall include its successors, executors and permitted assigns), [The Bidding Consortium should list the details of all the Consortium Members] for the purpose of submitting response to RfS No. [●] dated [●] (“**RfS**”) issued by MSEB Solar Agro Power Limited (“**MSAPL**”), a Company incorporated under the Companies Act, 2013 having its Registered office at 4th Floor, HSBC Building, M. G. Road, Fort, Mumbai, Maharashtra – 400001, India and execution of a PPA (in case of award) in terms of the RfS.

Each member individually shall be referred to as the “**Member**” and all of the members shall be collectively referred to as the “**Members**” in this Agreement.

WHEREAS:

- (A) MSAPL desires to purchase power of about [___] MW (AC) in terms of the RfS through a competitive bidding process (followed by e-reverse auction).
- (B) MSAPL had invited responses to its RfS.
- (C) The RfS stipulates that in case the response to RfS is being submitted by a Consortium (*as defined in the RfS*), the Members of the Consortium have to submit a legally enforceable Consortium Agreement in a format specified by MSAPL wherein the Consortium Members have to commit equity investment of a specific percentage for the Project.

NOW THEREFORE, THIS AGREEMENT WITNESSETH AS UNDER:

In consideration of the above premises and agreements all the Members in this Consortium do hereby mutually agree as follows:

1. We, the Members of the Consortium and parties to the Agreement do hereby unequivocally agree that Member-1 (_____), shall act as the Lead Member (*as defined in the RfS*) for self and agent for and on behalf of Member-2, _____, Member- n and submit the response to the RfS.

2. The Lead Member is hereby authorized by the Members to bind the Consortium and receive instructions for and on their behalf.
3. Notwithstanding anything to the contrary contained in this Agreement, the Lead Member shall always be liable for the equity investment obligations of all the Members i.e. for both its own liability as well as the liability of other Members.
4. The Lead Member shall be liable and responsible for ensuring the individual and collective commitment of each of the Members of the Consortium in discharging all of their respective equity obligations. Each Member further undertakes to be individually liable for the performance of its part of the obligations without in any way limiting the scope of collective liability envisaged in this Agreement.
5. Subject to the terms of this Agreement, the share of each Member of the Consortium in the issued equity share capital of the Project SPV is/shall be in the following proportion:

Name Name	Percentage Percentage
Member 1 Member 1	---
Member 2	---
Member n	---
Total Total	100% 100%

We acknowledge that after the execution of the PPA, the controlling shareholding (having not less than 51% (fifty one percent) of the voting rights and paid up share capital) in the Project SPV developing the Project shall be maintained for a period of 1 (one) year from the Commercial Operation Date of the Project.

6. The Lead Member, on behalf of the Consortium, shall *inter alia* undertake full responsibility for liaising with lenders or through internal accruals and mobilizing debt resources for the Project, and ensuring that the Project SPV achieves financial closure in terms of the PPA.
7. In case of any breach of any equity investment commitment by any of the Members, the Lead Member shall be liable for the consequences thereof.
8. Except as specified in the Agreement, it is agreed that sharing of responsibilities as aforesaid and equity investment obligations thereto shall not in any way be a limitation of responsibility of the Lead Member under these presents.
9. It is further specifically agreed that the financial liability for equity contribution of the Lead Member shall not be limited in any way so as to restrict or limit its liabilities. The Lead Member shall be liable irrespective of its scope of work or financial commitments.

10. This Agreement shall be construed and interpreted in accordance with the laws of India and courts at Mumbai alone shall have the exclusive jurisdiction in all matters relating thereto and arising thereunder.
11. It is hereby further agreed that in case of being selected as the Successful Bidder, the Members do hereby agree that they shall furnish the Performance Bank Guarantee in favour of MSAPL in terms of the RfS.
12. It is further expressly agreed that the Agreement shall be irrevocable and shall form an integral part of the PPA and shall remain valid until the expiration or early termination of the PPA in terms thereof, unless expressly agreed to the contrary by MSAPL.
13. The Lead Member is authorized and shall be fully responsible for the accuracy and veracity of the representations and information submitted by the Members respectively from time to time in the response to RfS.
14. It is hereby expressly understood between the Members that no Member at any given point of time, may assign or delegate its rights, duties or obligations under the PPA except with prior written consent of MSAPL.
15. This Agreement
 - (i) has been duly executed and delivered on behalf of each Member hereto and constitutes the legal, valid, binding and enforceable obligation of each such Member;
 - (ii) sets forth the entire understanding of the Members hereto with respect to the subject matter hereof; and
 - (iii) may not be amended or modified except in writing signed by each of the Members and with prior written consent of MSAPL.
16. Any defined terms used in this Agreement but not specifically defined herein shall have the meaning ascribed to such term in the RfS and the PPA.

IN WITNESS WHEREOF, the Members have, through their authorized representatives, executed these present on the day, month and year first mentioned above.

For _____ [Member 1]

(Signature, Name & Designation of the person authorized vide Board Resolution dated ____)

Witnesses:

Signature : _____ Signature : _____

Name : _____ Name : _____

Address : _____ Address : _____

For _____ [Member 2]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

Signature : _____ Signature : _____

Name : _____ Name : _____

Address : _____ Address : _____

For _____ [Member]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

Signature : _____ Signature : _____

Name : _____ Name : _____

Address : _____ Address : _____

Signature and stamp of a Notary of the place of execution

Note: Technology Partner in a Consortium shall be an entity with equity participation less than 10% (ten percent).

FORMAT-6.6

FORMAT FOR DISCLOSURE

[On the letter head of Bidding Entity / Each Member in a Bidding Consortium]

Disclosure

Ref. No. _____

Date: _____

From: *(Insert name and address of bidding Company/ Lead Member of Consortium)*

Tel. #:

Fax #:

E-mail address#

To

MSEB Solar Agro Power Limited
4th Floor, HSBC Building, M. G. Road,
Fort, Mumbai,
Maharashtra – 400001, India

Sub: Response to RfS No. [●] dated [●] for selection of solar power developers for establishment of solar photovoltaic power projects in Maharashtra

Dear Sir/ Madam,

We hereby declare and confirm that only we are participating in the selection process under the RfS No. [●] dated [●] and that our Parent, Affiliate or Ultimate Parent or any Group Company with which we have direct or indirect relationship are not separately participating in this selection process.

We further declare that the above statement is true and correct. We are aware that if at any stage it is found to be incorrect, our response to the RfS will be rejected and if LOA has been issued or PPA has been signed, the same will be cancelled and the bank guarantees will be encashed and recoveries will be effected for the payments done.

Thanking you,

Yours faithfully

(Name, signature, designation and seal of the person authorized by the Board/Power of Attorney)

FORMAT- 6.7

FINANCIAL PROPOSAL COVERING LETTER

(On Bidder's/ Lead Member's letterhead)

Ref. No. _____

Date: _____

From: *(Insert name and address of bidding Company/ Lead Member of Consortium)*

Tel.#:

Fax#:

E-mail address#

To,

Superintending Engineer,
MSEB SOLAR AGRO POWER LIMITED (MSAPL),
4th Floor,
HSBC Building, M. G. Road,
Fort, Mumbai,
Maharashtra – 400001, India

Sub: Response to RfS No. [●] dated [●] for supply of solar power from the project to be developed in Maharashtra.

Dear Sir / Madam,

We, _____ (*insert name of Bidder*) enclose herewith the financial proposal for selection of our company for a cumulative capacity of _____ MW.

We agree that this offer shall remain valid for a period of 180 (one hundred and eighty) days from the due date of submission of the response to RfS or such further period as may be mutually agreed upon.

We also agree and acknowledge that:

1. We will only bid one tariff and if We quote two tariffs, then our bid will be considered as non-responsive.
2. If we submit a financial bid at the Bharat E-Portal and such bid is not in line with the instructions mentioned therein, then our bid will be considered as non-responsive.
3. We will quote the tariff as a fixed amount in Indian Rupees only.
4. If We submit a conditional proposal, our bid shall be considered as non-responsive and summarily rejected.
5. In the event of any discrepancy between the values entered in figures and in words, the values entered in words will be considered.

6. We will mention the tariff up to two places of decimal only.
7. We will mention the financial bid only in the electronic form and only such submission will be considered for further evaluation.

Thanking you.

Yours faithfully,

Authorized Signatory

Name:

Designation:

Name of the Bidder / Lead Member

FORMAT-6.8

FORMAT FOR FINANCIAL REQUIREMENT

(To be submitted on the Letter Head of the Bidding Company/ Lead Member of Consortium)

Ref. No. _____

Date: _____

From: *(Insert name and address of Bidding Company/ Lead Member of Consortium)*

Tel. #:

Fax #:

E-mail address#

To,

**Superintending Engineer,
MSEB SOLAR AGRO POWER LIMITED (MSAPL),
4th Floor,
HSBC Building, M. G. Road,
Fort, Mumbai,
Maharashtra – 400001, India**

Sub: Response to RfS No. [●] dated [●], 2024 for selection of solar power developers for setting up of solar power projects to be developed in Maharashtra.

Dear Sir / Madam,

We certify that the Bidding Company/Member in a Bidding Consortium is meeting the financial eligibility requirements as per the provisions of the RfS.

I. Net-Worth

The Bidder, with the support of its Affiliates, (strike out if not applicable) is fulfilling the minimum Net-Worth criteria, by demonstrating a Net-Worth of INR _____ Crores. (in INR _____ words) as on [the last date of Financial Year 2022-23 / the date at least 7 days prior to the Bid Due Date] *(Please delete whichever is not applicable).*

This Net-Worth has been calculated in accordance with instructions provided in Clause 3.11.1(a) *(Financial Eligibility Criteria – Net-Worth)* of the RfS as amended.

Exhibit (i): Applicable in case of Bidding Company

For the above calculations, we have considered the Net-Worth by Bidding Company and/ or its Affiliate(s) as per following details:

Name of Bidding Company	Name of Affiliate(s) whose Net-Worth is to be considered	Relationship with Bidding Company*	Net-Worth (in Rs. Crore)
Company 1			
Total			

* The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate has been used for meeting qualification requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/ chartered accountant is required to be attached with the format.

Exhibit (ii): Applicable in case of Bidding Consortium (To be filled by each Member in a Bidding Consortium separately)

Name of Member: *[Insert name of the Member]*

Net-Worth requirement to be met by Member in proportion to the equity commitment: INR _____ Crores (Equity commitment (%) * INR [___] Crore)

For the above calculations, we have considered Net-Worth by Member in Bidding Consortium and/ or its Affiliate(s) per following details:

Name of Consortium Member Company	Name of Affiliate(s) whose Net-Worth is to be considered	Relationship with Bidding Company* (If Any)	Net-Worth (in Rs. Crore)	Equity Commitment (in %age) in Bidding Consortium	Committed Net-Worth (in Rs. Crore)
Company 1					

Total					

* The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

II. Annual Turnover

We certify that the Bidding Company/ Member in the Bidding Consortium, [with the support of its Affiliates, *(strike out if not applicable)*] is fulfilling the minimum Annual Turnover Criteria, by demonstrating an Annual Turnover of INR _____/- (_____in words) as on the [end of Financial Year 2022-23 / date at least 7 days prior to the Bid Due Date] *(Please delete whichever is not applicable)*.

Exhibit (i): Applicable in case of Bidding Company

For the above calculations, we have considered the Annual Turnover by Bidding Company and/ or its Affiliate(s) as per following details:

Name of Bidding Company	Name of Affiliate(s) whose Annual Turnover is to be considered	Relationship with Bidding Company*	Annual Turnover (In Rs. Crore)
Company 1			
Total			

* The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

Exhibit (ii): Applicable in case of Bidding Consortium (To be filled by each Member in a Bidding Consortium separately)

Name of Member: *[Insert name of the Member]*

Annual Turnover Requirement to be met by the Member in proportion to the equity commitment: INR _____/- (Equity commitment (%) * INR [____] Crore)

For the above calculations, we have considered Annual Turnover by Member in Bidding Consortium and/ or its Affiliate(s) as per following details:

Name of Consortium Member Company	Name of Affiliate(s) whose Annual Turnover is to be considered	Relationship with Bidding Company* (If Any)	Annual Turnover (in Rs. Crore)	Equity Commitment (in %age) in Bidding Consortium	Proportionate Annual Turnover (in Rs. Crore)
Company 1					

Total					

* The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate has been used for meeting qualification requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

III. PBDIT

We also certify that the Bidding Company/ Member in the Bidding Consortium[, with the support of its Affiliates, (*strike out if not applicable*)] is fulfilling the

minimum Profit Before Depreciation Interest and Taxes (“PBDIT”) criteria, by demonstrating a PBDIT of INR _____ /- (INR _____ (in words)) as on the [end of Financial Year 2022-23 / date at least 7 days prior to the Bid Due Date] *(Please delete whichever is not applicable)*.

Exhibit (i): Applicable in case of Bidding Company

For the above calculations, we have considered the PBDIT by Bidding Company and/ or its Affiliate(s) as per following details:

Name of Bidding Company	Name of Affiliate(s) whose PBDIT is to be considered	Relationship with Bidding Company*	PBDIT (in Rs. Crore)
Company 1			
Total			

* The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate has been used for meeting qualification requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

Exhibit (ii): Applicable in case of Bidding Consortium (To be filled by each Member in a Bidding Consortium separately)

Name of Member: *[Insert name of the Member]*

PBDIT requirement to be met by Member in proportion to the Equity Commitment: INR _____ /- (INR _____ Crore) (equity commitment (%) * INR. [_____] Crore)

For the above calculations, we have considered PBDIT of a Member in Bidding Consortium and/ or its Affiliate(s) as per following details:

Name of Consortium Member Company	Name of Affiliate(s) whose PBDIT is to be considered	Relationship with Bidding Company* (If Any)	PBDIT (in Rs. Crore)	Equity Commitment (in %age) in Bidding Consortium	Proportionate PBDIT (in Rs. Crore)
Company 1					

Total					

* The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

(Signature & Name of Authorized Signatory)

(Signature and Stamp of CA)

Membership No.

Regn. No. of the CA's Firm:

Date:

Note:

- (i) Along with the above format, in a separate sheet on the letterhead of the Chartered Accountant's Firm, provide details of computation of 'Net-Worth' and 'Annual Turnover' duly certified by the Chartered Accountant.
- (ii) Certified copies of 'Balance Sheet', 'Profit & Loss Account', 'Schedules' and 'Cash Flow Statements' are to be enclosed in complete form along with all the 'Notes to Accounts'.

FORMAT-6.9

UNDERTAKING

(To be submitted on the letterhead of the Bidder)

We, hereby provide this undertaking to MSEB Solar Agro Power Limited (“**MSAPL**”), in respect to our response to RfS No. [●] dated [●] (“**RfS**”), that _____ (*insert name of the Bidder*), or any of its Affiliates is not a wilful defaulter to any lender, and that there is no litigation pending or threatened against _____ (*insert name of the Bidder*) or any of its Affiliates which are of a nature that could cast a doubt on the ability or the suitability of the Bidder to undertake the Project.

(Name and signature of the authorized signatory of the Bidder)

Annexure A

List of clearances housed under the SPV

Details of the indicative key statutory clearances related to Project are set out below. Parties to note that the approvals listed herein are only indicative and not exhaustive.

Sr. No.	Name of Approval/Clearance	Department
1.1	Clearance from ZP Office	Zila Parishad CEO
1.2	Clearance from PWD Office	PWD
1.3	Clearance from rehabilitation Centre	Rehabilitation Department
1.4	Forest Clearance	Forest Department
1.5	Joint Measurement	Bhumi Abhilekh Department (TILR)
1.6	Town Planning clearance	Urban Department
1.7	Irrigation officer	Irrigation Department
1.8	Clearance from Mining Department	Mining Department
2.	Vendor (SPV) registration	MEDA
3	Deemed Grid Connectivity	MSEDCL / MSETCL
4	Standard Metering Specification	
5.1	Confirmation / Approval Grid Connectivity	MSEDCL / MSETCL
5.2	Changes in Land (Govt. / optional private land)	MSEDCL
6	Project Registration	MEDA
7	Electrical Inspector Plan Approval	EI Office
8	Electrical Inspector charging permission	EI Office
9	Installation of SEM Meters & NOC for SEM Charging	MSEDCL
10	Final Grid Connectivity approval	MSETCL
11	Synchronization permission from SLDC	SLDC
12	Permission to Commission (PTC)	MSEDCL
13	Project Commissioning by Field Office	MSEDCL

Annexure B

Technical Parameters of PV Modules and Other Components

All components of the PV plant shall be in accordance with technical specifications given in relevant IS/IEC Standards. The design and commissioning also shall be as per latest IEC/IS standards. The following are some of the technical measures required to ensure quality of the major components used in the Project.

1. PV Module Qualification

The PV modules used in the Project must qualify to the latest edition of any of the following IEC PV module qualification test or equivalent BIS standards.

Crystalline Silicon Solar Cell Modules – IEC 61215

Thin Film Modules – IEC 61646

Concentrator PV modules – IEC 62108

In addition, PV modules must qualify to IEC 61730 for safety qualification testing @1000 V DC or higher. For the PV modules to be used in a highly corrosive atmosphere throughout their lifetime, they must qualify to IEC 61701.

2. Power Conditioners/ Inverters

The Power Conditioners/Inverters of the Project must conform to the latest edition of IEC/ equivalent BIS Standards as specified below:

Efficiency Measurements	IEC 61683
Environmental Testing	IEC 60068-2/ IEC 62093
Electromagnetic Compatibility (EMC)	IEC 61000-6-2, IEC 61000-6-4 & other relevant parts of IEC 61000
Electrical Safety	IEC 62103/ 62109-1&2
Protection against Islanding of Grid	IEEE1547/IEC 62116/ UL1741 or equivalent EN/BIS Standards
LVRT Compliance	As per the latest CERC / MERC Guidelines/ Order/ Regulations
Grid Connectivity	Relevant CERC / MERC Regulations (including LVRT compliance) and Grid Code as amended and revised from time to time.
Rated capacity	Nominal/Rated output power of the inverter (if different power ratings are mentioned at different temperatures,

	then power rating at 500 C shall be considered) in kW will be considered as inverter rated.
--	---

3. Cables and connectors:

All cables and connectors for used for installation of solar field must be of solar grade which can withstand harsh environment conditions for 25 (twenty five) years from the COD of the Project and voltages as per latest IEC standards.

(**Note:** IEC Standard for DC cables for PV systems is under development. It is recommended that in the interim, the Cables of 600 – 1800 Volts DC for outdoor installations should comply with the BS EN50618:2014/2pfg 1169/08.2007 or equivalent IS for service life expectancy of 25 (twenty five) years).

4. Other Sub-systems/Components

Other subsystems/components used in the Project SPV power plants (Cables, Connectors, Junction Boxes, Surge Protection Devices, etc.) must also conform to the relevant international/national Standards for Electrical Safety besides that for Quality required for ensuring Expected Service Life and Weather Resistance

5. Authorized Test Centres

The PV modules / Power Conditioners deployed in the Project must have valid test certificates for their qualification as per above specified IEC/ BIS Standards by one of the NABL Accredited Test Centres in India. In case of module types/ equipment for which such Test facilities may not exist in India at present, test certificates from reputed ILAC Member body accredited labs abroad will be acceptable.

6. Warranty

- (a) PV modules used in the Project must be warranted for peak output wattage, which should not be less than 90% (ninety percent) at the end of 10 (ten) years and 80% (eighty percent) at the end of 25 (twenty five) years from COD.
- (b) The modules shall be warranted for at least 10 (ten) years for failures due to material defects and workmanship.
- (c) The mechanical structures, electrical works and overall workmanship of the Project must be warranted for a minimum of 5 (five) years.
- (d) The inverters/PCUs installed in the Project must have a warranty for 5 (five) years.

7. Identification and Traceability

Each PV module used in the Project must use a RF identification tag. The following information must be mentioned in the RFID used on each module (This can be inside or outside the laminate, but must be able to withstand harsh environmental conditions):

- (i) Name of the manufacturer of PV Module;
- (ii) Name of the Manufacturer of Solar cells;
- (iii) Month and year of the manufacture (separately for solar cells and module);
- (iv) Country of origin (separately for solar cells and module);
- (v) I-V curve for the module at Standard Test Condition (1000 W/m^2 , AM 1.5, 25°C);
- (vi) Wattage, I_m , V_m and FF for the module;
- (vii) Unique Serial No. and Model No. of the module;
- (viii) Date and year of obtaining IEC PV module qualification certificate;
- (ix) Name of the test lab issuing IEC certificate; and
- (x) Other relevant information on traceability of solar cells and module as per ISO 9000.

Project SPV will be required to maintain accessibility to the list of module IDs along with the above parametric data for each module.

8. Safe Disposal of Solar PV Modules:

The Project SPV will ensure that all solar PV modules from the Project, after their 'end of life' (when they become defective/ non-operational/ non-repairable), are disposed in accordance with the "e-waste (Management and Handling) Rules, 2011" notified by the Government and as revised and amended from time to time.

Annexure C

Check list for Bank Guarantees

Sl. No.	Details of Checks	Yes/No
1.	Is the bank guarantee (“BG”) on non-judicial Stamp paper of appropriate value	
2.	Whether date, purpose of purchase of stamp paper and name of the purchaser are indicated on the back of stamp paper under the signature of stamp vendor? The date of purchase of stamp paper should be not later than the date of execution of BG and the stamp paper should be purchased either in the name of the executing bank or the party on whose behalf the BG has been issued.	
3.	In case of BGs from banks abroad, has the BG been executed on letter head of the bank endorsed by the Indian branch of the same bank or State Bank of India, India?	
4.	Has the executing officer of BG indicated his name, designation and power of attorney no./signing power no. on the BG?	
5.	Is each page of BG duly signed / initialled by executant and whether stamp of bank is affixed thereon? Whether the last page is signed with full particulars including two witnesses under seal of bank as required in the prescribed proforma?	
6.	Do the BGs compare verbatim with the format prescribed in the RfS?	
7.	Are the factual details such as RfS No./Specification No./LOA No.(if applicable)/amount of BG and validity of BG correctly mentioned in the BG	
8.	Whether overwriting/cutting, if any, on the BG have been properly authenticated under signature & seal of executant?	
9.	Whether the BG has been issued by a bank in line with the provisions of the RfS?	
10.	In case BG has been issued by a bank other than those specified in the RfS, is the BG confirmed by a bank in India acceptable as per the RfS?	

Annexure D

List of Banks

List of Scheduled Commercial Banks

PUBLIC SECTOR BANKS	PRIVATE BANKS
1 State Bank of India	1 Axis Bank Ltd.
2 Bank of Baroda	2 Catholic Syrian Bank Ltd.
3 Bank of India	3 City Union Bank Ltd.
4 Bank of Maharashtra	4 DCB Bank Ltd.
5 Canara Bank	5 Dhanlaxmi Bank Ltd.
6 Central Bank of India	6 Federal Bank Ltd.
7 Indian Bank	7 HDFC Bank Ltd.
8 Indian Overseas Bank	8 ICICI Bank Ltd.
9 Punjab National Bank	9 IndusInd Bank Ltd.
10 Punjab & Sind Bank	10 Jammu & Kashmir Bank Ltd.
11 Union Bank of India	11 Karnataka Bank Ltd.
12 UCO Bank	12 Karur Vysya Bank Ltd.
	13 Kotak Mahindra Bank Ltd.
	14 Lakshmi Vilas Bank Ltd.
	15 Nainital Bank Ltd.
	16 RBL Bank Limited
	17 South Indian Bank Ltd.
	18 Tamilnad Mercantile Bank Ltd.
	19 Yes Bank Ltd.
	20 Bandhan Bank
	21 IDFC First Bank Ltd.
	22 IDBI Bank Ltd

FOREIGN BANKS

1	The Royal Bank of Scotland N.V	23	Mizuho Corporate Bank Ltd.
2	Abu Dhabi Commercial Bank Ltd.	24	Oman International Bank
3	Antwerp Diamond Bank N.V	25	Societe Generale
4	Arab Bangladesh Bank Ltd.(AB Bank)	26	Sonali Bank
5	Bank International Indonesia	27	Standard Chartered Bank
6	Bank of America	28	State Bank of Mauritius
7	Bank of Bahrain & Kuwait B.S.C	29	JSC – VTB Bank
8	Bank of Ceylon	30	UBS AG
9	Bank of Nova Scotia	31	American Express Banking Corporation
10	Bank of Tokyo – Mitsubishi Ltd.	32	First Rand Bank Ltd.
11	Barclays Bank	33	Commonwealth Bank of Australia
12	BNP Paribas	34	United Overseas Bank Ltd.
13	China Trust Bank	35	Credit Suisse A.G
14	Shinhan Bank	36	Sberbank
15	Citibank N.A	37	Australia and New Zealand Banking Group Ltd.
16	Credit Agricole Corporate and Investment Bank	38	Rabobank International
17	Deutsche Bank	39	National Australia Bank
18	DBS Bank Ltd.	40	Woori Bank
19	Hongkong and Shanghai Banking Corpn. Ltd.	41	Industrial & Commercial Bank of China
20	J.P.Morgan Chase Bank N.A	42	Sumitomo Mitsui Banking Corporation
21	Krung Thai Bank	43	Westpac Banking Corporation
22	Mashreqbank	44	Doha Bank

Annexure E

Special instructions to Bidders for e-Tendering

General

The special instructions (for e-Tendering) as provided by Bharat E-Portal supplement 'Instruction to Bidders', as given in this RfS. Submission of online bid is mandatory for this bid process.

For conducting electronic tendering, MSAPL has decided to use the Bharat E-Portal through ISN Electronic Tender Services Private Limited (referred as ISN-ETS). This portal is based on the world's most 'secure' and 'user friendly' software from Electronic Tender®. A portal built using Electronic Tender's software is also referred to as Electronic Tender System® (ETS).

Instructions

Tender Bidding Methodology:

Sealed Bid System

- *Single Stage Two Envelope*

Auction

The sealed bid system would be followed by an 'e-reverse auction'

Broad Outline of Activities from Bidder's Perspective:

1. Procure a Class-III Digital Signing Certificate (DSC);
2. Register on Electronic Tender System® (ETS);
3. Create Marketing Authorities (MAs), Users and assign roles on ETS. It is mandatory to create at least one MA;
4. View Notice Inviting Tender (NIT) on ETS;
5. For this tender – Assign Tender Search Code (TSC) to an MA;
6. Download Official Copy of RfS from ETS. Note: Official copy of RfS is distinct from downloading 'Free Copy of RfS'. To participate in the bid process, it is mandatory to procure official copy of RfS and pay the processing fees;
7. Bid-Submission on ETS;
8. Participate in e-reverse auction on ETS.

For participating in this RfS online, the following instructions are to be read carefully. These instructions are supplemented with more detailed guidelines on the relevant screens of the ETS.

Digital Certificates:

For integrity of data and authenticity/ non-repudiation of electronic records, and to be compliant with IT Act 2000, it is necessary for each user to have a Digital Certificate (DC). Also referred to as Digital Signature Certificate (DSC), of Class-III, issued by a Certifying Authority (CA) licensed by Controller of Certifying Authorities (CCA) [refer <http://www.cca.gov.in>].

Registration

To use the Electronic Tender® portal <https://www.bharat-electronictender.com>, Bidders need to register on the portal. Registration of each organization is to be done by one of its senior persons who will be the main person coordinating for the e-tendering activities. In ETS terminology, this person will be referred to as the Super User (SU) of that organization. For further details, please visit the website/portal, and click on the 'Supplier Organization' link under 'Registration' (on the Home Page), and follow further instructions as given on the site, including payment of annual registration fee, as applicable.

Any Instructions for Online/ Offline Payment of Registration Fee

After successful submission of Registration details and Annual Registration Fee, please contact ISN-ETS/ ETS Helpdesk (as given below), to get your registration accepted/activated.

Important Note: To minimize teething problems during the use of ETS (including the Registration process), it is recommended that the user should peruse the instructions given under 'ETS User-Guidance Center' located on ETS Home Page, including instructions for timely registration on ETS. The instructions relating to 'Essential Computer Security Settings for Use of ETS' and 'Important Functionality Checks' should be especially taken into cognizance.

Please note that even after acceptance of your registration by the Service Provider, to respond to a tender you will also require time to complete activities related to your organization, such as creation of users, assigning roles to them, etc.

ISN-ETS/ ETS Helpdesk:	
Telephone/ Mobile	+91 7045271284
E-mail ID	solarmskvy2@mahadiscom.in
MSEDCL Contact:	Superintending Engineer
MSAPL Contact Person	Mr. Nikhil Meshram
Telephone/ Mobile	Mob.: +91 7045271284 [between 10:00 hrs to 18:00 hrs on working days]

Some Bidding related Information for this RfS (Sealed Bid)

The entire bid-submission would be online on ETS (unless specified for offline submissions).

Broad outline of submissions are as follows:

- > Submission of Bid-Parts/ Envelopes
 - *Technical-Part*
 - *Financial-Part*
- > *Submission of information pertaining to payment of processing fee / Earnest Money Deposit (EMD)*
- > *Submission of digitally signed copy of RfS / Addendum*

Offline Submissions:

The Bidder is requested to submit the following documents offline to the under mentioned address before the start of the public Online Tender Opening Event in a Sealed Envelope.

Superintending Engineer

MSEB Solar Agro Power Limited,

Hongkong Bank Building, 4th Floor, Mahatma Gandhi Road, Fort, Mumbai- 400001, Maharashtra

Mob. No. +91 7045271284

Email – solarmskvy2@mahadiscom.in *The envelope shall bear such details as specified in Clause 3.16.1).*

1. *Original copy of the EMD in the form of a Bank Guarantee as per the RfS;*
2. *Original copy of the letter of authorization shall be indicated by written power-of-attorney, if applicable; and*
3. *'ETS Bidding Fee' for use of ETS to be paid as described on the e-Tendering portal. Note: Failure to pay this amount will result in rejection of the bid.*

Note: The Bidder should also upload the scanned copies of all the above-mentioned original documents as Bid-Annexures during online bid-submission.

Special Note on Security and Transparency of Bids:

Security related functionality has been rigorously implemented in ETS in a multi-dimensional manner. Starting with 'Acceptance of Registration by the Service Provider', provision for security has been made at various stages in Electronic Tender's software. Specifically for Bid submission, some security related aspects are outlined below:

As part of the Electronic Encrypter® functionality, the contents of both the ‘Electronic Forms®’ and the ‘Main-Bid’ are securely encrypted using a Pass-Phrase created by the Bidder himself. Unlike a ‘password’, a Pass-Phrase can be a multi-word sentence with spaces between words (e.g. I love this World). A Pass-Phrase is easier to remember, and more difficult to break. It is mandatory that a separate Pass-Phrase be created for each Bid-Part. This method of bid encryption does not have the security and data-integrity related vulnerabilities which are inherent in e-tendering systems which use Public-Key of the specified officer of a Buyer organization for bid-encryption. Bid-encryption in ETS is such that the Bids cannot be decrypted before the Public Online Tender Opening Event (TOE), even if there is connivance between the concerned tender-opening officers of the Buyer organization and the personnel of e-tendering service provider.

CAUTION: All Bidders must fill Electronic Forms® for each bid-part, sincerely and carefully, and avoid any discrepancy between information given in the Electronic Forms® and the corresponding Main-Bid. For transparency, the information submitted by a bidder in the Electronic Forms® is made available to other Bidders during the Online Public TOE. If it is found during the Online Public TOE that a Bidder has not filled in the complete information in the Electronic Forms®, the TOE officer may make available for downloading the corresponding Main-Bid of that Bidder at the risk of the Bidder. If variation is noted between the information contained in the Electronic Forms® and the ‘Main-Bid’, the contents of the Electronic Forms® shall prevail.

Typically, ‘Pass-Phrase’ of the Bid-Part to be opened during a particular Public Online Tender Opening Event (TOE) is furnished online by each Bidder during the TOE itself, when demanded by the concerned Tender Opening Officer.

Additionally, the Bidder shall make sure that the Pass-Phrase to decrypt the relevant Bid-Part is submitted to MSAPL in a sealed envelope before the start date and time of the Tender Opening Event (TOE).

There is an additional protection with SSL Encryption during transit from the client-end computer of a Supplier organization to the e-tendering server/ portal.

Some Bidding related Information for e-Reverse Auction (if applicable)

e-reverse auction may be conducted after the opening of the Prequalification/ Financial-Part.

If conducted, the following would be parameters for e-reverse auction:

S#	Parameter	Value
1	Date and Time of e-reverse Auction Bidding Event	Will be informed to eligible Bidders later.
2	Duration of e-reverse auction Bidding Event	30 Minutes
3	Automatic extension of the ‘Reverse Auction Closing Time’, if last bid received	Yes

S#	Parameter	Value
	is within a 'Pre-defined Time-Duration' before the 'Reverse-Auction Closing Time'	
3.1	Pre-defined Time-Duration	8 Minutes
3.2	Automatic extension Time-Duration	8 Minutes
3.2	Maximum number of Auto-Extension	Unlimited
4	Criteria of Bid-Acceptance	A bidder can go 'decreasing' his own bid without taking into cognizance the 'Starting Price' or 'Rank-1' bid
5	Minimum Bid-Decrement	INR 0.01

Other Instructions:

For further instructions, the vendor should visit the home-page of the portal <https://www.bharat-electronictender.com>, and go to the **User-Guidance Center**.

The help information provided through 'ETS User-Guidance Center' is available in three categories -Users intending to Register/First-Time Users, Logged-in users of Buyer organizations, and Logged-in users of Supplier organizations. Various links (including links for User Manuals) are provided under each of the three categories.

Important Note: It is strongly recommended that all authorized users of Bidders should thoroughly peruse the information provided under the relevant links, and take appropriate action. This will prevent hiccups, and minimize teething problems during the use of ETS.

CRITICAL DO'S AND DON'TS FOR BIDDERS

The following '**KEY INSTRUCTIONS for BIDDERS**' must be assiduously adhered to:

1. Obtain individual Digital Signing Certificate (DSC or DC) of Class-III, well in advance of your first tender submission deadline on ETS.
2. Register your organization on ETS well in advance of the important deadlines for your first tender on ETS viz 'Date and Time of Closure of Procurement of Tender Documents' and 'Bid Due Date'. Please note that even after acceptance of your registration by the Service Provider, to respond to a tender you will also require time to complete activities related to your organization, such as creation of -- Marketing Authority (MA) (i.e. a department within the Bidder organization responsible for responding to tenders), users for one or more such MAs, assigning roles to them, etc. It is mandatory to create at least one MA. This unique feature of creating an MA enhances security and accountability within the Bidder organization.

3. Get your organization's concerned executives trained on ETS well in advance of your first tender submission deadline on ETS.
4. For responding to any particular tender, the tender (i.e. its Tender Search Code or TSC) has to be assigned to an MA. Further, an 'Official Copy of Tender Documents' should be procured/ downloaded before the expiry of Date and Time of Closure of Procurement of Tender Documents.

Note: Official copy of RfS is distinct from downloading 'Free Copy of Tender Documents'. Official copy of RfS is the equivalent of procuring physical copy of the RfS with official receipt in the paper-based manual tendering system.

5. Submit your bids well in advance of tender submission deadline on ETS (There could be last minute problems due to internet timeout, breakdown, et al).
6. It is the responsibility of each Bidder to remember and securely store the Pass-Phrase for each Bid-Part submitted by that Bidder. In the event of a bidder forgetting the Pass-Phrase before the expiry of Bid Due Date, facility is provided to the Bidder to 'Annul Previous Submission' from the Bid-Submission Overview page and start afresh with new Pass-Phrase(s).
7. ETS will make your bid available for opening during the Online Public Tender Opening Event (TOE) 'ONLY IF' your 'Status pertaining Overall Bid-Submission' is 'Complete'. For your record, you can generate and save a copy of 'Final Submission Receipt'. This receipt can be generated from 'Bid-Submission Overview Page' only if the 'Status pertaining overall Bid-Submission' is 'Complete'.

NOTE:

While the first three instructions mentioned above are especially relevant to first-time users of ETS, the fourth, fifth, sixth and seventh instructions are relevant at all times.

Additional DO'S AND DON'TS FOR BIDDERS Participating in e-reverse auction

1. Get your organization's concerned executives trained for e-reverse auction related processes on ETS well in advance of the start of e-reverse auction.
2. For responding to any particular e-reverse auction, the e-reverse auction (i.e. its Reverse Auction Search Code or RASC) has to be assigned to an MA.
3. It is important for each Bidder to thoroughly read the 'rules and related criterion' for the e-reverse auction as defined by the Buyer organization.
4. If applicable for an e-reverse auction (such as in case of a Direct e-reverse auction which is not preceded by a sealed-bid stage), pay the Bid processing fee well in advance of the start of e-reverse auction bidding.
5. It is important to digitally-sign your 'Final bid' after the end of e-reverse auction bidding event.

Minimum Requirements at Bidder's End

Computer System having configuration with minimum Windows 7 or above, and Broadband connectivity.

Microsoft Internet Explorer 7.0 or above.

Digital Certificate(s).

Annexure F

Deemed Generation

Deemed generation on account of Power evacuation:

- a) Generation Compensation in off-take constraint due to transmission/distribution network:

In any given month during the term of the PPA, if the availability of the distribution line/transmission line after inter-connection point for evacuation of power falls below 98% (ninety eight percent) i.e. the line unavailability is more than 2% (two percent) i.e. 14.40 hours (2% x 30 days x 24 hours), and the power is not evacuated, for reasons not attributable to the Project SPV, then the generation loss shall be compensated by MSEDCL at 100% (one hundred percent) of the tariff so as to offset this loss as given below, subject to the submission of documentary evidences from the competent authority, and there shall be no other claim, directly or indirectly against MSEDCL.

Grid Unavailability	Provision for Generation Compensation
Grid unavailability at each instance	Generation loss for each instance = (Average generation during the same time block, in the previous eight days, as the block in which the interruption is encountered) × (period of grid unavailability for such instance expressed in hours or any part thereof) Where, average generation in any time block in the previous eight days (kWh) = Total generation in the time block in the previous eight days (kWh) ÷ Total hours of uninterrupted generation in the same time block in the previous eight days. For calculating the total generation compensation in a calendar month, the total generation loss shall be a summation of each instance of generation loss that occurs in such calendar month.

The Generation Loss shall be compensated at an amount arrived at by multiplying the units of total generation loss in a calendar month with the PPA tariff.

Such Generation Loss will be paid as part of the energy bill for the successive month after receipt of State Energy Accounts (SEA) or any other relevant documents certified by MSEDCL/SLDC.

- b) Due to Forced Outage (Back down)

The Project SPV shall follow the forecasting and scheduling process as per the regulations in this regard by the MERC. The Government of India, as per Clause 5.2(u) of the Indian Electricity Grid Code (IEGC), encourages a status of “must-

run” to solar power projects. Accordingly, no solar power plant, duly commissioned, should be directed to back down by a DISCOM/ Load Despatch Centre (LDC). If backdown is required, except for the cases where the backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions, the Project SPV shall be eligible for a generation compensation, from MSEDCL, in the manner detailed below for each Unit, subject to the submission of documentary evidence from the competent authority, and there shall be no other claim, directly or indirectly against MSEDCL. The said compensation will be paid after acceptance from MSEDCL.

Duration of Back down	Generation Loss
Hours of back down (“ Forced Outage ”) during a monthly billing cycle.	Generation Compensation = 50 % of (Average generation during previous 8 days during the same time block) × (period of grid unavailability for such instance expressed in hours or any part thereof) Where, average generation in any time block (kWh) = Total generation in the time block in the previous eight days (kWh) ÷ Total hours of uninterrupted generation in the same time block in the previous eight days. No back-down/ curtailment will be ordered without giving formal/written instruction for the same. The details of back-down/ curtailment, including justifications for such curtailment, will be made public by the concerned Load Despatch Centre.

The Generation Loss shall be compensated at an amount arrived at by multiplying the units of total generation loss in a calendar month with the PPA tariff.

Such Generation Loss will be paid as part of the energy bill for the successive month after receipt of State Energy Accounts (SEA) or any other relevant documents certified by MSEDCL/SLDC.

Annexure G

Important Timelines

Date	Event
Issue of RfS Date	Issuance of RfS
Date to be informed to Bidders on the Bharat E-Portal	Submission of written clarifications/amendments, if any, on the RfS by Bidders so as to reach MSAPL by 1700 hours.
Issue of RfS Date + 14 Days	Pre-Bid meeting(s)
Issue of RfS Date + 22 Days	Submission of Bid (Online submission of Bid through electronic bidding portal)
Date to be informed to Bidders on the Bharat E-Portal	Opening of Technical Bid
Date to be informed to Bidders on the Bharat E-Portal	Shortlisting and announcement of qualified Bidders on bidding portal
Date to be informed to Bidders on the Bharat E-Portal	Opening of Financial Bid - initial offer
Date to be informed to Bidders on the Bharat E-Portal	e-reverse auction (Financial Bid - Final Offer) for the qualified Bidders (in case of Units for which multiple common Bids have been received)
Date to be informed to Bidders on the Bharat E-Portal	Submission of original hard copies of documents by the Bidder with lowest Final Offer
21 Days post Date of Submission of Bid	Selection of Successful Bidder and issue of LOI
7 Days post issuance of LOI	Consent by Bidder to LOI and commencement of tariff adoption process. Signing of RfS
7 Days post receipt of tariff approval from MERC	Issue of LOA
15 Days post issuance of the LOA	Signing of the PPA

Annexure H

Information available in the Data Room

The Data Room contains *inter alia*, the following information:

1. Folder named “**Evacuation arrangement**”:
 - (a) A spreadsheet with a separate worksheet for every identified substation of 11/22 kV/ Unit containing following details:
 - (i) Name of the identified MSEDCL substation
 - (ii) Their Latitude and longitude; name of village, taluka, and district
 - (iii) Solar PV MW capacity tagged at LV (11/22 kV) side under the SPV
 - (iv) Count of spare bay (or space for new bay indoor/outdoor) available at LV side
 - (v) Count of spare bay (or space for new bay indoor/outdoor) available at HV side
 - (vi) Names of their immediate parent substations
2. Folder named “**Land details**”:
 - (a) A spreadsheet with a separate worksheet for every identified substation containing following details:
 - (i) Distance from the substation in km
 - (ii) Area in acres
 - (iii) Type of land (revenue/ private)
 - (iv) Name of village, name of taluka, name of district
 - (v) Owner’s name and contact number (in case of private land)
 - (vi) Unique application number of land from MSKVY Land Portal
 - (b) Draft of Sub-Lease Agreement between MSAPL and SPV for revenue land
 - (c) Subfolder named “Key clearances” for every land parcel tagged on MSKVY land portal. Each folder would have approval documents from respective authorities for that land.
 - (d) Webpage link to the GIS enabled land portal for visualization of land parcel along with various layers from MRSAC.
 - (e) Document with a workflow under single window clearance mechanism for private land selected by the Successful Bidder.

Annexure I

Remote Monitoring - Specifications and Protocol

Please refer the link for the document:

RMS Communication and Security Architecture- PM KUSUM SEDM Platform dated July 14, 2020 available at <https://pmkusum.mnre.gov.in/pdf/Annex.6%20-%20Communication%20Architecture%20between%20RMS%20and%20State%20Level%20Server.pdf>

Specifications for Remote Monitoring System - PM KUSUM Component A, C available at <https://pmkusum.mnre.gov.in/pdf/Annex.7%20-%20Specifications%20for%20Remote%20Monitoring%20System%20-%20Component%20C%20&%20A.PDF>

Annexure J

Bid Submission Checklist

Note: Bidders to note that the checklist provided herein and to be submitted along with the bid is indicative and the Bidder shall refer the RfS for submission related criterion/ detailed requirements, as applicable.

Technical Bid

S. No	Document Name	RfS Reference	Status of Submission ³
1.	Covering Letter	Format 6.1	
2.	Original copy of the letter of authorization for submitting the bid, indicated by written power-of-attorney (if applicable)	Annexure E	
3.	Original stamped Power of Attorney (in case Bid is submitted by a consortium)	Format 6.2	
4.	Original stamped EMD	Format 6.3A and Annexure E	
5.	Certified copy of board resolutions	Clause 3.14.2(e) and Format 6.4	
6.	Board resolution and/or appropriate authorizations from each Member of the Consortium for participating in Consortium along with associated documents	Clause 3.14.2 and Format 6.4	
7.	Consortium Agreement (if applicable)	Format 6.5	
8.	Letter of Disclosure and its attachments	Clause 3.14.2(g) and Format 6.6	
9.	Financial Requirements	Format 6.8	
10.	Computation of 'Annual Turnover' certified by a Chartered Accountant	Format 6.8	
11.	Certified copies of Balance Sheet for FY 2022-23	Format 6.8	
12.	Certified copy of Profit & Loss Account for FY 2022-23	Format 6.8	

³ Note: Please insert check mark for documents submitted. In case of non-applicability of any checklist item, please write 'NA'.

S. No	Document Name	RfS Reference	Status of Submission ³
13.	Certified copy of Schedules to Accounts for FY 2022-23	Format 6.8	
14.	Certified copy of Cash Flow Statements for FY 2022-23	Format 6.8	
15.	Certified copy of all Notes to Accounts for FY 2022-23	Format 6.8	
16.	If the financial capability of Affiliate has been used for meeting qualification requirements, documentary evidence to establish the relationship between Bidder and Affiliate, duly certified by a practicing company secretary/chartered accountant shall be provided	Format 6.8	
17.	Undertaking	Format 6.9	
18.	Proof of payment of ETS Bidding Fee	Annexure E	
19.	Proof of payment of Processing Fees	Clause 3.16.1(a) and Annexure E	
20.	Memorandum and Articles of Association (if Bidder is a company) with highlights on objects relating to generation and sale of power/ energy/ renewable energy/ solar power plant development	Attachments specified in 3.14.2	
21.	Certificate of Incorporation if Bidder is a company (including for all members in case of a consortium)	Attachments specified in 3.14.2	
22.	In case of Companies, certificate of shareholding of the Bidder, its Affiliate, Parent and Ultimate Parent (if any) duly certified by a practicing Chartered Accountant / Company Secretary / or any other appropriate authority as per Indian laws as on a date within 1 (one) week prior to the Bid Due Date	Attachments specified in 3.14.2	
23.	Partnership interest or list of contributors or investors (for AIFs)	Attachments specified in 3.14.2	

S. No	Document Name	RfS Reference	Status of Submission ³
24.	Documents containing information about the promoters and their shareholding or percentage of sharing in the Bidder (as on a date within 1 (one) week prior to the Bid Due Date) to MSAPL indicating the Controlling Shareholding	Attachments specified in 3.14.2	
25.	Documents containing information about list of contributors/investors along with capital commitment amounts (for AIFs)	Attachments specified in 3.14.2	
26.	Certified copies of annual audited accounts for the last financial year, i.e. FY 2022-23 (for companies)	Attachments specified in 3.14.2	
27.	Certificate from a practicing Chartered Accountant, certifying the Net-Worth per MW (based on the total Project Capacity as on March 31, 2023 and for the previous two financial years prior to FY 2023 or the latest financial year(s) in case of foreign companies).	Clause 3.11.1(a), Attachments specified in 3.14.2 and Format 6.8	
28.	The total corpus of the AIF, total capital commitment drawn down and undrawn by the AIF as on the Bid submission date	Attachments specified in 3.14.2	
29.	Certificate from statutory auditor (or such other certificate as filed with the regulator in the relevant jurisdiction) certifying 'Assets under Management' as on March 31, 2023 and for the 2 (two) financial years preceding FY 2022-2023.	Clause 3.11.1(a)	
30.	Registration Certificate and approvals of Securities Exchange Board of India (if Bidder is AIF)	Attachments specified in 3.14.2	
31.	Certified copies of the Trust Deed/LLP Agreement, the Investment Management Agreement, the Private Placement Memorandum and the contribution agreements/LLP Agreement (if Bidder is AIF)	Attachments specified in 3.14.2	
32.	Bidder (if Company) to demonstrate either of:		
	(a) minimum annual turnover of INR 25,00,000/MW (Indian Rupees Twenty Five Lakhs per MW) of the Project Capacity	Clause 3.11.1(b)	

S. No	Document Name	RfS Reference	Status of Submission ³
	during the previous financial year 2022-2023 or		
	(b) Profit before depreciation, interest and taxes (PBDIT) for an amount that shall be calculated at the rate of INR 10,00,000/MW (Indian Rupees Ten Lakhs per MW) of the Project Capacity, as on the last date of previous financial year, i.e., 2022-2023	Clause 3.11.1(b)	
33.	Certificate from statutory auditor (or such other certificate as filed with the regulator in the relevant jurisdiction) certifying minimum investible funds of at least 500 Crores (Indian Rupees Five Hundred Crores), certifying the amounts as on March 31, 2023 and for the 2 (two) financial years preceding FY 2022-2023 (in case of AIF)	Clause 3.11.1(b)	
34.	If Bidder seeks eligibility on the basis of financial capability of its Affiliate(s) for the purpose of meeting the qualification requirements under the RfS, it shall: (i) submit board resolutions from the respective Affiliate(s) undertaking to contribute the required equity funding and Performance Bank Guarantee in case the Bidder fails to do so in accordance with the RfS, and in any event along with submission of the Bid; or (ii) a letter from the CEO/Managing Director of the respective Affiliate(s), undertaking the above.	Clause 3.11.1	
35.	Envelope containing pass phrase for Technical Bid duly stamped and signed by the authorized signatory in sealed envelope	Clause 3.16.1(b) and Annexure E	
36.	Envelope containing pass phrase for Financial Bid duly stamped and signed by the authorized signatory in sealed envelope	Clause 3.16.1(c) and Annexure E	
37.	Digitally signed copy of RfS, draft PPA and issued Addendum(s)	Format 6.1 and Annexure E	

Financial Bid

S. No	Document Name	RfS Reference	Status of Submission
1.	Covering Letter	Format 6.7	
2.	Tariff quoted ⁴	Clause 3.16.2(b)	

⁴ To be submitted online only as specified in RfS.

Annexure K

List of Sub-Stations

(Attached Separately)

Annexure L

Draft of PPA

(Attached Separately)

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY
LIMITED**

POWER PURCHASE AGREEMENT

FOR PROCUREMENT OF [___] MW (AC) SOLAR POWER

UNDER

**MUKHYAMANTRI SAUR KRUSHI VAHINI YOJANA 2.0 -
SCHEME LAUNCHED FOR IMPLEMENTATION OF
FEEDER LEVEL SOLARISATION UNDER
COMPONENT C OF PM-KUSUM SCHEME**

THROUGH

COMPETITIVE BIDDING PROCESS

TABLE OF CONTENTS

1.	DEFINITIONS	2
2.	INTERPRETATIONS	12
3.	GENERAL TERMS AND CONDITIONS	14
4.	CONDITIONS SUBSEQUENT	15
5.	OBLIGATIONS OF THE PARTIES	16
6.	CONNECTIVITY, SYNCHRONIZATION, COMMISSIONING AND COMMERCIAL OPERATION	19
7.	RMU, DEEMED GENERATION, SCHEDULING AND DISPATCH	27
8.	TARIFF RATE, CHARGES AND BILLING	30
9.	PAYMENT AND PAYMENT SECURITY	31
10.	FORCE MAJEURE	36
11.	CHANGE IN LAW	39
12.	TERM, TERMINATION AND DEFAULT	42
13.	GOVERNING LAW AND DISPUTE RESOLUTION	46
14.	INDEMNITY	48
15.	ASSIGNMENTS AND CHARGES	51
16.	MISCELLANEOUS PROVISIONS	52
	SCHEDULE 1 PARAMETERS AND TECHNICAL LIMITS OF SUPPLY	56
	SCHEDULE 2 TECHNICAL LIMITS	57
	SCHEDULE 3 DEEMED GENERATION FORMULATION	62
	SCHEDULE 4 INDICATIVE KEY APPROVALS	64
	SCHEDULE 5 COMMISSIONING CHECKLIST	66
	SCHEDULE 6 METERING SPECIFICATIONS	67
	SCHEDULE 7 LIST OF UNITS ALONG WITH APPLICABLE TARIFFS	68

This **Power Purchase Agreement** is made and entered into at Mumbai on this ____ day of _____ 2024,

BY AND BETWEEN

1. [●], incorporated under The Companies Act, 2013 having its registered office at _____ India (hereinafter referred to as “**SPV**” which expression shall, unless repugnant to the context or meaning thereof, include its successors and assignees) of the **FIRST PART**;

AND

2. **MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED**, incorporated under The Companies Act 1956 (1 of 1956) having its registered office at Prakashgad, Plot G 9, Prof. Anant Kanekar Marg, Bandra (East), Mumbai 400 051, (hereinafter referred to individually, as “**MSEDCL**” or “**Power Procurer**”, which expression shall, unless repugnant to the context or meaning thereof, include its successors and assignees) of the **SECOND PART**.

The SPV and MSEDCL shall be individually referred to as a “**Party**” and collectively as the “**Parties**”.

WHEREAS:

- (A) The Government of India vide O.M dated July 22, 2019 has issued guidelines for implementation of “Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan” (“**PM-KUSUM**”). Under PM KUSUM, agriculture feeders already segregated or, feeders having major load for agriculture may be solarized using installation of grid connected solar power plant. Subsequently, the MNRE introduced and amended guidelines for implementation of feeder level solarization under Component-C of PM-KUSUM vide OM dated December 4, 2020 and July 12, 2023. The MNRE has on January 17, 2024, issued comprehensive guidelines for implementation of PM KUSUM Scheme, with components, including, *inter alia*, Component C (Feeder Level Solarization).
- (B) The Industries, Energy and Labour Department, Government of Maharashtra had notified MSKVY 2.0 aiming to solarise at least 30% (thirty percent) of agricultural feeders by 2025 and facilitate faster capacity addition in “Distributed RE Mode”. MSKVY2.0 has been launched for procurement of power from decentralized Solar PV ground mounted power plants in Maharashtra through RESCO mode.
- (C) In furtherance of the implementation of Component C of PM KUSUM and the objectives under MSKVY 2.0, MSEB Solar Agro Power Limited (“**MSAPL**”) was incorporated as a wholly owned subsidiary of MSEB Holding Company Limited to act as the nodal agency for implementation of MSKVY 2.0 in the State of Maharashtra.
- (D) In furtherance of the same, MSAPL had, vide RfS No. MSKVY-MSE-01, dated January [25], 2024 floated a tender for procurement of solar power (“**RfS**”) through a competitive bidding process for the development, generation and supply of electricity from the Project (*defined hereinbelow*).

- (E) The Solar Project Developer (*defined hereinbelow*) participated in such bid process and has been selected as the successful bidder to develop solar energy based power plants totalling to [] MW (AC). Pursuant to being declared the successful bidder, the Solar Project Developer has been issued a Letter of Award number _____ dated _____ for the development and establishment of the Project.
- (F) Upon receipt of the Letter of Award, the Solar Project Developer has [incorporated/designated]¹ the SPV and will develop the Project through the SPV at the locations in Maharashtra as set out in Appendix-A-3. The electrical energy produced from the Project will be sold to MSEDCL for its daytime power supply requirements and to enable MSEDCL to fulfil its renewable purchase obligations.
- (G) The SPV has also furnished a Performance Bank Guarantee No. _____ dated _____ for an amount of Rs. _____² as per the RfS in furtherance of its obligations.
- (H) Accordingly, the Parties hereby agree to execute this Power Purchase Agreement setting out the terms and conditions for the sale of power by SPV to MSEDCL.

NOW THEREFORE, in view of the foregoing premises and in consideration of the mutual benefits, covenants and conditions hereinafter set forth, the Parties hereby agree as follows:

1. DEFINITIONS

For all purposes of this PPA (*defined hereinbelow*), the following words and expressions, including the Recitals or Schedules hereto, together with their respective grammatical variations and cognate expressions, shall have the respective meanings set forth below:

Act or Electricity Act, 2003	means the Electricity Act, 2003 and includes any modifications, amendments and/or substitutions from time to time.
Affected Party	means the Party affected by an event of Force Majeure.
AMR	means 'Automated Meter Reading'.
Appropriate Commission	means MERC.
Approvals	means the permits, clearances, licenses, and consents as are listed in Schedule 4 hereto and any other statutory approvals as may be required for establishment and operation of the Project for the Term.

¹ Note: Retain as relevant.

² Note: The amount to be inserted will be calculated at the rate of Rs. 5 Lakh/MW for the total capacity being developed by SPV.

Bill Disagreement Notice	has the meaning ascribed to such term in Article 9.5.4.
Bill Dispute Notice	has the meaning ascribed to such term in Article 9.5.2.
Billing Period	means the calendar month ending with the Metering Date. The first Billing Period shall commence from the Commercial Operation Date of a Unit(s) / Project (as the case may be) and end with the Metering Date corresponding to the month in which the Commercial Operation Date for such Unit / Project (as the case may be) has occurred.
Business Day	means a day other than a Sunday or a statutory holiday, on which banks remain open for business in Mumbai.
Capacity Utilization Factor or CUF	shall have the same meaning as provided in Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 (as may be amended or replaced from time to time). However, for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity. In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW of the Contracted Capacity, $CUF = (X \text{ MWh} / (Y \text{ MW} * 8766)) \times 100\%$
CEIG	means Chief Electrical Inspector of Government.
CERC	means Central Electricity Regulatory Commission.
CFA	shall have the meaning ascribed thereto in Article 6.8.1 of this PPA.
Change in Law	shall have the meaning ascribed thereto in Article 11 of this PPA.
Commercial Operation Date	means, with respect to a Unit / Project (as the context may require) the date on which the Unit / Project (as the context may require) is Commissioned.
Commissioning	means, with respect to the Unit / Project (as the context may require), when all equipment as per rated capacity of the Unit / Project (as the context may require) has been installed as per the 'Commissioning Checklist' set out in Schedule 5 and energy has flown into the grid, as certified by SLDC / MSEDCL.

Consultation Period	means a period of 90 (ninety) days or such longer period as the Parties may agree.
Contract Year	means, with respect to the initial Contract Year, the period beginning on the Scheduled Commercial Operation Date and ending at 12.00 midnight on 31 st March of that Fiscal Year. Each successive Contract Year shall coincide with the succeeding Fiscal Year, except that the final Contract Year shall end on the date of expiry of the Term or on termination of this PPA whichever is earlier.
Contracted Capacity	means the aggregated AC capacity of [___] MW produced from the Units and contracted by the SPV with MSEDCL for supply to MSEDCL at the Delivery Point from the Project.
CTU	means Central Transmission Utility of India Limited.
DC Capacity	means the aggregate rated power output of the solar photovoltaic (PV) panels forming part of the Project or a Unit of the Project.
Debt Due	means an amount that is the aggregate of the following sums expressed in Indian Rupees outstanding on the Expiry Date: (i) The principal amount of the debt provided by the senior lenders under the Financing Documents for financing the Total Project Cost (the 'Principal') but excluding any part of the Principal that had fallen due for repayment 2 (two) years prior to the Expiry Date; and (ii) All accrued interest, financing fees and charges payable under the Financing Documents on, or in respect of, the debt referred to in sub-clause (i) above until the Expiry Date but excluding: (i) any interest, fees or charges that had fallen due 1 (one) year prior to the Expiry Date, (ii) any penal interest or charges payable under the Financing Documents to any senior lender, and (iii) any pre-payment charges in relation to accelerated repayment of debt except where such charges have arisen due to default by MSEDCL.

Provided that, in the event that the SPV is eligible for, and has availed the CFA in terms of the KUSUM Scheme, the amount of Debt Due shall be reduced to the extent of the proportionate amount of the CFA corresponding to the principal amount of the Debt Due.

Deemed Generation	shall have the meaning as specified in Schedule 3.
Delivered Energy	means the kilowatt hours of electricity actually fed / scheduled and measured by the energy meters at the Delivery Point and as certified by SLDC / MSEDCL (as the context may require).
Delivery Point	means the point(s) of connection(s) at which energy generated from each Unit is delivered into the Grid System at the bus bar level of the 11/22 kV substation of MSEDCL / STU. Metering shall be done at this interconnection point where the power is injected into. For interconnection with grid and metering, the SPV shall abide by the relevant CERC / MERC Regulations, Grid Code and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time. All charges and losses related to transmission of power from the Project up to Delivery Point as notified by the Appropriate Commission shall be borne by the SPV.
Dispute	means any dispute or difference of any kind between MSEDCL and the SPV, in connection with or arising out of this PPA including but not limited to any issue on the interpretation and scope of the terms of this PPA as provided in Article 13.2.1 of this PPA.
Due Date of Payment	in respect of an Invoice, means the date, which is 30 (thirty) days from date of online submission of an Invoice (including all the relevant documents) or a Supplementary Bill or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by MSEDCL.
Effective Date	means the date of signing of the PPA.
Electricity Laws	means the Electricity Act, 2003 and the relevant rules, notifications, and amendments issued thereunder and all other Laws in effect from time to time and applicable to the development, financing, construction, ownership, operation or maintenance or regulation of electric generating companies and utilities in India including the rules, regulations, and amendments issued by the MERC / CERC/CEA/MNRE/MOP from time to time
Emergency	means a condition or situation of physical damage to CTU/STU electrical system including MSEDCL's Grid System, which threatens the safe and reliable operation of such system, or which is likely to result in disruption of safe,

	adequate, and continuous electric supply by CTU/STU or MSEDCL's Grid System or could endanger life or property.
Event of Default	means the events as defined in Article 12 of this PPA.
Expiry Date	means the date occurring after 25 (twenty-five) years from the Scheduled Commercial Operation Date of the Project.
Financial Closure	means compliance with the conditions set out in Article 4.1.
Financing Documents	means the agreements and documents (including any asset leasing arrangements, other than lease agreements in relation to the land required for the Project) entered/to be entered into between the SPV and the Financing Parties relating to the financing of the Project.
Financing Parties	means the parties financing the Project, pursuant to the Financing Documents.
Force Majeure	shall have the meaning ascribed to such terms in Article 10.1.1 of this PPA.
GoI	means the Government of the Republic of India and any agency, legislative body, department, authority, or instrumentality thereof.
GoM	means the Government of the State of Maharashtra and any agency, legislative body, department, authority, or instrumentality thereof.
Grid Code	means the MERC (State Grid Code) Regulations, 2020, as may be amended, supplemented or modified from time to time.
Grid System	means STU / MSEDCL power transmission system / distribution system through which Delivered Energy is evacuated and distributed.
Implementation Agreement	shall mean the agreement dated [____] entered into amongst MSAPL, MSEDCL and the SPV in connection with certain obligations assumed by SPV, MSAPL and MSEDCL in respect of the Project.
Indian Governmental Instrumentality	shall mean the Government of India, Government of Maharashtra and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or Government of Maharashtra or both, including any court or Appropriate Commission(s) or tribunal or judicial or quasi-judicial body in India.

Interconnection Facilities	in respect of the SPV, shall mean all the facilities installed by the SPV to enable MSEDCL to receive the Delivered Energy from the Project at the Delivery Point, in compliance with the limits specified in the RfS, for scheduling, transmitting and metering the electrical output in accordance with this PPA and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, data transfer and acquisition facilities for transmitting data, the metering system required for supply of power as per the terms of this PPA.
Invoice or Bill	means either a Monthly Bill / Supplementary Bill raised by any of the Parties.
KUSUM C Guidelines	means the 'Guidelines for implementation of Component C of KUSUM C Scheme on Solarization of Grid-connected Agricultural Pumps' dated November 08, 2019 issued by MNRE, as may be amended, supplemented or modified or consolidated from time to time and includes the consolidated guidelines dated January 17, 2024 issued by the MNRE.
KUSUM Scheme	means the scheme notified by the MNRE in terms of the Pradhan Mantri Kisan Urja Suraksha evam Utthaan Mahabhiyaan (PM KUSUM), as may be amended, restated or consolidated from time to time.
kV	means kilovolts.
kWh	means kilowatt-hour.
Late Payment Surcharge	means the charges payable by MSEDCL to the SPV on account of delay in payment of any Monthly Bill beyond the Due Date of Payment.
Late Payment Surcharge Base Rate	means the marginal cost of funds based on lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the delay occurs, plus 5% (five percent) per annum on the amount under such delayed Invoice, and in the absence of and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, specify. <i>Provided</i> that if the period of default lies in two or more financial years, the Late Payment Surcharge Base Rate shall be calculated separately for the periods falling in different years.

Law	means, in relation to this PPA, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality, including but not limited to or CEA/MNRE/MOP, and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the Appropriate Commissions.
Letter of Award	means the letter issued by MSAPL to the Solar Project Developer as the successful bidder confirming the award of a bid, upon confirmation by MERC of the tariff adoption arrived at on the basis of the bids submitted or the e-reverse auction conducted by MSAPL (as applicable).
Letter of Credit	shall have the meaning ascribed thereto in Article 9.4.1 of this PPA.
Liquidated Damages	means damages to be paid by the SPV on account of delay in achieving Commercial Operation Date of the Contracted Capacity or any part thereof.
Main Meter	means the main meter used to measure and record energy input at the Delivery Point.
MEDA	means Maharashtra Energy Development Agency.
MERC	means Maharashtra Electricity Regulatory Commission, a governing body incorporated under the Electricity Regulatory Commission Act, 1998 and existing under the Electricity Act, 2003.
Metering Date	means, for a Billing Period, the midnight of the last day of the calendar month.
MNRE	means the Ministry of New and Renewable Energy, Government of India.
Monthly Bill	means the invoice raised by the SPV on a monthly basis for all Units on a consolidated basis, in accordance with terms specified in Article 8.
Monthly Energy Charge	shall have the meaning set forth in Article 8.2.1.
MRI	means meter reading instrument.

MSEDCL Designated Account	means the account opened by MSEDCL in terms of Article 9.1.2.
MSETCL	means Maharashtra State Electricity Transmission Company Limited.
MSKVY 2.0	means the Mukhyamantri Saur Krushi Vahini Yojana 2.0 – a scheme launched for implementation of feeder level solarisation under Component C of PM-KUSUM Scheme, as notified by the Industries, Energy and Labour Department, Government of Maharashtra and as may be revised or amended from time to time.
MW	means Megawatts.
Performance Bank Guarantee	means the irrevocable unconditional bank guarantee submitted by the SPV as per the RfS No. MSKVY-MSE-01.
PPA or Power Purchase Agreement	means this power purchase agreement executed hereof, including the schedules hereto, amendments, modifications and supplements made in writing by the Parties from time to time.
Project	means a group of decentralized / grid connected solar photovoltaic grid interactive power stations to be connected at 11 kV / 22 kV voltage level of MSEDCL / STU substations to be established by the SPV comprising of multiple Units at single/multiple locations with varying capacities aggregating to Contracted Capacity, and shall include land, buildings, plant, machinery, ancillary equipment, material, switch-gear, transformers, protection equipment, transmission infrastructure and the like necessary to deliver the generated electricity at the Delivery Point.
Project Commercial Operation Date	means the last date on which all Units of the Project have been Commissioned in accordance with the terms of this PPA.
Prudent Utility Practices	means those practices, methods, techniques and standards, that are generally accepted for use in electric utility industries taking into account conditions in India for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary, to take account of:

	(a) operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Project; and/or
	(b) the requirements of Law and the physical conditions at the site of the Project.
Rebate	shall have the same meaning as ascribed thereto in Article 9.2.1 of this PPA.
RfS	shall have the meaning ascribed thereto in Recital (D).
RMU	shall have the meaning ascribed thereto in Article 5.1.12 of this PPA.
Rupees or Rs. or INR	means Indian rupees, the lawful currency of the Republic of India.
SBI 1 Year MCLR Rate	means the 1 (one) -year marginal cost of funds based lending rate fixed by the State Bank of India (“ SBI ”) / any replacement thereof by SBI for the time being in effect applicable for 1 (one) year period, as on 1 st April of the respective financial year in accordance with regulations and guidelines of Reserve Bank of India. In absence of such rate, any other arrangement that substitutes such rate as mutually agreed to by the Parties.
Scheduled CoD or Scheduled Commercial Operation Date	means the date that falls upon the expiry of a period of 12 (twelve) months from the date of Letter of Award or a date as extended in accordance with the provisions of the PPA.
SEA	means the ‘State Energy Account’ issued by the SLDC.
SLDC	means the Maharashtra State Load Despatch Centre as notified by the GoM.
Solar Project Developer	means the successful bidder in terms of the RfS.
Solar RPO	means solar renewable purchase obligation.
SPV Designated Account	means the account opened by the SPV in terms of Article 9.1.1.
STU	shall mean Maharashtra State Electricity Transmission Company Limited.
Supplementary Bill	shall have the meaning under Article 9.7.1.

Tariff	shall have the meaning set forth in Article 8.1.1.
Technical Limits	means the limits and constraints described in Schedule 2, relating to the operations, maintenance, and dispatch of the Project.
Term	means the term of the PPA as defined in Article 3.2.
Total Project Cost	means the capital cost incurred by the SPV on construction and financing of the Project which shall be limited to the capital cost of the Project as originally appraised by the lenders.
Unit	means one set of ground mounted solar photovoltaic grid interactive power plant and all the auxiliary equipment and facilities that forms part of such solar power plant, to be connected at 11/22 kV voltage for a decentralised project.

2. INTERPRETATIONS

- 2.1** “PPA” shall be construed as including a reference to its Schedules and/or Appendices and/or Annexure.
- 2.2** An “Article”, a “Recital”, a “Schedule” and a “paragraph / clause” shall be construed as a reference to an Article, a Recital, a Schedule, and a paragraph/clause respectively of this PPA.
- 2.3** An “affiliate” of any party shall mean a company that either directly or indirectly controls or is controlled by or is under common control of the same person which controls the concerned party; and control means ownership by one company of at least 51% (fifty one percent) of the voting rights of the other company.
- 2.4** A “person” shall be construed as a reference to any natural person, company, corporation, government, state or agency of a state or any association (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees, and permitted assigns in accordance with their respective interests.
- 2.5** The “winding-up”, “dissolution”, “insolvency”, or “reorganization” of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding-up, reorganization, dissolution, arrangement, protection, or relief of debtors.
- 2.6** This PPA itself or any other PPA or document shall be construed as a reference to this or to such other PPA or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented.
- 2.7** Different parts of this PPA are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this PPA, they shall be interpreted in a harmonious manner so as to give effect to each part.
- 2.8** The tables of contents and any headings or subheadings in this PPA have been inserted for ease of reference only and shall not affect the interpretation of this PPA.
- 2.9** All interest, if applicable and payable under this PPA, shall accrue from day to day and be calculated on the basis of a year of 365 (three hundred and sixty-five) days. Unless otherwise stated, all references made in this PPA to “Articles” and “Schedules” shall refer, respectively, to Articles of, and Schedules to, this PPA. The Schedules to this PPA form part of this PPA and will be in full force and effect as though they were expressly set out in the body of this PPA.
- 2.10** In this PPA, unless the context otherwise requires (i) the singular shall include plural and vice versa; (ii) words denoting persons shall include companies and MSEDCL (iii) the words “include” and “including” are to be construed without limitation and (iv) a reference to any Party includes that Party’s successors and permitted assigns.

- 2.11** In the event of any conflict between the RfS and this PPA, the provisions of this PPA shall prevail.

3. GENERAL TERMS AND CONDITIONS

- 3.1 Effective Date:** The PPA shall come into effect from the Effective Date.
- 3.2 Term of PPA:** This PPA, subject to Article 13, shall be effective from the Effective Date and remain in operation until the Expiry Date (“**Term**”), unless it is terminated in accordance with Article 3.3 hereinbelow or extended by the Parties on mutually agreed terms and conditions
- 3.3 Early termination:** This PPA shall terminate before the Expiry Date:
- (a) if either MSEDCL or SPV terminates the PPA, pursuant to Article 12 of this PPA;
 - (b) in such other circumstances as MSEDCL may agree, in writing, in accordance with Article 12.
- 3.4 Survival:** Notwithstanding anything to the contrary herein, the expiry or termination of this PPA shall not affect any accrued rights, obligations and liabilities of the Parties under this PPA, including the right to receive penalty as per the terms of this PPA, nor shall it affect the survival of any continuing obligations for which this PPA provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Article 10, Article 12, Article 13, Article 14 and other Articles and Schedules of this PPA which are indispensable for survival or amicable settlement of events and transactions pursuant to this PPA.
- 3.5 Breach of Obligation:** The Parties herein agree that during the Term, subject to MSEDCL being in compliance of its obligations and undertakings under this PPA, the SPV shall have no right to negotiate or enter into any dialogue with any third party for the sale of the Contracted Capacity or any part thereof, other than as provided in Article 7.4 hereof.

4. CONDITIONS SUBSEQUENT

4.1 Conditions Subsequent for the SPV

The SPV shall make the arrangement of necessary funds required by the SPV for the Project, either by way of commitment of funds by the SPV from its internal resources and/or tie up of funds through a bank / financial institution by way of a legally binding agreement for commitment of such finances within 6 (six) months from the date of signing of the PPA or any other time period as mutually agreed with MSEDCL. The SPV shall submit to MSEDCL the copies of the Financing Documents regarding the tie-up of 100% (one hundred percent) of the funds indicated for the Project, including certificates from its chartered accountants in respect of any funds arranged in the form of equity.

4.2 Consequences of Non-fulfilment of Conditions Subsequent

In the event the SPV fails to achieve Financial Closure as required above, MSEDCL shall have the right to encash the Performance Bank Guarantee, unless the delay is due to Force Majeure in terms of this PPA.

5. OBLIGATIONS OF THE PARTIES

5.1 Obligations of the SPV

- 5.1.1 Subject to the provisions of Article 6 below, the SPV shall ensure that the Project Commercial Operation Date is achieved on or prior to the Scheduled Commercial Operation Date.
- 5.1.2 The SPV shall submit the final design and drawings, layout and drawings/bill of material of the Project and associated evacuation infrastructure to MSEDCL.
- 5.1.3 The SPV shall be responsible for undertaking ownership, financing, development, designing, engineering, procurement, construction, Commissioning, operation, and maintenance of the Project including the evacuation infrastructure up to the Delivery Point, at its own cost.
- 5.1.4 The SPV shall implement the Project on a 'Build Own Operate' (BOO) mode and supply power to MSEDCL, with desired level of performance, until the Expiry Date in accordance with the applicable Law, the Grid Code and the terms and conditions of this PPA and those prescribed in the RfS.
- 5.1.5 The SPV shall be responsible for obtaining all remaining statutory clearances, Approvals and permits, as may be necessary for the development and operation of the Project, an indicative list of which has been provided in Schedule 4 hereto, at its cost in a timely manner. Notwithstanding any Approvals which may be already present with the SPV, the procurement of all construction and operations related Approvals for the Project shall be the sole responsibility of the SPV.
- 5.1.6 The SPV shall be responsible for commencing of supply of power up to the Contracted Capacity to MSEDCL no later than the Scheduled Commercial Operation Date and continue the supply of power throughout the Term.
- 5.1.7 The SPV shall undertake at its own cost construction/ upgradation of: (a) the Interconnection Facilities, (b) the transmission lines, upto the Delivery Point and as per the specifications and requirements of STU/ MSEDCL, as notified to the SPV.
- 5.1.8 The SPV shall undertake at its own cost maintenance of the Interconnection Facilities as per the specifications and requirements of STU / MSEDCL, as notified to the SPV, in accordance with Prudent Utility Practices.
- 5.1.9 The SPV shall be responsible for all payments on account of any taxes, cesses, duties, or levies imposed by the GoI/GoM or its competent statutory authority on the land, equipment, material or works of the Project or on the electricity generated or consumed by the Project or by itself or on the income or assets owned by it.
- 5.1.10 To apply to MSEDCL for connection for the plant from MSEDCL for power to be consumed during construction, wherever applicable.
- 5.1.11 Operation and maintenance of the Project and power evacuation lines to the substation will be the responsibility of SPV.

- 5.1.12 Maintain connectivity and accuracy of remote monitoring unit (“**RMU**”) with MSEDCL’s / STU’s system.
- 5.1.13 Maintain guaranteed performance parameters including those specified in Schedule 1.
- 5.1.14 Ensure that meter reading shall be through AMR. In case meter is not fetching data through AMR, joint meter readings shall be undertaken with MSEDCL on a monthly basis.
- 5.1.15 Raising Invoices in a timely manner.
- 5.1.16 Notwithstanding anything to the contrary contained in this PPA, the SPV shall ensure that the technical parameters or equipment limits of the Project shall always be subject to the requirements as specified in Schedule 2.
- 5.1.17 If the SPV is unable to commence supply of solar power to MSEDCL by the Scheduled Commercial Operation Date, other than for the reasons specified in Article 6.2 or Article 10, the SPV shall pay Liquidated Damages for the delay in such commencement of supply of solar power as per this PPA.
- 5.1.18 The SPV shall ensure that it owns the Project throughout the Term, free and clear of encumbrances, except those expressly permitted under Article 15 hereof.
- 5.1.19 The SPV shall be further required to provide entry to the site of the Project, free of all encumbrances, at all times during the Term of this PPA to any MSEDCL representative, any Indian Governmental Instrumentality or any third party nominated by them for inspection and verification of the works being carried out by the SPV at the site of the Project. In case it is determined that the construction works/operation of the Project is not as per the Prudent Utility Practices, the third party and / or MSEDCL may seek clarifications from the SPV in this regard and require compliance with Prudent Utility Practices.
- 5.1.20 The SPV shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of this PPA, insurances against such risks to keep the Project in good condition and shall take ‘Industrial All Risk’ insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Documents, and under the Laws.
- 5.1.21 In case of the Project not being implemented through Financing Document(s), save as expressly provided in this PPA or the insurances, the proceeds of any insurance claim made due to loss or damage to the Project or any part of the Project shall be first applied to reinstatement, replacement or renewal of such loss or damage. In case of the Project being financed through Financing Document(s), save as expressly provided in this PPA or the insurances, the proceeds of any insurance claim made due to loss or damage to the Project or any part of the Project shall be applied as per such Financing Documents.

- 5.1.22 The SPV shall ensure that there is no change in the shares held by the Solar Project Developer in the SPV for a period of at least 1 (one) year from the Commercial Operation Date of the Project. However, in case of any proposed change in shareholding prior to 1 (one) year from the Commercial Operation Date, the SPV shall provide such information about its promoters and their shareholding and the proposed changes thereto to MSEDCL. Any change in the shareholding of the SPV after the expiry of 1 (one) year from the Commercial Operation Date shall be undertaken under prior written intimation to MSEDCL.
- 5.1.23 If the SPV is establishing the Project on private lands procured by the SPV, the SPV shall undertake all such actions as may be required to finalise and procure the land parcel for development of the Units within a period of 6 (six) months from the effective date of this PPA and provide details of such land parcels, along with supporting evidence of such procurement to MSEDCL within the aforementioned period of 6 (six) months.
- 5.1.24 The SPV shall comply with the KUSUM Scheme, KUSUM C Guidelines and any other compliances that may be mandated in terms of applicable law, from time to time and such compliances shall be the sole responsibility of the SPV.
- 5.1.25 The SPV shall be responsible for:
- (a) completion of all activities mentioned provided in this PPA within the timelines prescribed herein; and
 - (b) fulfilling all other obligations undertaken by the SPV under this PPA.
- 5.1.26 The SPV shall not engage in any other activities other than the Project.

5.2 Obligations of MSEDCL

- 5.2.1 MSEDCL shall establish, maintain and restore as and when needed, the Letter of Credit as per terms and conditions of this PPA.
- 5.2.2 At the time of Commissioning, MSEDCL shall ensure connectivity and sufficient grid availability with load at the Delivery Point(s) to ensure synchronization and drawal of power from the Project.
- 5.2.3 MSEDCL shall off-take and purchase the electricity generated by all Units under SPV as per the terms and conditions of this PPA.

6. CONNECTIVITY, SYNCHRONIZATION, COMMISSIONING AND COMMERCIAL OPERATION

6.1 Connectivity for Evacuation

6.1.1 Connectivity for evacuation will be at the bus bar level of the 11 kV/22 kV level of MSEDCL / STU substations. The SPV shall abide by the relevant CERC/ MERC/CEA regulations and Grid Code (as amended and revised from time to time), for interconnection with grid.

6.1.2 The connectivity clearances required for establishment of the Units and the Project in its entirety shall be through a single window portal of the Maharashtra Energy Development Agency that will be accessible to the SPV.

6.2 Synchronization

6.2.1 The SPV shall give at least 30 (thirty) days written notice to the SLDC/MSEDCL, of the date on which it intends to synchronize the Unit(s) of the Project to the Grid System.

6.2.2 Subject to the provisions in this Article 6, each Unit will be synchronized by the SPV to the Grid System when it meets all the connection conditions prescribed in the Grid Code and otherwise meets all other requirements under Law for synchronization to the Grid System.

6.2.3 The synchronization equipment and all necessary arrangements/ equipment including 'Remote Terminal Unit' for scheduling of power generated from the Project and transmission of data to the concerned authority as per applicable regulation shall be installed by the SPV at its generation facility of the Project at its own cost. The SPV shall synchronize its system with the Grid System only after the approval of SLDC or MSEDCL.

6.2.4 Prior to synchronization of the Project, the SPV shall be required to get the Project certified for the requisite acceptance/performance test as may be laid down by respective authorities.

6.2.5 The SPV shall immediately after each synchronization / tripping of SPV, inform the sub-station of the Grid System to which the Project is electrically connected in accordance with applicable Grid Code. In addition, the SPV shall inject in-firm power from the Units to the grid from time to time to carry out operational/ functional test(s) prior to the Commercial Operation Date. For avoidance of doubt, it is clarified that synchronization / connection of the Project with the grid shall not to be considered as Commissioning of the Project.

6.2.6 Subsequent to grant of connectivity and after completion of each Unit in all aspects, a delay in grant of synchronization/charging permission by the STU and/or a delay in readiness of the MSEDCL/STU substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the STU network until Scheduled Commercial Operation Date of the Project, shall be treated as delays beyond the control of the SPV, provided that the following are established by the SPV:

- (a) A Unit including its transmission line till MSEDCL / STU's substation has been completed by SPV and CEIG approval/certificate for the same has also been obtained by the SPV;
- (b) The SPV has adhered to all the applicable procedures and requirements in regard to 'Connectivity and Synchronization' of the Unit as notified by the MERC/STU;
- (c) The SPV has complied with the complete application formalities for connectivity within the timeline as prescribed under Law; and,
- (d) The SPV has complied with the complete application formalities for synchronization of the Unit at least 15 (fifteen) days prior to the Commercial Operation Date.

6.2.7 In the event of any delay as set out in Article 6.2.6 hereinabove, the Units that are impacted by such delay shall be deemed to have achieved the Commercial Operation Date on the Scheduled Commercial Operation Date. Such Units shall be eligible to receive Deemed Generation in terms of Article 7.5 hereinbelow until the event of delay set out in Article 6.2.6 hereinabove is remedied by MSEDCL.

6.2.8 Decision on eligibility for deemed achievement of Commercial Operation Date and receiving Deemed Generation on account of the above factor shall be taken by MSEDCL based on supporting documents and evidence available and provided by the SPV. In case of delay in Commissioning of a Unit due to reasons beyond the reasonable control of the SPV, MSEDCL may extend the Scheduled Commercial Operation Date after examining the issue on a case-to-case basis.

6.3 Commissioning of Solar Capacity

6.3.1 The Parties agree that for the purpose of commencement of the supply of electricity by SPV to MSEDCL, Liquidated Damages for delay, etc, the Scheduled Commercial Operation Date as defined in this PPA shall be the relevant date.

6.3.2 The part Commissioning of the Units may be accepted by MSEDCL subject to the condition that minimum capacity for acceptance of part Commissioning shall be the full capacity to be connected at a single bay of the MSEDCL substation. For an illustration, if the Unit capacity is 10 (ten) MW, and this capacity is to be connected at 2 (two) numbers of 11 kV bays, then in that case 5 (five) MW can be offered for early Commissioning as each 11 kV bay caters to a capacity of 5 (five) MW.

6.3.3 Early Commissioning of the Units would be permitted if such Units become ready before Scheduled Commercial Operation Date for full Commissioning or part Commissioning. In case of early full or part Commissioning of the Units prior to the Scheduled Commercial Operation Date, MSEDCL will purchase the energy generated till Scheduled Commercial Operation Date at the Tariff.

6.3.4 Irrespective of the dates of the part Commissioning or full Commissioning, the PPA will remain in force until the Expiry Date. Early full Commissioning of the Units before Scheduled Commercial Operation Date will lead to the increased tenure of this PPA for such Units that are Commissioned early without affecting the Expiry

Date of this PPA. Similarly, the delay in Commissioning would lead to corresponding reduction of the PPA tenure for such Units Commissioned late without affecting the Expiry Date of this PPA, as permitted in terms of this PPA.

- 6.3.5 SPV shall need to comply with all the compliances and regulations to be required and undertake the Commissioning in accordance with Prudent Utility Practice, and RfS. The same is applicable for part Commissioning as well.
- 6.3.6 The SPV expressly agrees that all costs incurred by it in synchronizing, connecting, Commissioning and/ or testing a Unit shall be solely and completely to its account and MSEDCL's liability shall not exceed the amount of the Tariff, payable for such power output or as per relevant Law applicable at the time.
- 6.3.7 The Parties shall comply with the provisions of the applicable Law including, in particular, but not limited to, Grid Code as amended from time to time regarding operation and maintenance of the Project and all matters incidental thereto.
- 6.3.8 The SPV shall declare the CUF of the Project on the Effective Date and shall be allowed to revise the same once within the first year of achieving Commercial Operation Date. The CUF for the Project shall in no case be less than 19% (nineteen percent) over any Contract Year. The SPV shall be allowed to achieve CUF of 15% (fifteen percent) for certain Units that are part of the Project provided that the CUF of the Project shall remain 19% (nineteen percent) over any Contract Year. For the first year of operation, the CUF shall be considered on a pro-rata basis for the respective Unit(s) for the period from the Commercial Operation Date of the respective Unit and ending at 12.00 midnight of 31st March of that fiscal year. Subsequently, the annual CUF for each Contract Year will be calculated every year from 1st April of the year to 31st March of the following year and for the final Contract Year will end on the Expiry Date or on termination of the PPA, whichever is earlier.
- 6.3.9 The SPV shall maintain generation so as to achieve CUF in the range of $\pm 10\%$ (ten percent) of the declared value at all times during the Term. MSEDCL shall have the right to revise the lower limit for CUF only to the extent of grid non-availability for evacuation which is beyond the control of the SPV.
- 6.3.10 The SPV shall send a written intimation to MEDA and MSAPL, with a copy to MSEDCL declaring the Commercial Operation Date for respective Unit(s) as and when they happen.

6.4 Commercial Operation Date

- 6.4.1 The SPV shall ensure that the Project Commercial Operation Date is achieved on or prior to the Scheduled Commercial Operation Date. The SPV shall provide a written notice to MSEDCL at least 30 (thirty) days in advance intimating MSEDCL of the proposed date on which the Commercial Operation Date of a Unit or the Project is proposed to be achieved.
- 6.4.2 If the Commercial Operation Date for the Units having a capacity equivalent to at least 75% (seventy five percent) of the Contracted Capacity is achieved before the Scheduled Commercial Operation Date, then all Units injecting energy at 11 kV /22

kV in respect of which the Commercial Operation Date has been achieved prior to the Scheduled Commercial Operation Date, shall be given an incentive of Rs. 0.25/kWh for the power sold to MSEDCL for the first 3 (three) years from the Commercial Operation Date. To receive such incentives from MSAPL, which shall be over and above the Tariff, the SPV shall follow the process agreed to by the SPV under the Implementation Agreement.

- 6.4.3 It is hereby clarified that the aforementioned incentive shall not be available: (i) in respect of any Unit if the Commercial Operation Date for such Unit has not been achieved prior to the Scheduled Commercial Operation Date; and (ii) if the aggregate capacity of the Units for which the Commercial Operation Date has been achieved prior to Scheduled Commercial Operation Date is less than 75% (seventy five percent) of the Contracted Capacity.
- 6.4.4 In the event that Commercial Operation Date for any of the Units is achieved after the Scheduled Commercial Operation Date, the SPV shall be liable to pay Liquidated Damages as per the provisions set out below.
- 6.4.5 Without prejudice to any other rights of MSEDCL under this PPA, in case one or more Units of the SPV are unable to achieve Commercial Operation Date within a period of 2 (two) months from the Scheduled Commercial Operation Date, the capacity of such Units shall be annulled, and the Contracted Capacity shall be reduced to that extent.

For Illustration: The Project has a Contracted Capacity of 100 (one hundred) MW and comprises of 10 (ten) Units of 10 (ten) MW each. If at the end of the aforementioned period of 14 (fourteen) months from the Effective Date, the SPV has achieved Commissioning for only 8 (eight) out of 10 (ten) Units, then the Contracted Capacity of the Project will stand reduced for the capacity of the 2 Units which have not been Commissioned, i.e. the Contracted Capacity will be 80 (100 (original Contracted Capacity)) – 10 (capacity of each Unit)*2 (number of Units not Commissioned).

6.5 Extensions of Time

- 6.5.1 Notwithstanding anything to the contrary contained in this PPA, extension of the Scheduled Commercial Operation Date, shall be limited to the maximum of 2 (two) months.
- 6.5.2 In case of delays in achieving Commercial Operation Date beyond Scheduled Commercial Operation Date, due to reasons beyond the control of the SPV, MSEDCL after having been satisfied with documentary evidence produced by the SPV for the purpose, may extend the Scheduled Commercial Operation Date for those Unit(s) without imposing Liquidated Damages. In no case shall such extension be provided for a period of more than 2 (two) months from Scheduled Commercial Operation Date.
- 6.5.3 For obtaining any extension of the Scheduled Commercial Operation Date, SPV shall notify MSEDCL at least 15 (fifteen) days in advance of Scheduled Commercial Operation Date and detail out the reasons for delay for the

determination by MSEDCL's, which notice and the content thereof shall be binding on the SPV.

6.6 Liquidated Damages for delay in Commissioning beyond Scheduled Commercial Operation Date

- 6.6.1 If the SPV is unable to commission the Project by the Scheduled Commercial Operation Date, the SPV shall be liable to pay to MSEDCL, Liquidated Damages for the delay in such Commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commercial Operation Date. Such Liquidated Damages shall be recovered by MSEDCL by way of encashment of the Performance Bank Guarantee, on a per day basis, on and from the Scheduled Commercial Operation Date, for an amount proportionate to such portion of the Contracted Capacity which has not been Commissioned.
- 6.6.2 The maximum time period allowed for Commissioning of the complete Contracted Capacity, with encashment of Performance Bank Guarantee, shall be limited to 14 (fourteen) months from the Effective Date. For any Contracted Capacity not Commissioned by the expiry of such 14 (fourteen) month period, Liquidated Damages shall be recovered by MSEDCL by way of encashment of the Performance Bank Guarantee for entirety of the balance amount of the Performance Bank Guarantee proportionate to the Contracted Capacity which has not been Commissioned.
- 6.6.3 The Commissioning of the Project or any part thereof, which is delayed beyond 14 (fourteen) months from the Effective Date shall be considered as an SPV Event of Default in accordance with the provisions of Article 12 and the Contracted Capacity shall stand reduced to the capacity Commissioned within 14 (fourteen) months from Effective Date. The PPA shall stand terminated for such portion of the Contracted Capacity which has not been Commissioned within the aforementioned period.
- 6.6.4 The SPV further acknowledges that the amount of the Liquidated Damages fixed is a genuine and reasonable pre-estimate of the damages that may be suffered by MSEDCL.

6.7 Performance Bank Guarantee

- 6.7.1 The Performance Bank Guarantee furnished by SPV to MSEDCL shall be for guaranteeing the Commissioning/ Commercial Operation Date of the Project and its Unit(s) within Scheduled Commercial Operation Date.
- 6.7.2 MSEDCL shall release the Performance Bank Guarantee within a period of 30 (thirty) days of Commissioning of the full Contracted Capacity after adjusting Liquidated Damages (if any) as per Article 6.6.

6.8 Availing Central Financial Assistance

- 6.8.1 Subject to meeting the qualification criteria as specified in the KUSUM C Guidelines in terms of the KUSUM Scheme, the Project would be eligible for the Central Financial Assistance ("CFA") thereunder.

- 6.8.2 The CFA upto 100% (one hundred percent) of the total eligible CFA will be released to the SPV after successful operation and performance of the Project for 2 (two) months after the Commercial Operation Date, with at least 1 (one) month CUF as per minimum CUF agreed in this PPA. The SPV should note that its eligibility for any benefits, that are prescribed under the KUSUM Scheme, may be subject to the SPV meeting further criteria and compliances in terms of the KUSUM Scheme. MSEDCL may, at its sole discretion, extend support to the SPV for availing CFA. However, MSEDCL shall not be responsible, in any manner whatsoever, for the SPV not meeting the eligibility criteria at the time of release of CFA by MNRE. Further, if the SPV achieves Commercial Operation Date for at least 75% (seventy five percent) of the Contracted Capacity on or before Scheduled Commercial Operation Date, the SPV shall become eligible to receive additional incentives as specified in Article 6.4.2.
- 6.8.3 The SPV shall be, subject to compliance with the KUSUM Scheme, provided a CFA of 30% (thirty percent) of the estimated cost of the Project, , which shall be arrived at on the basis of benchmark cost declared by the MNRE or the cost discovered through the Bid Process, whichever is lower..

6.9 Obligations of the SPV for CFA

- 6.9.1 The SPV shall be responsible for ensuring compliance with the KUSUM Scheme (particularly the KUSUM C Guidelines), including but not limited to, the requirement to achieve Commercial Operation Date within a period of 12 (twelve) months from the date of the Letter of Award to get the corresponding CFA from the GoI. In addition, the SPV shall ensure compliance with the requirements of MNRE for availing CFA.
- 6.9.2 Notwithstanding anything to the contrary provided in this PPA, MSEDCL shall in no way be liable to the SPV if the SPV is unable to avail the CFA from Government of India on account of failure to meet the eligibility criteria.

6.10 Reading and Correction of Meters

- 6.10.1 The metering point shall be the Delivery Point at 11 kV/22 kV level of MSEDCL / STU substations, as the case may be for respective Unit(s) under the SPV.
- 6.10.2 For the purpose of energy accounting, ABT compliant meters with AMR feature shall be provided and installed by SPV at the Delivery Point. The interface metering shall conform to the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2014 and any amendments thereto and any specifications stipulated by STU/ MSEDCL including those set out in Schedule 6.
- 6.10.3 The SPV shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal, and repair of meters at Delivery Point.
- 6.10.4 The ABT metering equipment consisting of Main Meters and check meters with separate 'Current Transformer' and 'Potential Transformer' shall be identical in make, technical standards and of 0.2s (zero point two seconds) accuracy class and calibration and comply with the requirements of Law.

- 6.10.5 The meters installed at the Delivery Point shall have 4 (four) quadrants, 3 (three) phase, 4 (four) wires and provision for online/automatic reading and time slots as required by MSEDCL and SLDC.
- 6.10.6 The SPV shall also establish a backup metering system/check meter which shall be inspected and approved by MSEDCL.
- 6.10.7 In the event that the main metering system is not in service as a result of maintenance, repairs, or testing, then the backup metering system/check meter shall be used during the period the main metering system is not in service, and the above provisions shall apply to the reading of the backup metering system.

6.11 Testing of the Metering Equipment

- 6.11.1 The Main Meters and check meters shall be tested for accuracy, with a portable standard meter, certified by a lab accredited with the National Accreditation Board for Testing and Calibration Laboratories. Such tested Main Meter and check meter shall be sealed by MSEDCL at the cost of the SPV. MSEDCL shall carry out the calibration, periodical testing, sealing and maintenance of meters in the presence of the authorized representative(s) of the SPV and such representative(s) of the SPV shall sign on the results thereof.
- 6.11.2 The frequency of meter testing shall be annual. All the meters will be tested only at the Delivery Point and MSEDCL shall provide a copy of the test reports to the SPV.
- 6.11.3 If during testing, both the main and check meter are found within the permissible limit of error i.e. 0.2% (zero point two percent), the energy computation will be as per the Main Meter. If during the test, a Main Meter is found to be within the permissible limits of error but the corresponding check meter is beyond the permissible limit, the energy computation will be as per the Main Meter and the corresponding check meter shall be calibrated immediately.
- 6.11.4 If during the tests, a Main Meter is found to be beyond permissible limits of error, but the corresponding check meter is found to be within the permissible limits of error, then the energy computation for the month, up to date and time of such test check, shall be in accordance with the check meter. The Main Meter shall be calibrated immediately and the energy for the period thereafter shall be as per the calibrated Main Meter.
- 6.11.5 If during any of the monthly meter readings, the variation between the Main Meter and the check meter is more than 0.5% (zero point five percent), all the meters shall be re-tested and calibrated immediately by MSEDCL at the cost of the SPV.
- 6.11.6 It is hereby clarified that at all times during the Term of this PPA, only the reading of the Main Meter shall be considered for the purposes of this PPA, except in rarest conditions, such as maintenance, repairs, testing or discrepancy in meter reading compared to check meters, in which case, the check meter reading may be considered, at the sole discretion of MSEDCL.

6.12 Sealing and Maintenance of Meters

- 6.12.1 The main metering system and the backup metering system shall be sealed in the presence of the representatives of SPV and MSEDCL.
- 6.12.2 When the main metering system and / or backup metering system /check metering system and / or any component thereof is found to be outside the acceptable limits of accuracy or otherwise not functioning properly, it shall be repaired, re-calibrated or replaced by the SPV or MSEDCL at SPV's cost, as soon as possible.
- 6.12.3 Any meter seal(s) shall be broken only by MSEDCL's representative in the presence of SPV's representative at such time when the main metering system or the backup metering system is to be inspected, tested, adjusted, repaired, or replaced.
- 6.12.4 All the Main Meters and check meters shall be calibrated at least once in each Contract Year.
- 6.12.5 In case, both the Main Meter and check meter are found to be beyond permissible limit of error, both the meters shall be calibrated immediately and the correction applicable to Main Meter shall be applied to the energy registered by the Main Meter at the correct energy for the purpose of energy accounting / billing for the actual period during which inaccurate measurements were made, if such period can be determined or, if not readily determinable, shall be the shorter of:
- (a) the period starting from the immediately preceding test of the relevant Main Meter, or
 - (b) the period of 180 (one hundred and eighty) days immediately preceding the date of the test in which the relevant Main Meter was determined to be defective or inaccurate.

6.13 Records

Each Party shall keep complete and accurate records and all other data required by each of them for the purposes of proper administration of this PPA and the operation of the Project. Among such other records and data, the SPV shall maintain an accurate and up-to-date operating log at the Project with records of:

- (a) 15 (fifteen) minutes logs of real and reactive power generation, frequency, transformer tap position, bus voltage(s), Main Meter and back up meter readings and any other data mutually agreed.
- (b) any unusual conditions found during operation / inspections.
- (c) chart and printout of event loggers, if any, for system disturbances/ outages.
- (d) All such records generated at the Project will be preserved for a period of 36 (thirty six) months from the time such records are generated.

7. RMU, DEEMED GENERATION, SCHEDULING AND DISPATCH

7.1 Remote Monitoring Unit

- 7.1.1 The SPV shall ensure that all Units are RMU enabled. The data from such RMU enabled Units would be monitored or analysed remotely by MSEDCL. The SPV shall support MSEDCL and/or their authorized representatives in establishing technical handshake between RMU and any monitoring system/centre established or notified by MSEDCL for logging the data generated by the RMU.
- 7.1.2 The internal data logger of the RMU shall work on a store-and-forward mechanism. The SPV shall ensure that such data logger is able to store data in case of connectivity outage and forward the stored data once the connectivity is regained. The SPV shall ensure data for a minimum period of 1 (one) year is stored in the data logger. The RMU must also be capable of interfacing with external data loggers as may be installed by MSEDCL or its authorized representatives at no extra cost.
- 7.1.3 The SPV shall ensure that the connectivity each Unit with the monitoring system/centre as specified in Article 7.1.1 is uninterrupted at all times during operating life of the Project, and shall make all necessary arrangements for the same.
- 7.1.4 The RMU should have the ability to send data on defined intervals so that data should not be lost due to performance and load issues. The information should be shared only with the trusted systems maintained by MSEDCL. The SPV shall ensure the availability and connectivity of the RMU to be at least 98% (ninety eight percent).
- 7.1.5 In addition to the above, the SPV shall ensure and shall have no objection to provide access to RMU and / or any other medium used to transfer data for data acquisition and monitoring the performance of the Unit(s) by MSEDCL. MSEDCL and any authorized agency will have the right to validate the authenticity of such data for which SPV shall extend full access and its cooperation.
- 7.1.6 MSEDCL shall have an unfettered right on the use of data collected for its analytics, policy, and program function to promote renewable energy sector in Maharashtra.

7.2 Shortfall in minimum generation

- 7.2.1 During the Term, if for any Contract Year, it is found that: (i) the SPV has not been able to generate minimum energy corresponding to the value of annual CUF within the permissible lower limit of CUF as declared by the SPV, or (ii) if the CUF for any of the Units at any point during any Contract Year, is less than 15% (fifteen percent), or such lower limit as may be prescribed by MSEDCL in this regard, such shortfall in performance shall make the SPV liable to pay the compensation at 1.5 (one point five) times of the Tariff for such shortfall. Notwithstanding the above, the lower limit may, however, be relaxed by MSEDCL to the extent of grid non-availability for evacuation which is beyond the control of the SPV.
- 7.2.2 Such compensation shall not be applicable in the events of Force Majeure identified under PPA affecting supply of solar power by SPV.

7.3 DC Oversizing

- 7.3.1 Any DC oversizing of the Project shall be the commercial decision of the SPV to optimize the power output from the Project. Notwithstanding the above, the SPV shall not be permitted to add any DC Capacity in any Unit after the Commercial Operation Date for such Unit has been achieved. Any addition of such DC Capacity shall be at sole risk and cost of the SPV without any recourse to MSEDCL.
- 7.3.2 However, for the purpose of compensation towards Change in Law, if any, the DC installed capacity shall be considered as the lower of the actual installed DC Capacity or the following formula:

$$\text{DC Capacity for Change in Law} = \text{AC Contracted Capacity} \times (\text{declared CUF} / \text{minimum CUF stipulated in RfS})$$

7.4 Excess generation

- 7.4.1 If in any Contract Year, the generation from the Project is more than the maximum CUF, i.e. over and above 10% (ten percent) of declared CUF by the SPV, the SPV will be free to sell such excess energy generated to any other entity. However, it is clarified that any sale of power to any other entity will result in monetary penalties on the SPV which could include the SPV having to refund proportionate CFA that may have been granted to the Project by MNRE. Provided however that, MSEDCL will have first right of refusal over such excess power generated.
- 7.4.2 In case MSEDCL purchases the excess generation, the same shall be done at the rate of 75% (seventy five percent) of the Tariff. MSEDCL shall inform the SPV of its willingness to purchase the excess power within 15 (fifteen) days of receiving a written intimation from the SPV for such excess generation, provided that such written intimation by the SPV shall be received by MSEDCL at least 30 (thirty) days prior to the end of a Contract Year. If MSEDCL fails to reply to the SPV within the above stipulated time period of 15 (fifteen) days, then the SPV shall be free to sell it to any third party.
- 7.4.3 Notwithstanding the right of the SPV to sell the power to a third party, such right shall be subject to injection of excess power not causing any disturbance in the grid at the point of injection. If the injection is likely to cause any such grid disturbance, the SPV will have to forego the excess generation and reduce output to rated capacity to ensure compliance with grid requirement.
- 7.4.4 Provided further that, in terms of KUSUM Scheme, any sale of power to a third party during the Term shall result in the SPV having to refund proportionate CFA that may have been granted to the Project by MNRE. In case of any liquidation of assets of the solar power plant prior to completion of PPA period, the first charge shall be towards recovery of proportionate CFA granted to the Project by MNRE.

7.5 Deemed Generation

The SPV will be entitled to Deemed Generation in terms of this PPA as per the provisions set out in Schedule 3.

7.6 Scheduling and Dispatch

- 7.6.1 The SPV shall be required to schedule its power as per the applicable regulations/ requirements / guidelines of MERC and maintain compliance to the Grid Code requirements and directions, as specified by SLDC from time to time. Any deviation from the schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this, including payment of any unscheduled interchange charges shall be to the account of the SPV.
- 7.6.2 SPV shall be responsible for directly coordinating and dealing with MSEDCL, SLDC, and other authorities in all respects in regard to declaration of availability, scheduling and despatch of power and due compliance with deviation and settlement mechanism and the applicable Grid Code.

7.7 Repowering

The SPV shall be allowed a maximum cumulative period of 6 (six) months for repowering during the entire PPA term. The SPV shall not be in default for non-supply of power during this period of repowering. However, MSEDCL will be obliged to buy power only within the range of CUF specified in the PPA. Any excess generation will be dealt with as specified in Article 7.4 of this PPA.

7.8 Reactive Power

- 7.8.1 In order to maintain grid stability and prevent any excess drawal of reactive power, the SPV shall install capacitor banks or such other means capable of generating reactive power. The reactive power charges (including penalty to any governmental authority for excess reactive power drawn) and charges against power drawn from grid as per CERC / MERC regulations, shall be payable by the SPV as per provisions herein.
- 7.8.2 The SPV shall be capable of supplying dynamically varying reactive power so as to maintain the power factor within the limits of 0.95 (zero point nine five) lagging to 0.95 (zero point nine five) leading at Delivery Point and shall inject reactive power equal to 30% (thirty percent) of the active power generated (without netting off) in a month. In case reactive power generated is less than 27% (twenty seven percent), (i.e. 10% (ten percent) of 30% (thirty percent) of the active power generated), in a month, then the SPV shall be liable to pay damages at the rate of 25% (twenty five percent) of the Tariff, which shall be deducted from the Monthly Bills.

7.9 Harmonics

The SPV shall maintain harmonics levels as specified in IEEE 519.

8. TARIFF RATE, CHARGES AND BILLING

8.1 Tariff rate

8.1.1 MSEDCL shall pay a fixed tariff per kWh for each Unit operated by the SPV at the tariff rates specified in Schedule 7 (“**Tariff**”) as discovered under the competitive bidding and as agreed by the Parties upon Commissioning of a Unit / Project (as certified by SLDC/MSEDCL) for Delivered Energy / scheduled energy (as per the prevailing MERC Regulations), during the Term. All power produced by a Unit shall be purchased by MSEDCL at the Tariff from the date of Commercial Operation Date of such Unit at 100% (one hundred percent) of the Tariff, irrespective of whether the Commercial Operation Date of such Unit was prior to Scheduled Commercial Operation Date or within the permissible delay period of 2 (two) months (with payment of Liquidated Damages in terms of this PPA) from the Scheduled Commercial Operation Date.

8.1.2 The early Commissioning of the Project is permitted for full Commissioning as well as part Commissioning before Scheduled Commercial Operation Date, subject to the provisions of Article 6 of this PPA.

8.2 Billing Provision

8.2.1 MSEDCL shall pay for the Delivered Energy / scheduled energy (as per the prevailing MERC Regulations) as certified by SLDC/ MSEDCL / appropriate authority through SEA/joint meter reading (AMR/MRI), from the Commercial Operation Date of the respective Unit till end of the Term of this PPA, to the SPV every month (“**Monthly Energy Charge**”).

8.2.2 Power imported during start-up / auxiliary consumption / power consumption during shutdown will be netted-off while accounting for the energy sold to MSEDCL. It is clarified that, subject to approval of the MERC, such net-off would also be counted towards compliance of MSEDCL’s Solar RPO.

8.2.3 The billing shall be on a monthly basis.

8.2.4 The SPV would raise Monthly Bills (online) for the power supplied during the month by the 10th (tenth) day of the following month.

8.2.5 Billing, collection, and other terms of this PPA would apply uniformly for the whole of the Contracted Capacity under this PPA.

9. PAYMENT AND PAYMENT SECURITY

9.1 Payment

- 9.1.1 The SPV shall open a bank account (“**SPV Designated Account**”) for all Tariff payments be made by MSEDCL to the SPV. The details of such account shall be notified to MSEDCL at least 30 (thirty) days before the dispatch of the first Monthly Bill.
- 9.1.2 MSEDCL shall also designate a bank account (“**MSEDCL Designated Account**”) for payments to be made by the SPV to MSEDCL, if any. MSEDCL shall notify the SPV of the details of the MSEDCL Designated Account thirty 30 (thirty) before the dispatch of the first Monthly Bill. The SPV and MSEDCL shall instruct their respective bankers to make all payments under this PPA to the MSEDCL Designated Account or the SPV Designated Account, as the case may be, and shall notify either Party of such instructions on the same day.
- 9.1.3 MSEDCL shall make payment of the amounts due in INR within 30 (thirty) days from the date of receipt of the Invoice by the designated office of MSEDCL.
- 9.1.4 The Parties hereby agree that any payments required to be made by MSEDCL under this PPA shall be subject to any deductions or set-off that MSEDCL would be required to do in terms of applicable Law or for any adjustments that may be due on account of any amounts due from the SPV to MSEDCL.

9.2 Rebate

- 9.2.1 For payment of any Bill on or before Due Date of Payment, MSEDCL shall be allowed by the SPV, a rebate on the Invoice (“**Rebate**”) equivalent to:
- (a) 2% (two percent) – for the payments made through a revolving and valid Letter of Credit upon presentation of Invoice for the Tariff along with required supporting documents at MSEDCL office; or
 - (b) 1% (one percent) – for the payments made within a period of 7 (seven) days of the presentation of Invoice for the Tariff along with required supporting documents at MSEDCL office.
- 9.2.2 No Rebate shall be applicable for any payments beyond 7 (seven) days of the presentation of Invoice for Tariff. For the above purpose, the date of presentation of the Bill shall be the next Business Day of delivery of the Invoice for Tariff at MSEDCL.
- 9.2.3 No Rebate shall be payable on the Bills raised on account of taxes, duties, cess etc.
- 9.2.4 For the above purpose, date of presentation of a Bill shall be considered as the same day on which the online copy is delivered to MSEDCL. However, for the purposes of consideration of Rebate, the Bill will be considered to have been submitted to MSEDCL on the next Business Day of the date of presentation of the online copy of the Bill.

9.3 Late Payment

- 9.3.1 In regard to the payments against the Monthly Bill, if paid beyond the 30 (thirty) days of its Due Date of Payment, a Late Payment Surcharge on simple interest basis shall be payable by MSEDCL. Such Late Payment Surcharge shall be payable on the amounts outstanding after the Due Date of Payment and shall be calculated at the Late Payment Surcharge Base Rate. *Provided* that if the delay in payment continues for a period of more than 1 (one) month, the Late Payment Surcharge for the successive months of delay in payment shall increase by 0.50 % (zero point five zero percent) for every month of delay, *provided* further that the Late Payment Surcharge shall in no event be more than 3% (three percent) higher than the Late Payment Surcharge Base Rate at any point during the Term of this PPA.
- 9.3.2 The Late Payment Surcharge shall be claimed by the SPV through the Supplementary Bill. All payments by MSEDCL shall be first adjusted towards any Late Payment Surcharge and thereafter, towards monthly charges, starting from the longest overdue bill.

9.4 Payment Security

- 9.4.1 MSEDCL shall provide to the SPV, in respect of payment of its Bills and/or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit ("**Letter of Credit**"), opened and maintained which may be drawn upon by the SPV in accordance with this Article 9.
- 9.4.2 Not later than 1 (one) month prior to the Scheduled Commercial Operation Date, MSEDCL shall through a scheduled bank open a Letter of Credit in favour of the SPV, to be made operative from a date prior to the Due Date of Payment of its first Monthly Bill under this PPA post the Scheduled Commercial Operation Date. The Letter of Credit shall have a term of 12 (twelve) months and shall be renewed annually, for an amount equal to:
- (a) for the first Contract Year, equal to the estimated average monthly billing for the relevant Units;
 - (b) for each subsequent Contract Year, equal to the average of the monthly billing of the previous Contract Year for the relevant Units.

Provided that the SPV shall not draw upon such Letter of Credit prior to achievement of Commercial Operation Date for the entire Project. The SPV shall also not be permitted to draw upon such Letter of Credit prior to the Due Date of Payment of the relevant Bill and/or Supplementary Bill, and shall not make more than one drawal in a month.

Provided further that if at any time, such Letter of Credit amount falls short of the amount specified hereinabove due to any reason whatsoever, MSEDCL shall restore such shortfall within 15 (fifteen) days.

- 9.4.3 MSEDCL shall cause the scheduled bank issuing the Letter of Credit to intimate the SPV, in writing regarding establishing of such irrevocable Letter of Credit.

- 9.4.4 MSEDCL shall ensure that the Letter of Credit shall be renewed not later than its expiry.
- 9.4.5 All costs relating to opening, maintenance of the Letter of Credit shall be borne by MSEDCL.
- 9.4.6 If MSEDCL fails to pay undisputed Bill or Supplementary Bill or a part thereof within and including the Due Date of Payment, then, subject to Article 9.4.4 and 9.5.2, the SPV may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from MSEDCL, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with Article 9.4.2 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:
- (a) a copy of the Monthly Bill or Supplementary Bill which has remained unpaid to SPV; and
 - (b) a certificate from the SPV to the effect that the Bill at sub-clause (a) above, or specified part thereof, is in accordance with the PPA and has remained unpaid beyond the Due Date of Payment.
- 9.4.7 In case the Bill or the Supplementary Bill is of an amount greater than the amounts secured by the Letter of Credit and remains unpaid in full or in part for a period of more than 3 (three) months, then the SPV may access the guarantee funds in terms of the Implementation Agreement to obtain such amounts due to it.

9.5 Billing Disputes

- 9.5.1 If MSEDCL does not dispute a Monthly Bill or a Supplementary Bill raised by the SPV within 15 (fifteen) days of receiving such Bill shall be taken as conclusive.
- 9.5.2 If MSEDCL disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, 80% (eighty percent) of the payment under such disputed Monthly Bill or a Supplementary Bill (as applicable) has to be made under protest within time period specified in Article 9.5.1. MSEDCL shall within 15 (fifteen) days of receiving such Bill, issue a notice (the “**Bill Dispute Notice**”) to the SPV setting out:
- (a) the details of the disputed amount;
 - (b) its estimate of what the correct amount should be; and
 - (c) all written material in support of its claim.
- 9.5.3 If the SPV agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 9.5.2, the SPV shall revise such Bill and present along with the next Monthly Bill.
- 9.5.4 If the SPV does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 9.5.2, it shall, within 15 (fifteen) days of receiving the Bill Dispute Notice, furnish a notice (“**Bill Disagreement Notice**”) to MSEDCL providing:

- (a) reasons for its disagreement;
 - (b) its estimate of what the correct amount should be; and
 - (c) all written material in support of its counter-claim.
- 9.5.5 Upon receipt of the Bill Disagreement Notice by MSEDCL under Article 9.5.4, authorized representative(s) or Director, Commercial of MSEDCL and SPV shall meet and make best endeavours to amicably resolve such dispute within 15 (fifteen) days of receipt of the Bill Disagreement Notice.
- 9.5.6 If the Parties do not amicably resolve the Dispute within 15 (fifteen) days of receipt of Bill Disagreement Notice pursuant to Article 9.5.4, the matter shall be referred to Dispute resolution in accordance with Article 13.
- 9.5.7 Post resolution, the balance pay-out or recovery (for either side) shall be entitled to a carrying cost at applicable interest rate for working capital as approved by MERC for MSEDCL for the respective year.
- 9.5.8 For the avoidance of doubt, it is clarified the despite a Dispute regarding an invoice, MSEDCL shall, without prejudice to its right to Dispute, be under an obligation to make payment of undisputed amount in any the Monthly Bill or Supplementary Bill (as applicable).

9.6 Quarterly and Annual Reconciliation

- 9.6.1 The Parties acknowledge that all payments made against Monthly Bills and Supplementary Bills shall be subject to quarterly reconciliation within 30 (thirty) days of the end of the quarter at the beginning of the following quarter of each Contract Year and annual reconciliation at the end of each Contract Year within 30 (thirty) days to take into account the energy accounts, Tariff adjustment payments, Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this PPA.
- 9.6.2 The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year, as the case may be, has been finally verified and adjusted, the SPV and MSEDCL shall jointly sign such reconciliation statement. Within 15 (fifteen) days of signing of a reconciliation statement, the SPV shall make appropriate adjustments in the next Monthly Bill.
- 9.6.3 Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 13.

9.7 Payment of Supplementary Bill

- 9.7.1 SPV may raise a supplementary bill (“**Supplementary Bill**”) for payment on account of:
 - (a) Adjustments required by the energy accounts (if applicable); or

(b) Change in Law as provided in Article 11;

and such Supplementary Bill shall be paid by MSEDCL as provided hereinbelow.

- 9.7.2 MSEDCL shall remit all amounts due under a Supplementary Bill raised by the SPV to the SPV's Designated Account by the Due Date of Payment, except open access charges, MSLDC or scheduling charges and transmission charges (if applicable). For Supplementary Bill on account of adjustment required by energy account, Rebate as applicable to Monthly Bills pursuant to Article 9.2 shall equally apply. No surcharge will be applicable other than that on the monthly energy payment and associated debit and credit note.
- 9.7.3 In the event of delay in payment of a Supplementary Bill by either Party beyond its Due Date of Payment, a Late Payment Surcharge shall be payable at the same terms applicable to the Monthly Bill in Article 9.3.

10. FORCE MAJEURE

10.1 Force Majeure

10.1.1 A “**Force Majeure**” means any event or circumstance or combination of events those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this PPA, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

- (a) Act of God, including, but not limited to lightning, drought, fire and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon or tornado if and only if it is declared / notified by the competent state / central authority / agency (as applicable);
- (b) any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action if and only if it is declared / notified by the competent state / central authority / agency (as applicable); or
- (c) radioactive contamination or ionising radiation originating from a source in India or resulting from another event of Force Majeure mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Project by the Affected Party or those employed or engaged by the Affected Party.

10.2 Force Majeure Exclusions

10.2.1 Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- (a) Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts or consumables for the Project;
- (b) Delay in the performance of any contractor, sub-contractor or their agents;
- (c) Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;
- (d) Strikes at the facilities of the Affected Party;
- (e) Insufficiency of finances or funds or the agreement becoming onerous to perform; and
- (f) Non-performance caused by, or connected with, the Affected Party’s:
 - (i) Negligent or intentional acts, errors or omissions;

- (ii) Failure to comply with any Law; or
- (iii) Breach of, or default under this PPA.

10.3 Notification of any Event of Force Majeure

- 10.3.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than 7 (seven) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than 1 (one) day after such reinstatement.
- 10.3.2 Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this PPA. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the event of Force Majeure.
- 10.3.3 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this PPA, as soon as practicable after becoming aware of each of these cessations.

10.4 Duty to Perform and Duty to Mitigate

To the extent not prevented by an event of Force Majeure pursuant to Article 10.2, the Affected Party shall continue to perform its obligations pursuant to this PPA. The Affected Party shall use its reasonable efforts to mitigate the effect of any event of Force Majeure as soon as practicable.

10.5 Available Relief for an Event of Force Majeure

10.5.1 Subject to this Article 10:

- (a) no Party shall be in breach of its obligations pursuant to this PPA except to the extent that the performance of its obligations was prevented, hindered or delayed due to an event of Force Majeure;
- (b) every Party shall be entitled to claim relief in relation to an event of Force Majeure in regard to its obligations;
- (c) for avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of events of Force Majeure under this PPA shall be suspended or excused due to the occurrence of an event of Force Majeure in respect of such Party.

- (d) Provided that no payments shall be made by either Party affected by an event of Force Majeure for the period of such event on account of its inability to perform its obligations due to such event of Force Majeure.

10.5.2 It is hereby clarified that the benefit of this Article 10 shall be available to the SPV only in respect of such Units which are affected by the occurrence of an event of Force Majeure.

11. CHANGE IN LAW

11.1 Definitions

In this Article 11, the term ‘Change in Law’ shall refer to the occurrence of any of the following events pertaining to this Project only after the last date of the bid submission under the RfS, including:

- (a) the enactment of any new Law; or
- (b) an amendment, modification or repeal of an existing Law; or
- (c) the requirement to obtain a new consent, permit or license; or
- (d) any modification to the prevailing conditions prescribed for obtaining a consent, permit or license, not owing to any default of the SPV; or
- (e) any change in the rates of any Taxes including any duties and cess or introduction of any new tax made applicable for setting up and supplying power from the Project by the SPV and which has a direct effect on the Project. However, Change in Law shall not include (i) any change in taxes on corporate income or (ii) any change in any withholding tax on income or dividends distributed to the shareholders of the SPV, or
- (f) any change on account of regulatory measures by the Appropriate Commission.

11.2 In the event a Change in Law results in any gain / adverse financial loss to the SPV then, in order to ensure that the SPV is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the SPV / MSEDCL shall be entitled to compensation by the other party, as the case may be, subject to the condition that the quantum and mechanism of compensation payment shall be determined in accordance with the formula specified in Article 11.4 below and shall be effective from such date as may be decided by the Appropriate Commission.

11.3 In the event of any decrease in the recurring/ non-recurring expenditure by the SPV or any income to the SPV on account of any of the events as indicated above, the SPV shall file an application to the Appropriate Commission no later than 60 (sixty) days from the occurrence of such event, for seeking approval of Change in Law. In the event of the SPV failing to comply with the above requirement, in case of any gain to the SPV, MSEDCL shall withhold the monthly Tariff payments on immediate basis, until compliance of the above requirement by the SPV.

11.4 Relief for Change in Law

11.4.1 The aggrieved Party shall be required to approach the MERC for seeking approval of such Change in Law.

11.4.2 If a Change in Law results in any adverse financial loss/ gain to the SPV then, in order to ensure that the SPV is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the SPV /

MSEDCL (as relevant) shall be entitled to compensation by the other party, subject to the condition that the quantum and mechanism of compensation payment shall be determined and shall be effective from such date as may be decided by the MERC.

11.4.3 If a Change in Law results in the SPV's costs directly attributable to the Project being decreased or increased by 1% (one percent) of the estimated revenue from the electricity for the Contract Year for which such adjustment becomes applicable or more, during the Term, the Tariff to the SPV shall be appropriately increased or decreased with due approval of MERC.

11.4.4 In case of approval of Change in Law by MERC and the same results in any increase or decrease in the cost of generation, the said increase/decrease in cost shall be passed on in Tariff as per the formula below:

Allowable Change in Law Compensation (P) = Actual per MW variation in expenses on account of Change in Law event x Allowable DC Capacity for Change in Law compensation.

Then, the modification in Tariff ("MT") for compensating the financial impact is given by $M.T. = Y/X$

Where $X = \text{estimated monthly electricity generation (in kWh)} = (1/12) \times [\text{Contracted Capacity of the RE power plant as per PPA (in MW)} \times \text{Annual CUF declared in PPA (in \%)} \times 8760\text{-hour} \times 10]$.

and $Y = [(P \times Mr) \{ (1 + Mr)^n \}] \div [\{ (1 + Mr)^n \} - 1]$

where,

n = no. of months over which the financial impact has to be paid; and

Mr = monthly rate of interest =; where R = annual rate of interest equal to 125 basis points above the average SBI 1 Year MCLR Rate prevalent during the last available 6 (six) months for such period.

Further, the MT shall be trued up annually based on actual generation of the year so as to ensure that the payment to the SPV is capped at the yearly Change in Law amount.

11.4.5 MSEDCL or the SPV, as the case may be, shall provide the other Party with a certificate stating that the adjustment in the Tariff is directly as a result of the Change in Law and shall provide supporting documents to substantiate the same and such certificate shall correctly reflect the increase or decrease in costs.

11.4.6 The revised tariff shall be effective from the date of such Change in Law as approved by MERC, the Parties hereto have caused this Agreement to be executed by their fully authorized officers, and copies delivered to each Party, as of the day and year first above stated.

- 11.4.7 The decision of the MERC to acknowledge a Change in Law and the date from which it will become effective, provide relief for the same, shall be final and governing on both the Parties.
- 11.4.8 For the excess amount to be recovered against the approved Change in Law events, shall not attract any carrying costs or any other interest on such amount.
- 11.4.9 For the avoidance of doubt, it is clarified that the benefit of this Article 11 shall be available to the SPV only in respect of such Units which have achieved Commercial Operation Date and are affected by the Change in Law.

12. TERM, TERMINATION AND DEFAULT

12.1 SPV's Default

The occurrence and/or continuation of any of the following events, unless any such event occurs as a result of an event of Force Majeure or a breach by MSEDCL of its obligations under this PPA, shall constitute an 'SPV Event of Default':

- (a) the failure to commence supply of power to MSEDCL up to the Contracted Capacity, by the end of the period specified in Article 6, or failure to continue supply of Contracted Capacity to MSEDCL after Commercial Operation Date throughout the term of this PPA, or
- (b) if
 - (i) the SPV assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Project in contravention of the provisions of this PPA; or
 - (ii) the SPV transfers or novates any of its rights and/ or obligations under this PPA, in a manner contrary to the provisions herein; except where such transfer is:
 - (A) in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this PPA; or
 - (B) to a transferee who assumes such obligations under this PPA and the PPA remains effective with respect to the transferee;
- (c) if
 - (i) the SPV becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of 30 (thirty) days, or
 - (ii) any winding up or bankruptcy or insolvency order is passed against the SPV, or
 - (iii) the SPV goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the SPV will not be a SPV Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation; or
 - (iv) reorganization and where the resulting company retains creditworthiness similar to the SPV and expressly assumes all obligations of the SPV under this PPA and is in a position to perform them; or

- (d) the SPV repudiates this PPA and does not rectify such breach within a period of 30 (thirty) days from a notice from MSEDCL in this regard; or
- (e) except where due to any MSEDCL's failure to comply with its material obligations, the SPV is in breach of any of its material obligations pursuant to this PPA, and such material breach is not rectified by the SPV within 30 (thirty) days of receipt of first notice in this regard given by MSEDCL; or
- (f) occurrence of any other event which is specified in this PPA to be a material breach/ default of the SPV, except where due to MSEDCL's failure to comply with its material obligations, the SPV is in breach of any of its material obligations pursuant to this PPA, and such material breach is not rectified by the SPV within 30 (thirty) days of receipt of first notice in this regard given by MSEDCL.

12.2 MSEDCL's Default

The occurrence and the continuation of any of the following events, unless any such event occurs as a result of an event of Force Majeure or a breach by the SPV of its obligations under this PPA, shall constitute an 'MSEDCL Event of Default':

- (a) MSEDCL fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of 90 (ninety) days after the Due Date of Payment and the SPV is unable to recover the amount outstanding to the SPV through the Letter of Credit,
- (b) MSEDCL repudiates this PPA and does not rectify such breach even within a period of 60 (sixty) days from a notice from the SPV in this regard; or
- (c) except where due to any SPV's failure to comply with its obligations, MSEDCL is in material breach of any of its obligations pursuant to this PPA, and such material breach is not rectified by MSEDCL within 60 (sixty) days of receipt of notice in this regard from the SPV to MSEDCL; or
- (d) if:
 - (i) MSEDCL becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of 60 (sixty) days, or
 - (ii) any winding up or bankruptcy or insolvency order is passed against MSEDCL, or
 - (iii) MSEDCL goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a MSEDCL Event of Default, where such dissolution or liquidation of MSEDCL or MSEDCL is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this PPA and has

creditworthiness similar to MSEDCL and expressly assumes all obligations of MSEDCL and is in a position to perform them; or

- (e) Occurrence of any other event which is specified in this PPA to be a material breach or default of MSEDCL.

12.3 Procedure for Cases of SPV Event of Default

- 12.3.1 Upon the occurrence and continuation of any SPV Event of Default under Article 12.1, MSEDCL shall have the right to deliver to the SPV, with a copy to the representative of the lenders to the SPV with whom the SPV has executed the Financing Documents, a notice stating its intention to terminate this PPA, which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.
- 12.3.2 Following the issue of such notice by MSEDCL in terms of Article 12.3.1 above, the Parties shall discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances and complete such discussion withing the Consultation Period.
- 12.3.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this PPA.
- 12.3.4 Within a period of 7 (seven) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or the SPV Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, MSEDCL may terminate this PPA by giving a written termination notice of 60 (sixty) days to the SPV.
- 12.3.5 Subject to the terms of this PPA, upon occurrence of a SPV Event of Default under this PPA, the lenders in concurrence with MSEDCL, may exercise their rights, if any, under Financing Documents, to seek substitution of the SPV by a selectee for the residual period of the PPA, for the purpose of securing the payments of the total debt amount from the SPV and performing the obligations of the SPV. In the event a selection of a new entity leads to signing of a fresh PPA with such entity, an amount of Rs. 1 Lakh per MW +18% GST per transaction as a facilitation fee (non-refundable) shall be deposited by the SPV with MSEDCL.
- 12.3.6 However, in the event the lenders are unable to substitute the defaulting SPV within the stipulated period, MSEDCL may terminate the PPA and may, at its sole discretion, acquire the Project assets for an amount equivalent to 90% of the Debt Due or less as mutually agreed, failing which, the lenders may exercise their mortgage rights and liquidate the Project assets. Provided that for the purposes of calculation of Debt Due, only the normative debt of 75% of the Total Project Cost corresponding to the depreciated value of the Project or the actual debt, whichever is lower, shall be considered.

Provided further that any substitution under this PPA can only be made with the prior consent of MSEDCL including the condition that the selectee meets the eligibility requirements of the RfS and accepts the terms and conditions of this PPA.

12.3.7 The lenders in concurrence with MSEDCL, may seek to exercise right of substitution under Article 12.3.5 by an amendment or novation of the PPA in favour of the selectee. The SPV shall cooperate with MSEDCL to carry out such substitution and shall have the duty and obligation to continue to operate the Project in accordance with this PPA till such time as the substitution is finalized. In the event of change in shareholding/substitution of promoters triggered by the lenders leading to signing of a fresh PPA with a new entity, an amount of Rs. 1 Lakh per MW +18% GST per transaction shall be deposited by the SPV with MSEDCL as a non-refundable facilitation fee.

12.4 Procedure for Cases of MSEDCL Event of Default

12.4.1 Upon the occurrence and continuation of any MSEDCL Event of Default specified in Article 12.2, the SPV shall have the right to deliver to MSEDCL, a default notice, which shall specify in reasonable detail the circumstances giving rise to its issue.

12.4.2 Following the issue of such notice by the SPV in terms of Article 12.4.1 above, the Parties shall discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances and complete such discussion within the Consultation Period.

12.4.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this PPA.

12.4.4 After a period of 210 (two hundred ten) days following the expiry of the Consultation Period in Article 12.4.2 and unless the Parties shall have otherwise agreed to the contrary or MSEDCL Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, MSEDCL under intimation to SPV shall, subject to the prior consent of the SPV, novate its part of the PPA to any third party, including its affiliates within the stipulated period. In the event the aforesaid novation is not acceptable to the SPV, or if no offer of novation is made by MSEDCL within the stipulated period, then the SPV may terminate the PPA and at its discretion require MSEDCL to either (i) takeover the Project assets by making a payment of the termination compensation equivalent to the amount of the Debt Due and 110% (one hundred and ten per cent) of the adjusted equity or, (ii) pay to the SPV, damages, equivalent to 6 (six) months, or balance PPA period whichever is less, of charges for its Contracted Capacity, with the Project assets being retained by the SPV.

Provided further that at the end of 3 (three) months period from the period mentioned in this Article 12.4.4, this PPA may be terminated by the SPV.

12.5 Termination due to Force Majeure

If the event of Force Majeure or its effects continue to be present beyond a period as specified in Article 12.4.2, either Party shall have the right to cause termination of the PPA. In such an event this PPA shall terminate on the date of such termination notice without any further liability to either Party from the date of such termination.

13. GOVERNING LAW AND DISPUTE RESOLUTION

13.1 Governing Law

This PPA shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or Disputes under this PPA shall, subject to Article 13.2 below, be under the exclusive jurisdiction of appropriate courts in Mumbai.

13.2 Amicable Settlement and Dispute Resolution

13.2.1 Amicable Settlement

- (a) Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this PPA (“**Dispute**”) by giving a written notice (“**Dispute Notice**”) to the other Party, which shall contain:
 - (i) a description of the Dispute;
 - (ii) the grounds for such Dispute; and
 - (iii) all written material in support of its claim.
- (b) The other Party shall, within 30 (thirty) days of issue of Dispute Notice issued under Article 13.2.1(a), furnish:
 - (i) counter-claim and defences, if any, regarding the Dispute; and
 - (ii) all written material in support of its defences and counter-claim.
- (c) Within 30 (thirty) days of issue of Dispute Notice by any Party pursuant to Article 13.2.1:
 - (i) if the other Party does not furnish any counter claim or defence under Article 13; or
 - (ii) 30 (thirty) days from the date of furnishing counter claims or defence by the other Party,

both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within 30 (thirty) days from the later of the dates mentioned in this Article 13.2.1, the Dispute shall be referred for dispute resolution in accordance with Article 13.3.

13.3 Dispute Resolution

13.3.1 Dispute Resolution by the Appropriate Commission

- (a) Where any Dispute or differences arises in relation to this PPA of any nature whatsoever including the construction, interpretation or implementation of the provisions of this PPA as well as claim made by any Party for any change

in or determination of the Tariff or any matter related to Tariff or claims made by any Party which partly or wholly relate to any change in the Tariff or determination of any of such claims could result in change in the Tariff, and relates to any matter agreed to be referred to the Appropriate Commission, shall be submitted to adjudication by the Appropriate Commission. Appeal against the decisions of the Appropriate Commission shall be made only as per the provisions of the Electricity Act, 2003, as amended from time to time.

- (b) MSEDCL shall be entitled to co-opt the lenders (if any) as a supporting party in such proceedings before the Appropriate Commission.

13.3.2 Parties to Perform Obligations

Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission and save as the Appropriate Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this PPA.

14. INDEMNITY

14.1 Indemnity

14.1.1 The SPV shall defend, indemnify and hold MSEDCL harmless against:

- (a) any and all third-party claims against MSEDCL for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the SPV of any of its obligations under this PPA; and
- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by MSEDCL from third party claims arising by reason of a breach by the SPV of any of its obligations under this PPA, provided that this Article 14 shall not apply to such breaches by the SPV, for which specific remedies have been provided for under this PPA.

14.1.2 MSEDCL shall defend, indemnify and hold the SPV harmless against:

- (a) any and all third party claims against the SPV, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by MSEDCL of any of their obligations under this PPA; and
- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by the SPV from third party claims arising by reason of a breach by MSEDCL of any of its obligations under this PPA.

14.2 Procedure for Claiming Indemnity

14.2.1 Third party claims

- (a) Where a Party is entitled to indemnification (“**Indemnified Party**”) from the other Party (“**Indemnifying Party**”) pursuant to Article 14.1.1(a) or 14.1.2(a), the Indemnified Party shall promptly notify the Indemnifying Party of such claim referred to in Article 14.1.1(a) or 14.1.2(a) in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within 30 (thirty) days of receipt of the above notice. Provided however that, if:
 - (i) the Parties choose to refer the dispute before the Appropriate Commission in accordance with Article 13.3.1; and
 - (ii) the claim amount is not required to be paid/ deposited to such third party pending the resolution of the Dispute,

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

- (b) The Indemnified Party may contest the claim by referring to the Appropriate Commission for which it is entitled to be indemnified under Article 14.1.1(a) or 14.1.2(a) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified Party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.
- (c) An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

14.3 Indemnifiable Losses

- 14.3.1 Where an Indemnified Party is entitled to any losses, damages, costs and expenses including legal costs, fines, penalties and interest (“**Indemnifiable Losses**”) from the Indemnifying Party pursuant to Article 14.1.1(b) or 14.1.2(b), the Indemnified Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within 30 (thirty) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party.

14.4 Limitation on Liability

- 14.4.1 Except as expressly provided in this PPA, neither the SPV nor its/ their respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other Party or its affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this PPA, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this PPA), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of MSEDCL, the SPV or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.
- 14.4.2 The SPV shall have no recourse against any officer, director or shareholder of MSEDCL, or any affiliate of MSEDCL or any of its officers, directors or shareholders for such claims excluded under this Article. MSEDCL shall have no recourse against any officer, director or shareholder of the SPV or any affiliate of the SPV or any of its officers, directors or shareholders for such claims excluded under this Article.

14.5 Duty to Mitigate

The Parties shall endeavour to take all reasonable steps so as mitigate any loss or damage which has occurred under this Article 14.

15. ASSIGNMENTS AND CHARGES

15.1 Assignments

- 15.1.1 This PPA shall be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns. This PPA shall not be assigned by any Party, except to the lenders to the Project or lender's representative as security for their debt under the Financing Documents, other than by mutual consent between the Parties to be evidenced in writing. Such assignment shall be agreed to by MSEDCL subject to the compliance of provisions contained in this PPA and more specifically to the provisions of Article 12.3 of this PPA. In no case, such assignment shall be permissible prior to the Scheduled Commercial Operation Date.
- 15.1.2 Provided that, MSEDCL shall permit assignment of any of SPV's rights and obligations under this PPA in favour of the lenders to the SPV, if required under the Financing Documents. Provided that, such consent shall not be withheld if MSEDCL seeks to transfer to any transferee all of its rights and obligations under this PPA.
- 15.1.3 The enforcement of the rights and obligation between the SPV and MSEDCL provided in this PPA shall not be treated as an assignment but an enforcement of the terms agreed under this PPA.

15.2 Permitted Charges

SPV shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this PPA, other than as set forth in Article 15.1 and the KUSUM C Guidelines.

16. MISCELLANEOUS PROVISIONS

16.1 Amendment

This PPA may only be amended or supplemented by a written agreement between the Parties.

16.2 Third Party Beneficiaries

This PPA is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this PPA.

16.3 Waiver

16.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this PPA shall be effective unless in writing duly executed by an authorised representative of such Party.

16.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this PPA nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this PPA, which shall remain in full force and effect.

16.4 Confidentiality

The Parties undertake to hold in confidence this PPA and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- (a) to their professional advisors;
- (b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- (c) disclosures required under Law, without the prior written consent of the other Party.

16.5 Severability

The invalidity or unenforceability, for any reason, of any part of this PPA shall not prejudice or affect the validity or enforceability of the remainder of this PPA, unless the part held invalid or unenforceable is fundamental to this PPA.

16.6 Notices

16.6.1 All notices or other communications which are required to be given under this PPA shall be in writing and in the English language.

- 16.6.2 If to the SPV, all notices or other communications which are required must be delivered personally or by registered post or any other method duly acknowledged to the addresses below:

Address : ☐

Attention : ☐

Email : ☐

- 16.6.3 If to MSEDCL, all notices or communications must be delivered personally or by registered post or any other mode duly acknowledged to the address(es) below:

Address : Prakashgad, Plot No. G-9, Anant Kanekar Marg Bandra (E),
Mumbai-400051

Attention : Ms. Kavita Gharat

Email : ceremsedcl@gmail.com

- 16.6.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

- 16.6.5 Any Party may by notice of at least 15 (fifteen) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

16.7 Language

All agreements, correspondence and communications between the Parties relating to this PPA and all other documentation to be prepared and supplied under the PPA shall be written in English, and the PPA shall be construed and interpreted in accordance with English language.

- 16.7.1 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

16.8 Restriction of Shareholders / Owners' Liability

Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this PPA. Further, the financial liabilities of the shareholder/s of each Party to this PPA, shall be restricted to the extent provided in the Companies Act, 2013.

16.9 Taxes and Duties

- 16.9.1 The SPV shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/ levied on the SPV, contractors or their employees that are required to be paid by the SPV as per the Law in relation to the execution of the PPA and for supplying power as per the terms of this PPA.
- 16.9.2 MSEDCL shall be indemnified and held harmless by the SPV against any claims that may be made against MSEDCL in relation to the matters set out in Article 16.9.1.
- 16.9.3 MSEDCL shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the SPV by MSEDCL on behalf of SPV.

16.10 Independent Entity

- 16.10.1 The SPV shall be an independent entity performing its obligations pursuant to the PPA.
- 16.10.2 Subject to the provisions of the PPA, the SPV shall be solely responsible for the manner in which its obligations under this PPA are to be performed. All employees and representatives of the SPV or contractors engaged by the SPV in connection with the performance of the PPA shall be under the complete control of the SPV and shall not be deemed to be employees, representatives, contractors of MSEDCL and nothing contained in the PPA or in any agreement or contract awarded by the SPV shall be construed to create any contractual relationship between any such employees, representatives or contractors and MSEDCL.

16.11 Compliance with Law

Despite anything contained in this PPA but without prejudice to this Article, if any provision of this PPA shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made thereunder, such provision of this PPA shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

16.12 Breach of Obligations

The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the Liquidated Damages or the method of calculating the Liquidated Damages specified in this PPA is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this PPA.

IN WITNESS WHEREOF, the Parties hereto have caused this PPA to be executed by their fully authorized officers, and copies delivered to each Party, as of the day and year first above stated.

FOR AND ON BEHALF OF
[●]

FOR AND ON BEHALF OF
**MAHARASHTRA STATE
ELECTRICITY DISTRIBUTION
COMPANY LIMITED**

Authorized Signatory

Authorized Signatory

WITNESSES

WITNESSES

- 1. _____
- 2. _____

- 1. _____
- 2. _____

SCHEDULE 1**PARAMETERS AND TECHNICAL LIMITS OF SUPPLY****1. Electrical characteristics**

- ☐ Three phases alternating current
- ☐ Nominal declared frequency: 50.0 Hz
- ☐ Final Voltage at Delivery Point: kV

Short circuit rating: As a part of the detailed design process, the SPV shall calculate the short circuit rating (minimum and maximum) and supply this information to MSEDCL.

Note: The tolerances and Electrical characteristics variations and Basic Insulation level will be as per relevant Grid Code and CEA standards.

2. Quality of Service

The SPV shall be responsible for the delivery of energy conforming to the 'Performance Standards for Transmission and Bulk Supply' as approved by MERC.

The maximum current and voltage waveform distortion shall be in accordance with the limits prescribed under Central Electricity Authority (Grid Standards) Regulations 2010, as amended from time to time.

3. Power Factor

The SPV shall maintain the Power Factor as per the prevailing MERC / CERC regulations and as may be stipulated / specified by STU/MSEDCL from time to time. The SPV shall provide suitable protection devices, so that the SPV could be isolated automatically when grid supply fails.

Connectivity criteria like short circuit level (for switchgear), neutral grounding, fault clearance time, current unbalance (including negative and zero sequence currents), limit of harmonics etc. shall be as per Grid Code.

SCHEDULE 2

TECHNICAL LIMITS

1. The nominal steady state electrical characteristics of the system are as follows:
 - a) Three phases alternating current at 50 Hertz plus or minus 0.5 Hertz
 - b) Nominal voltage of 11/22 kV with 6% on higher side to 9% on the lower side variation.
2. The Project shall be designed and capable of being synchronized and operated within a frequency range as per relevant Grid Code and voltage of 11/22 kV.
3. Operation of the Project outside the nominal voltage and frequency specified above will result in reduction of power output consistent with SPV's capability curves.

Appendix-A-1

- i) The SPV shall give to the concerned SLDC, MEDA and MSEDCL at least 30 (thirty) days advance written notice, of the date on which it intends to synchronize the Project to the Grid System. The SPV shall be solely responsible for any delay or non-receipt of the notice by the concerned agencies, which may in turn affect the Scheduled Commercial Operation Date of the Project.
- ii) The Project will be considered as commissioned if all equipment as per rated project capacity has been installed and energy has flown into the grid.
- iii) SPV shall ensure that the equipment up to the rated capacity has been installed and completed in all respects before the Scheduled Commercial Operation Date.

Documents to be submitted to MSEDCL within 30 (thirty) days after synchronization:

The SPV shall have to submit the following hardcopies to MSEDCL:

- 1. Covering Letter
- 2. Board resolution for authorized signatory.
- 3. Invoice of the major equipment (including but not limited to modules, Inverters/PCUs, Weather Monitoring Stations/ DC Cables and for all the equipment).
- 4. All supporting documents towards meeting the technical compliance along with datasheet/ warranty certificates/ contract agreement etc. as mentioned, in Appendix-A-1.
- 5. Installation report duly signed by the authorized signatory as per Appendix-A-2.
- 6. Plant Layout clearly mentioning the details of rows and number of modules in each row.
- 7. Synchronization Certificate as per prescribed format issued by respective STU/Transmission Utility/MSEDCL for ascertaining injection of power into the Grid System.
- 8. Relevant document from SLDC acknowledging successful data communication between the SPV and SLDC.
 - i) In case any additional supporting/revised documents are asked by MSEDCL, the same have to be submitted/uploaded by the SPV.
 - ii) The SPV shall have to submit the commissioning date along with the commissioning order issued by the State Nodal Agency/MSEDCL.
 - iii) Early Commissioning of a Unit / Project prior to the scheduled commissioning date is permitted on acceptance of power by MSEDCL. In order to facilitate this, SPV shall inform the concerned SLDC and MSEDCL well in advance the date on which it intends to synchronize the Project to

the Grid System. The SPV shall be required to give an advance notice of at least 90 (ninety) days prior to the proposed commissioning date.

- iv) Joint Meter Reading (JMR) shall be taken at Delivery Point and Pooling Substation (if applicable)/plant premise at the time of connectivity of the Project with Grid. This shall include information of respective meters installed at Delivery Point and pooling substation/plant premises.

Appendix-A-2

(To be provided by SPV and to be submitted at least 10 days prior to commissioning date)

Sr. No.	Capacity of the Project (MW)	
	Capacity already commissioned (MW)	
	Capacity proposed to be commissioned (MW)	
I.	Technology used (Mono/Multi Crystalline / thin film / Others; please specify along with capacity of each type)	
II.	Rating of each module (Wp)	
III.	Angle from horizontal at which array is installed	
IV.	Number of modules installed of each type	
V.	Source(s) of the cells installed of each type	
VI.	Source(s) of the Modules installed of each type	
VII.	Number of PCUs / Inverters installed	
VIII.	Source of the PCUs / Inverters (Name of supplier with address)	
IX.	Rating of PCUs / Inverters	
X.	Date of installation of full capacity (as per capacity proposed to be commissioned)	-----
	PV arrays	
	PCUs / Inverters	
	Transformers	
XI	Documents / lease agreement to establish possession / right to use 100% (one hundred percent) of the required land in the name of SPV for a period not less than the complete term of PPA.	

Appendix-A-3

DETAILS OF UNITS

[Note to Draft: To be inserted]

SCHEDULE 3

DEEMED GENERATION FORMULATION

- I. Deemed Generation on account of power evacuation:
- a) Generation Compensation in off-take constraint due to transmission/distribution network:

In any given month during the Term, if the availability of the distribution line/transmission line after inter-connection point for evacuation of power falls below 98% i.e. the line unavailability is more than 2% i.e. 14.40 hours (2% x 30 days x 24 hours), and the power is not evacuated, for reasons not attributable to the SPV, then the generation loss shall be compensated by MSEDCL at 100% of the Tariff so as to offset this loss as given below, subject to the submission of documentary evidences from the competent authority, and there shall be no other claim, directly or indirectly against MSEDCL:

Grid Unavailability	Provision for Generation Compensation
Grid unavailability at each instance	Generation loss for each instance (“Generation Loss”) = (Average Generation during the same time block, in the previous eight days, as the block in which the interruption is encountered) × (period of grid unavailability for such instance expressed in hours or any part thereof) Where, Average Generation in any time block in the previous eight days (kWh) = Total generation in the time block in the previous eight days (kWh) ÷ Total hours of uninterrupted generation in the same time block in the previous eight days. For calculating the total generation compensation in a calendar month, the total generation loss shall be a summation of each instance of generation loss that occurs in such calendar month.

The Generation Loss shall be compensated at an amount arrived at by multiplying the units of total generation loss in a calendar month with the Tariff.

Such Generation Loss will be paid as part of the energy Bill for the successive month after receipt of State Energy Accounts (SEA) or any other relevant documents certified by MSEDCL/SLDC.

- II. Due to Forced Outage (Back down)

The SPV shall follow the forecasting and scheduling process as per the regulations in this regard by the MERC. The Government of India, as per Clause 5.2(u) of the Indian Electricity Grid Code (IEGC), encourages a status of “must-run” to solar power projects. Accordingly, no solar power plant, duly commissioned, should be

directed to back down by a DISCOM/ Load Despatch Centre (LDC). If backdown is required, except for the cases where the backdown is on account of events like consideration of grid security, any Emergency or safety of any equipment or personnel or other such conditions, the SPV shall be eligible for a generation compensation, from MSEDCL, in the manner detailed below for each individual project, subject to the submission of documentary evidences from the competent authority, and there shall be no other claim, directly or indirectly against MSEDCL. The said compensation will be paid after acceptance from MSEDCL.

Duration of Back down	Generation Loss
Hours of back down (“ Forced Outage ”) during a monthly billing cycle.	Generation Compensation = 50% of [(Average Generation during previous 8 days during the same time block) × (period of grid unavailability for such instance expressed in hours or any part thereof)] Where, Average Generation in any time block (kWh) = Total generation in the time block in the previous eight days (kWh) ÷ Total hours of uninterrupted generation in the same time block in the previous eight days. No back-down/ curtailment will be ordered without giving formal/written instruction for the same. The details of back-down/ curtailment, including justifications for such curtailment, will be made public by the concerned Load Despatch Centre.

The Generation Loss shall be compensated at an amount arrived at by multiplying the units of total generation loss in a calendar month with the Tariff.

Such Generation Loss will be paid as part of the energy Bill for the successive month after receipt of State Energy Accounts (SEA) or any other relevant documents certified by MSEDCL/SLDC.

SCHEDULE 4**INDICATIVE KEY APPROVALS**

Details of the indicative key statutory clearances related to Project are set out below. Parties to note that the approvals listed herein are only indicative and not exhaustive.

Sr. No.	Name of Approval/Clearance	Department
1.1	Clearance from ZP Office	Zila Parishad CEO
1.2	Clearance from PWD Office	PWD
1.3	Clearance from rehabilitation Centre	Rehabilitation Department
1.4	Forest Clearance	Forest Department
1.5	Joint Measurement	Bhumi Abhilekh Dept. (TILR)
1.6	Town Planning clearance	Urban Department
1.7	Irrigation officer	Irrigation Department
1.8	Clearance from Mining Department	Mining Department
2.	Vendor (SPV) registration	MEDA
3	Deemed Grid Connectivity	MSEDCL / MSETCL
4	Standard Metering Specification	
5.1	Confirmation / Approval Grid Connectivity	MSEDCL / MSETCL
5.2	Changes in Land (Govt. / optional private land)	MSEDCL
6	Project Registration	MEDA
7	Electrical Inspector Plan Approval	EI Office
8	Electrical Inspector charging permission	EI Office
9	Installation of SEM Meters & NOC for SEM Charging	MSEDCL
10	Final Grid Connectivity approval	MSETCL
11	Synchronization permission from SLDC	SLDC
12	Permission to Commission (PTC)	MSEDCL

13	Project Commissioning by Field Office	MSEDCL
----	---------------------------------------	--------

SCHEDULE 5

COMMISSIONING CHECKLIST

- (a) Electrical Inspector Drawing approval of project.
- (b) Grid connectivity permission letter.
- (c) Land Sale Deed.
- (d) Approval of Electrical Inspector for Commissioning of Solar project and Evacuation line.
- (e) Land documents 7/12 extract.
- (f) DPR of solar project.
- (g) Joint Inspection report for SEM installation report.
- (h) Work Completion Report.
- (i) MEDA Registration.
- (j) Visibility confirmation from SLDC.

SCHEDULE 6**METERING SPECIFICATIONS**

METERING CT SPECIFICATIONS FOR MSKVY PROJECT (0.2S CLASS,-/5A, BURDEN-10VA (CUBICLE) / 15VA (OUTDOOR), SINGLE CORE SINGLE RATIO)			
11 KV		22 KV	
1MW	50/5A	1MW-2MW	50/5A
2MW	100/5A	3MW-4MW	100/5A
3MW-4MW	200/5A	5MW-8MW	200/5A
5MW-6MW	300/5A	9MW-13MW	300/5A
7MW-8MW	400/5A	14MW-16MW	400/5A
9MW-10MW	500/5A	17MW-20MW	500/5A
Metering PT:- (11/22 KV)/$\sqrt{3}$/110V/$\sqrt{3}$, 0.2 class, 50VA, Single Core, Single Ratio			
ENERGY METER:-ABT, Four Quadrant Import-Export Meter, CT ratio-/5A, 0.2S class, PT ratio-11Kv/$\sqrt{3}$/110V/$\sqrt{3}$, 3 X 63.5V, 50 Hz, 3 phase 4 wire (Neutral Solidly Grounded) {MSEDCL APPROVED}			
Note:- CT Ratios are provided irrespective of SOP guidelines. Hon. MERC SOP guidelines shall be followed for grid connectivity. - Detailed Technical specifications are available on MSEDCL website.			

SCHEDULE 7

LIST OF UNITS ALONG WITH APPLICABLE TARIFFS

[Note to Draft: To be inserted]

MSEB SOLAR AGRO POWER LIMITED

Addendum

The following revisions are being made to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01.

1. The pre-bid meeting scheduled on 08.02.2024 will be held at 11.00 AM (only in physical mode) at 6th Floor, Prakashgad, A.K. Marg, Bandra (East), Mumbai – 400051.
2. The Bidders to note that the definition of Scheduled Commercial Operation Date in the RfS and the PPA shall stand replaced as under:

*“**“SCOD” or “Scheduled Commercial Operation Date” shall mean the date that falls upon the expiry of a period of 18 (eighteen) months from the date of the Letter of Award or a date as extended in accordance with the provisions of the PPA.**”*
3. The Bidders shall note that the revised definitions of Scheduled Commercial Operation Date in the RfS and the PPA (as set out in paragraph 2 above) shall be subject to extant guidelines and any further notifications or clarifications as may be issued by MNRE any time on or prior to the Bid Due Date.
4. It is clarified that the reference to timelines for demonstrating CUF (for the purposes of release of CFA), of 2 (two) months post COD of the Project shall be a period of 2 (two) months within a period of 6 (six) months from the COD of the Project. The Bidder shall note that the timelines and associated parameters (if any) shall be subject to the extant guidelines issued by the MNRE until the Bid Due Date.
5. If any Units pertaining to substations set out in the RfS do not receive any responsive bid as on the Bid Due Date, then with respect to such Unit(s) the Bid Due Date shall be deemed to be automatically extended for a period of 7 (seven) days. Such extensions shall continue until responsive bids are received for all Units or until advised otherwise by MSAPL.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

Minutes of Pre-Bid meeting held on February 08, 2024 for tender reference: MSKVY-MSE-01 at Prakashgad, Bandra East, Mumbai

Hon. CMD – MSEDCL, welcomed the participants (About 9 potential bidders participated) to the pre bid meeting and gave a brief overview of MSKVY 2.0. Hon. CMD further informed the participants of the few changes that have been incorporated in the draft RfS through the addendum dated February 06, 2024:

1. Scheduled Commercial Operation Date (SCOD) has been revised to 18 (eighteen) months from the date of the Letter of Award as against 12 (twelve) months from the date of LoA.
2. Timeline for demonstrating CUF (for the purposes of release of CFA), of 2 (two) months post COD of the Project has been revised to 2 (two) months within a period of 6 (six) months from the COD of the Project.

Bidders were requested to refer to the addendum mentioned above for the details. It was also clarified that in respect of the above any change in definitions, timelines and associated parameters shall be subject to the extant guidelines issued by the MNRE until the Bid Due Date.

Post the above, bidders put their queries and suggestions which were appropriately replied to. Some of the major queries and their responses are mentioned below:

1. If waiver for domestic content requirement (DCR) from MNRE will be provided.

It was clarified that it would not be possible to obtain a separate waiver from MNRE. In terms of the office memorandum dated August 01, 2022 (as revised vide office memorandum dated September 11, 2023) issued by the MNRE, the DCR requirement has been relaxed until March 31, 2024. MSEDCL will (subject to bid process completion) endeavour to award the project to the successful bidders prior to March 31, 2024.

2. A bidder requested for flexibility in grouping Units under different SPVs after a bidder has been declared successful.

It was clarified that for the above purpose a successful bidder may form separate SPVs before signing of PPA, however, each such SPVs shall house minimum of 15 MW.

3. It was requested that minimum annual turnover requirement of ₹ 25 lakh/MW of the project capacity during the previous fiscal year of FY2022-23 for financial eligibility may be modified to average of the last 3 fiscal years.

After due consideration the same has been approved. Accordingly, clause 3.11.1 – (b) (i) stands modified as under:

A minimum average annual turnover of INR 25,00,000 /MW (Indian Rupees Twenty-Five Lakhs only per MW) of the Project Capacity for the previous three financial years until FY2022-23. It is hereby clarified that “other income” as indicated in the annual accounts of the Bidder shall not be considered for arriving at the annual turnover.

4. A bidder requested whether the ceiling of ₹ 3.10/unit can be relaxed.

It was discussed that the ceiling has been incorporated after due consideration and no change is proposed for the same.

5. A bidder requested that in case of a consortium, the net worth & turnover requirement in proportion to the equity commitment may be modified to combined net worth and turnover of the members of the consortium.

The bidder was requested to revert with further details regarding their query.

6. There was a request from bidder that minimum bid capacity of 50 MW may be relaxed for certain districts namely Latur, Beed & Osmanabad considering possibility of large scale participation from smaller developers/farmers.

The same was approved. However, it is clarified that the relaxation of minimum bid capacity shall only apply in case all units being bid for by a certain bidder are in the said districts. If the bidder is seeking to develop projects across multiple districts (including any of the three districts mentioned above), the minimum bid criteria of 50 MW shall apply inclusive of any capacities bid for in the mentioned three districts.

7. A bidder requested if the cost of processing fee (non-refundable) of ₹ 1.25 lakh which is a prerequisite for the accessing data room, may be relaxed for smaller bidders.

The same was not agreed upon.

8. A bidder asked whether post bidding substation change can be considered subject to availability of the same.

The same was not agreed upon.

As there were no more queries, the meeting ended with a vote of thanks to the chair.

MSEB SOLAR AGRO POWER LIMITED

Addendum

The following revision is being made to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01.

1. The Bidders to note that the details of substations referred to in Annexure H (*Information available in the Data Room*) and Annexure K (*List of Substations*) of the RfS has been revised and accordingly the Data Room has been updated. Bidders shall consider the revised data available in the Data Room for submission of Bids.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Addendum

The following revision is being made to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01.

1. The Bidders to note that the details of substations referred to in Annexure H (*Information available in the Data Room*) and Annexure K (*List of Substations*) of the RfS has been further revised and accordingly the Data Room has been updated. Bidders shall consider the revised data available in the Data Room for submission of Bids.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
AHMADNAGAR	A' NAGAR	ALOKA	014026	33 / 11 KV AKOLE SUB STATION	20	19.44
AHMADNAGAR	A' NAGAR	ALOKA	014027	33 / 11 KV SAMSHERPUR SUB STAT	10	9.36
AHMADNAGAR	A' NAGAR	ALOKA	014028	33 / 11 KV VIRGAON SUB STATION	10	10
AHMADNAGAR	A' NAGAR	ALOKA	014094	33 / 11 KV KELI SANGAVI SUB ST	5	5
AHMADNAGAR	A' NAGAR	ALOKA	014102	33 / 11 KV RUMBHODI AMBAD SUB	5	5
AHMADNAGAR	A' NAGAR	ALOKA	014112	33/11 KV LINGDEO SUBSTATION	10	10
AHMADNAGAR	A' NAGAR	Akole	014029	33/11 KV RAJUR	9	8.96
AHMADNAGAR	A' NAGAR	Akole	014030	33/11 KV KOTUL	10	10
AHMADNAGAR	A' NAGAR	Akole	014031	33/11 KV BRAHMANWADA	7	6.66
AHMADNAGAR	A' NAGAR	Akole	014093	33/11 KV KOHANE	4	3.9
AHMADNAGAR	A' NAGAR	Akole	014097	33/11 KV SHENDI	5	4.17
AHMADNAGAR	A' NAGAR	Akole	014187	33 /11 KV WHAGAPUR SS	5	5
AHMADNAGAR	A' NAGAR	Akole	014193	33/11 KV SHILVERE SUB STATION	4	3.79
AHMADNAGAR	A' NAGAR	JAMKHED	014083	33 KV ARANGAON	1	1
AHMADNAGAR	A' NAGAR	JAMKHED	014120	33/11 KV RAJURI	9	8.31
AHMADNAGAR	A' NAGAR	JAMKHED	014184	33/11 KV TARADGAON SUBSTATION	5	4.45
AHMADNAGAR	A' NAGAR	JAMKHED	014199	33/11 KV SAKAT SUBSTATION	1	1
AHMADNAGAR	A' NAGAR	KARJAT	014053	33/11 KV KARJAT	21	20.23
AHMADNAGAR	A' NAGAR	KARJAT	014060	33/11 KV GHOGARGAON	13	9.27
AHMADNAGAR	A' NAGAR	KARJAT	014151	33/11 KV KHED	15	15
AHMADNAGAR	A' NAGAR	KARJAT	014180	33/11 KV AMBIJALGAON	5	5
AHMADNAGAR	A' NAGAR	KARJAT	014198	33/11 KV RAKSHASWADI	4	3.68
AHMADNAGAR	A' NAGAR	KARJAT	014335	33/11 KV GANESHWADI SUBSTATION	2	1.2
AHMADNAGAR	A' NAGAR	KOPARGAON	014011	33/11 KV WARI SUBSTATION	9	7.65
AHMADNAGAR	A' NAGAR	KOPARGAON	014012	33/11 KV DAHGAON BOLKA	13	12.68
AHMADNAGAR	A' NAGAR	KOPARGAON	014013	33/11KV RAVANDA	10	9.86
AHMADNAGAR	A' NAGAR	KOPARGAON	014014	33/11 KV KOLPEWADI	9	9
AHMADNAGAR	A' NAGAR	KOPARGAON	014108	33/11KV KUMBHARI	9	8.29
AHMADNAGAR	A' NAGAR	KOPARGAON	014113	33/11KV KHIRDI GANESH(YESGAON)	5	5
AHMADNAGAR	A' NAGAR	KOPARGAON	014117	33/11KV KARANJI	10	9.66
AHMADNAGAR	A' NAGAR	KOPARGAON	014208	33/11 KV S/S SAVANTSAR	5	4.6
AHMADNAGAR	A' NAGAR	KOPARGAON	014224	33/11 KV TALEGAOM MALE	5	5
AHMADNAGAR	A' NAGAR	KOPARGAON	017327	33/11 KV KOKAMTHAN	5	5
AHMADNAGAR	A' NAGAR	NAGAR	014034	33 KV SAWEDI	16	15.1
AHMADNAGAR	A' NAGAR	NAGAR	014036	33 KV L-BLOCK	18	17.82
AHMADNAGAR	A' NAGAR	NAGAR	014038	33/11 KV CHICHONDI PATIL	15	14.65
AHMADNAGAR	A' NAGAR	NAGAR	014040	33/11 KV DEHARE S/STN	10	10
AHMADNAGAR	A' NAGAR	NAGAR	014042	33/11 kv Baburdi Bend	5	5
AHMADNAGAR	A' NAGAR	NAGAR	014043	33/11KV RUI CHHATTISHI S/S	15	15
AHMADNAGAR	A' NAGAR	NAGAR	014044	33/11 KV BHOIRE PATHAR	6	5.13
AHMADNAGAR	A' NAGAR	NAGAR	014121	Hiware Bazar	7	6.09
AHMADNAGAR	A' NAGAR	NAGAR	014152	33 KV G BLOCK	15	14.03
AHMADNAGAR	A' NAGAR	NAGAR	014158	NARAYAN DOH	5	5
AHMADNAGAR	A' NAGAR	NAGAR	014176	33/11 KV AKOLNER	2	2
AHMADNAGAR	A' NAGAR	NAGAR	014189	33 KV BHISTBAG	6	5.21
AHMADNAGAR	A' NAGAR	NEVASA	014055	33/11 kv SONAI	20	20
AHMADNAGAR	A' NAGAR	NEVASA	014066	33/11KV GHODEGAON	10	10
AHMADNAGAR	A' NAGAR	NEVASA	014067	33/11KV SALABATPUR	20	20
AHMADNAGAR	A' NAGAR	NEVASA	014077	33/11 KV WADALA	25	25
AHMADNAGAR	A' NAGAR	NEVASA	014080	33/11 KV CHILEKHENWADI	20	20
AHMADNAGAR	A' NAGAR	NEVASA	014082	33/11KV KARAJGAON	15	15
AHMADNAGAR	A' NAGAR	NEVASA	014088	33/11KV SHIRASGAON	13	13
AHMADNAGAR	A' NAGAR	NEVASA	014091	33/11 KV DEOGAON	25	25
AHMADNAGAR	A' NAGAR	NEVASA	014104	33/11KV BHANAS HIVARE	15	15
AHMADNAGAR	A' NAGAR	NEVASA	014153	33/11 KV CHANDA SUBSTATION	10	9.98
AHMADNAGAR	A' NAGAR	NEVASA	014154	33/11 KV SHINGANAPUR	20	19.09
AHMADNAGAR	A' NAGAR	NEVASA	014155	33/11 KV USTHAL KHALSA	10	10
AHMADNAGAR	A' NAGAR	NEVASA	014156	33/11 kv KHADKA	15	15
AHMADNAGAR	A' NAGAR	NEVASA	014166	33/11 KHAMGAON	5	4.25
AHMADNAGAR	A' NAGAR	NEVASA	014169	33/11 KV GEORAI SUB STATION	10	10
AHMADNAGAR	A' NAGAR	NEVASA	014173	33/11 MAKAS S/S	5	5
AHMADNAGAR	A' NAGAR	NEVASA	014205	33/11 KV TELKUDGAON	5	5
AHMADNAGAR	A' NAGAR	NEVASA	014592	33/11 BEL PIMPALGAON	5	5
AHMADNAGAR	A' NAGAR	PARNER	014045	33/11 KV PARNER	13	12.3
AHMADNAGAR	A' NAGAR	PARNER	014051	33/11 KV BHALWANI	15	15
AHMADNAGAR	A' NAGAR	PARNER	014052	22/11 KV NARAYANGAWHAN	13	13
AHMADNAGAR	A' NAGAR	PARNER	014098	33/11 KV ALKUTI	18	17.69
AHMADNAGAR	A' NAGAR	PARNER	014099	33/11 KV KANHUR PATHAR	10	10
AHMADNAGAR	A' NAGAR	PARNER	014124	33/11kv Palaspur	4	3.26
AHMADNAGAR	A' NAGAR	PARNER	014163	33/11 KV DHAWALPURI	4	3.04
AHMADNAGAR	A' NAGAR	PARNER	014165	33/11 kv Goregaon	5	4.43
AHMADNAGAR	A' NAGAR	PARNER	014171	33/11 KV PIMPALGAON ROTHIA	2	1.74
AHMADNAGAR	A' NAGAR	PARNER	014172	33/11 KV PIMPRI GAWLI	5	5
AHMADNAGAR	A' NAGAR	PARNER	014203	33/11 KV WARANWADI	5	5
AHMADNAGAR	A' NAGAR	PATHARDI	014074	33/11 KV TISGAON	13	13
AHMADNAGAR	A' NAGAR	PATHARDI	014086	33/11 KV CHINCHPUR IJADE	15	14.59
AHMADNAGAR	A' NAGAR	PATHARDI	014146	MIDSANGAVI	9	8.75
AHMADNAGAR	A' NAGAR	PATHARDI	014157	33/11 KVPATHARDI	4	3.76
AHMADNAGAR	A' NAGAR	PATHARDI	014160	Pagori Pimpalgaon	8	7.31
AHMADNAGAR	A' NAGAR	PATHARDI	014202	33/11 KV BHOSE	4	3.46
AHMADNAGAR	A' NAGAR	PATHARDI	014211	33/11 KV HANDALWADI	5	5
AHMADNAGAR	A' NAGAR	RAHTA	014006	33/11 KV RAHATA	20	20
AHMADNAGAR	A' NAGAR	RAHTA	014007	33/11 KV NIMGAON S/S	15	15
AHMADNAGAR	A' NAGAR	RAHTA	014008	33/11 KV PUNTAMBA	9	8.84
AHMADNAGAR	A' NAGAR	RAHTA	014009	33/11 KV POHEGAON	15	15
AHMADNAGAR	A' NAGAR	RAHTA	014010	33/11 KV RANJANGAON	10	10
AHMADNAGAR	A' NAGAR	RAHTA	014106	33/11KV ASTAGAON S/STN	10	10
AHMADNAGAR	A' NAGAR	RAHTA	014130	33/11 KV LONI SUBSTATION	10	10
AHMADNAGAR	A' NAGAR	RAHTA	014131	33/11 KV WAKADI	10	10
AHMADNAGAR	A' NAGAR	RAHTA	014132	33/11KV DADH SUBSTATION	5	5
AHMADNAGAR	A' NAGAR	RAHTA	014135	33/11KV HASNAPUR SUBSTATION	15	15
AHMADNAGAR	A' NAGAR	RAHTA	014137	33/11KV MAMDAPUR SUBSTATION	15	15
AHMADNAGAR	A' NAGAR	RAHTA	014181	33/11 KV KAKADI SUBSTATION	3	2.05
AHMADNAGAR	A' NAGAR	RAHTA	014195	33/11 KV SHINGAVE SUBSTATION	5	5
AHMADNAGAR	A' NAGAR	RAHTA	014212	33/11 KV EKRUKE SUBSTATION	5	4.32
AHMADNAGAR	A' NAGAR	RAHURI	014004	33/11 KV Pathare Sub-Station	15	15
AHMADNAGAR	A' NAGAR	RAHURI	014005	33/11 KV Kolhar Sub-Station	18	18
AHMADNAGAR	A' NAGAR	RAHURI	014133	33/11 KV Vambori S/S	13	13
AHMADNAGAR	A' NAGAR	RAHURI	014134	33 /11 KV Deolali Sub-Station	19	18.07

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
AHMADNAGAR	A' NAGAR	RAHURI	014136	33 /11 KV Tharabad	11	10.58
AHMADNAGAR	A' NAGAR	RAHURI	014138	33/11KV BRAMHANI	13	13
AHMADNAGAR	A' NAGAR	RAHURI	014139	33/11KV SATRAL SUBSTATION	10	10
AHMADNAGAR	A' NAGAR	RAHURI	014140	33 / 11 KV Aradgaon	16	16
AHMADNAGAR	A' NAGAR	RAHURI	014141	33/11KV BARAGAON NANDUR	14	12.22
AHMADNAGAR	A' NAGAR	RAHURI	014142	33/11 KV Ambi Sub-Station	15	14.07
AHMADNAGAR	A' NAGAR	RAHURI	014143	BABHULGAON	5	5
AHMADNAGAR	A' NAGAR	RAHURI	014144	33 / 11 KV Talkalimiya	10	10
AHMADNAGAR	A' NAGAR	RAHURI	014207	33/11 KV RAHURI KD	15	14.63
AHMADNAGAR	A' NAGAR	RAHURI	014223	33/11 KV KANGAR SUBSTATION	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014016	33/11 KV PIMPARNE SUB-STATION	15	14.49
AHMADNAGAR	A' NAGAR	SANGAMNER	014017	33/11 KV HIWARGAON PAVASA	13	13
AHMADNAGAR	A' NAGAR	SANGAMNER	014019	33/11 KV JAWALE KADLAG	14	13.12
AHMADNAGAR	A' NAGAR	SANGAMNER	014020	33/11 KV GHARGAON	15	15
AHMADNAGAR	A' NAGAR	SANGAMNER	014021	33/11 KV SAKUR	17	16.11
AHMADNAGAR	A' NAGAR	SANGAMNER	014022	33/11 KV DHANDERFAL	15	15
AHMADNAGAR	A' NAGAR	SANGAMNER	014023	33/11 KV ASHWI KH	19	19
AHMADNAGAR	A' NAGAR	SANGAMNER	014024	33/11 KV KOKANGAON	10	10
AHMADNAGAR	A' NAGAR	SANGAMNER	014025	33/11 KV KARJULEPATHAR	10	9.14
AHMADNAGAR	A' NAGAR	SANGAMNER	014100	33/11 KV NIMBALA	10	10
AHMADNAGAR	A' NAGAR	SANGAMNER	014110	33/11 KV RAHIMPUR	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014114	33/11 KV KHALI S/STN	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014119	33/11 KV ASHWI BK	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014179	33/11 KV WADGAON LANDGA	4	3.95
AHMADNAGAR	A' NAGAR	SANGAMNER	014196	33/11 KV BOTA	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014217	33/11 KV RAJAPUR SUBSTATION	2	1.17
AHMADNAGAR	A' NAGAR	SANGAMNER	014218	33/11 kv Devgaon Sub Station	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014219	33/11 KV Chikhli S/STn	5	5
AHMADNAGAR	A' NAGAR	SANGAMNER	014220	33/11 KV Mandva S/STn	3	2.96
AHMADNAGAR	A' NAGAR	SANGAMNER	014336	33/11 KV CHINCHOLI GURAV	4	3.02
AHMADNAGAR	A' NAGAR	SANGAMNER	017329	POKHARI HAVELI	5	5
AHMADNAGAR	A' NAGAR	SHEVGAON	014056	33/11 KV SHEVGAON URBAN	12	11.69
AHMADNAGAR	A' NAGAR	SHEVGAON	014063	33/11KV CHAPADGAON	19	18.2
AHMADNAGAR	A' NAGAR	SHEVGAON	014064	33/11KV SHAHARTAKALI	15	14.77
AHMADNAGAR	A' NAGAR	SHEVGAON	014068	33/11KV GHOTAN	13	12.45
AHMADNAGAR	A' NAGAR	SHEVGAON	014072	33/11KV DHORJALGAON	13	12.6
AHMADNAGAR	A' NAGAR	SHEVGAON	014078	33/11KV BALAMTAKLI	15	15
AHMADNAGAR	A' NAGAR	SHEVGAON	014081	33/11KV DAHIGAON-NE	13	12.1
AHMADNAGAR	A' NAGAR	SHEVGAON	014148	33/11 KV KHANAPUR	7	6.42
AHMADNAGAR	A' NAGAR	SHEVGAON	014149	33/11 KV KHARADGAON	10	10
AHMADNAGAR	A' NAGAR	SHEVGAON	014159	33/11 KV BHATKUDGAON	7	6.2
AHMADNAGAR	A' NAGAR	SHEVGAON	014182	33/11 KV HATGAON	5	5
AHMADNAGAR	A' NAGAR	SHEVGAON	014188	33/11 KV ERANDGAON	5	4.5
AHMADNAGAR	A' NAGAR	SHEVGAON	014190	33/11 KV DAHIFAL	5	4.9
AHMADNAGAR	A' NAGAR	SHRIGONDA	014070	33/11KV BELWANDI	20	20
AHMADNAGAR	A' NAGAR	SHRIGONDA	014073	33/11KV TAKALI K	10	10
AHMADNAGAR	A' NAGAR	SHRIGONDA	014076	33/11KV KASHTI	20	20
AHMADNAGAR	A' NAGAR	SHRIGONDA	014079	PIMPRI KOLANDAR	11	11
AHMADNAGAR	A' NAGAR	SHRIGONDA	014085	33/11KV TANDALI D	15	15
AHMADNAGAR	A' NAGAR	SHRIGONDA	014087	33/11KV CHIMBHALE	15	15
AHMADNAGAR	A' NAGAR	SHRIGONDA	014089	33/11 kv PARGAON	15	15
AHMADNAGAR	A' NAGAR	SHRIGONDA	014090	33/11KV VISAPUR	15	15
AHMADNAGAR	A' NAGAR	SHRIGONDA	014107	33/11 KV ANGARE	10	9.02
AHMADNAGAR	A' NAGAR	SHRIGONDA	014111	33/11 KV SHRIGONDA	10	10
AHMADNAGAR	A' NAGAR	SHRIGONDA	014116	33/11 KV HINGANI	3	3
AHMADNAGAR	A' NAGAR	SHRIGONDA	014118	33/11 KV MADHEWADGOAN	10	10
AHMADNAGAR	A' NAGAR	SHRIGONDA	014175	33/11KV LIMPANGAON	2	2
AHMADNAGAR	A' NAGAR	SHRIGONDA	014183	33/11 KV Pedgaon Substation	10	10
AHMADNAGAR	A' NAGAR	SHRIGONDA	014197	BHANGAON SUBSTATION	5	5
AHMADNAGAR	A' NAGAR	SHRIGONDA	014200	33/11 KV YELPANE SSTN.	10	10
AHMADNAGAR	A' NAGAR	SHRIGONDA	014204	33/11 KV NIMGAON KHALU	2	1.79
AHMADNAGAR	A' NAGAR	SHRIGONDA	017333	33/11 KV SALVANDEVI ROAD SUBST	4	3.68
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014001	33/11 kv sutgirani	20	20
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014002	33/11 BELAPUR SUB STATION	18	18
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014003	33/11 KV BHOKAR	15	15
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014126	33/11 KV TAKALIBHAN	15	15
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014127	33/11 kv HAREGAON	10	10
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014128	33/11 KV NAIGAON	13	13
AHMADNAGAR	A' NAGAR	SHRIRAMPUR	014129	MATAPUR	10	10
AKOLA	AKOLA	AKOLA	024001	33 KV Dabki Sub Station	1	.8
AKOLA	AKOLA	AKOLA	024038	33 KV VIZORA	2	1.61
AKOLA	AKOLA	AKOLA	024042	33KV NEW TAPDIYANAGAR S/S	2	1.42
AKOLA	AKOLA	AKOT	024014	33 KV UMARA	8	7.58
AKOLA	AKOLA	AKOT	024031	33 KV LAKHAMAPUR	7	6.01
AKOLA	AKOLA	AKOT	024033	33 KV RUIKHED	8	7.13
AKOLA	AKOLA	AKOT	024039	33 KV JITAPUR	4	3.03
AKOLA	AKOLA	AKOT	024046	33 KV AKOT M.I.D.C	1	.65
AKOLA	AKOLA	AKOT	024063	33 KV AMBADI	3	2.79
AKOLA	AKOLA	AKOT	024067	33 KV MOHALA	2	1.54
AKOLA	AKOLA	TELHARA	024017	HIWARKHED S/S	9	8.12
AMRAVATI	AMARAVATI	ACHALPUR	034013	33/11 KV SARFAPUR SUBSTATION	6	5.68
AMRAVATI	AMARAVATI	ACHALPUR	034015	33KV RASEGAON	7	6.16
AMRAVATI	AMARAVATI	ACHALPUR	034016	33KV ASEGAON	5	3.78
AMRAVATI	AMARAVATI	ACHALPUR	034034	33 KV ASADPUR	3	2.46
AMRAVATI	AMARAVATI	ACHALPUR	034038	33/11 KV KHARPI SUBSTATION	9	8.31
AMRAVATI	AMARAVATI	ACHALPUR	034040	33 KV TONGGAON	10	9.49
AMRAVATI	AMARAVATI	ACHALPUR	034048	33 KV PARASAPUR	8	7.72
AMRAVATI	AMARAVATI	ACHALPUR	034051	33 KV NARSARI	4	3.49
AMRAVATI	AMARAVATI	ACHALPUR	034056	33 KV SHIRAJGAON	5	4.11
AMRAVATI	AMARAVATI	ACHALPUR	034071	33 KV HARAM	3	2.92
AMRAVATI	AMARAVATI	ACHALPUR	034081	33/11 KV SULTANPURA SUBSTATION	2	1.55
AMRAVATI	AMARAVATI	ACHALPUR	034098	LAKHANWADI	2	1.52
AMRAVATI	AMARAVATI	ACHALPUR	034106	33/11 KV MEGHANATHPUR	2	1.77
AMRAVATI	AMARAVATI	AMRAVATI	034003	33KV S/S MAHULI	5	4.17
AMRAVATI	AMARAVATI	AMRAVATI	034032	33 KV S/S MARDI	3	2.81
AMRAVATI	AMARAVATI	AMRAVATI	034050	33 KV SHIRALA SUB - STATION	5	4.79
AMRAVATI	AMARAVATI	AMRAVATI	034057	33 KV NANDGAONPETH S/S.	2	1
AMRAVATI	AMARAVATI	AMRAVATI	034060	33 KV ANJANGAON BARI SUB STATI	3	2.1
AMRAVATI	AMARAVATI	ANJANGAON SURJI	034009	33KV PATHROT	3	2.19

DISTRICT	SUBSTATION	CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034029	33 KV BHANDARAJ	5	4.07
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034053	33 KV KAPUSTALANI	5	4.22
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034054	33/11KV NIMBHARI	4	3.97
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034055	33 KV KAKADA	2	1.54
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034063	33 KV KARALA	2	1.91
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034095	33 KV LAKHAD	3	2.87
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034096	33 KV PANDHARI	3	2.62
AMRAVATI	AMARAVATI		ANJANGAON SURJI	034108	33 KV CHINCHONA SUB STATION	3	2.58
AMRAVATI	AMARAVATI		BHATKULI	034006	33 KV BHATKULI	4	3.8
AMRAVATI	AMARAVATI		BHATKULI	034012	33KV/11KV KHOLAPUR	2	1.36
AMRAVATI	AMARAVATI		CHANDUR RAILWAY	034004	33KV GHUIKHEDE SUBSTATION	1	.63
AMRAVATI	AMARAVATI		CHANDUR RAILWAY	034031	33 KV MALKHEDE	4	3.28
AMRAVATI	AMARAVATI		CHANDUR RAILWAY	034070	33 KV CHANDUR (RLY) SUB STN	2	2
AMRAVATI	AMARAVATI		CHANDUR RAILWAY	034086	33 KV RAJURA SUB STATION	1	.97
AMRAVATI	AMARAVATI		CHANDUR RAILWAY	034093	33/11 KV AMLA SUB STATION	3	2.71
AMRAVATI	AMARAVATI		CHANDUR RAILWAY	034104	33/11 KV CHANDUR RLY MIDC	3	2.44
AMRAVATI	AMARAVATI		CHANDURBAZAR	034037	33KV GHATLADKI	6	5.28
AMRAVATI	AMARAVATI		CHANDURBAZAR	034043	33KV JAWALA	8	7.58
AMRAVATI	AMARAVATI		CHANDURBAZAR	034052	33 KV MADHAN	4	3.06
AMRAVATI	AMARAVATI		CHANDURBAZAR	034100	33 KV BRAMHANWADA PATHAK SUB S	2	1.72
AMRAVATI	AMARAVATI		CHIKHALDARA	034008	33 KV CHIKHALDARA	2	1.94
AMRAVATI	AMARAVATI		CHIKHALDARA	034033	33 KV DHAMANGAON	4	3.63
AMRAVATI	AMARAVATI		CHIKHALDARA	034099	33kv Bhaidehi Crossover feder	3	2.53
AMRAVATI	AMARAVATI		DARYAPUR	034010	33/11KV DARYAPUR	2	1.18
AMRAVATI	AMARAVATI		DARYAPUR	034011	33/11 KV YEODA	5	5
AMRAVATI	AMARAVATI		DARYAPUR	034077	33/11 KV GAIWADI SUBSTATION	1	.77
AMRAVATI	AMARAVATI		DARYAPUR	034084	33/11KV KHALLAR SUB STATION	2	1.37
AMRAVATI	AMARAVATI		DARYAPUR	034110	33/11 KV RAMTIRTH	2	1.07
AMRAVATI	AMARAVATI		DHAMANGAON RAILWAY	034005	33 KV MANGRUL SUB STN	3	2.48
AMRAVATI	AMARAVATI		DHAMANGAON RAILWAY	034026	33 KV DEOGAON	3	2.31
AMRAVATI	AMARAVATI		DHAMANGAON RAILWAY	034035	33 KV ANJANSINGHI	4	3.33
AMRAVATI	AMARAVATI		DHAMANGAON RAILWAY	034064	33 KV OLD DMN SUB STN	4	3.43
AMRAVATI	AMARAVATI		DHAMANGAON RAILWAY	034068	33 KV SUB STATION NARGAWANDI	5	4.62
AMRAVATI	AMARAVATI		DHAMANGAON RAILWAY	034109	33 KV CHINCHOLI SUBSTATION	2	1.57
AMRAVATI	AMARAVATI		DHARNI	034007	33 KV DABAKA	5	5
AMRAVATI	AMARAVATI		DHARNI	034014	33 KV DHARNI	11	11
AMRAVATI	AMARAVATI		DHARNI	034062	33KV KADHAV S.S	10	10
AMRAVATI	AMARAVATI		DHARNI	034072	33 KV DHAKARMAL	5	5
AMRAVATI	AMARAVATI		DHARNI	034082	GONDWADI (KALAMKHAR)	10	10
AMRAVATI	AMARAVATI		MORSHI	034018	33KV ASTEGAON	4	3.5
AMRAVATI	AMARAVATI		MORSHI	034020	33KV HIWARKHED	7	6.35
AMRAVATI	AMARAVATI		MORSHI	034022	33KV LEHEGAON	4	4
AMRAVATI	AMARAVATI		MORSHI	034049	33 KV RAJURWADI	2	1.31
AMRAVATI	AMARAVATI		MORSHI	034073	33/11 KV TALEGAON SS	1	.76
AMRAVATI	AMARAVATI		MORSHI	034097	33/11KV KHED SUBSTATION	3	2.79
AMRAVATI	AMARAVATI		MORSHI	034101	33 / 11 KV PALA (BHIVKUNDI) S/	4	3.27
AMRAVATI	AMARAVATI		MORSHI	034115	33 KV IPDS MORSHI TOWN AT PALA	2	1.28
AMRAVATI	AMARAVATI		NANDGAON-KHANDESHWAR	034028	33 KV. NANDGAON KH. SUB STN.	3	3
AMRAVATI	AMARAVATI		NANDGAON-KHANDESHWAR	034030	33 KV PAPAL SUB-STATION	3	2.44
AMRAVATI	AMARAVATI		NANDGAON-KHANDESHWAR	034058	33/11 MANGRUL CHAWHALA	2	1.14
AMRAVATI	AMARAVATI		NANDGAON-KHANDESHWAR	034061	33 KV LONI S/STN	2	1.79
AMRAVATI	AMARAVATI		NANDGAON-KHANDESHWAR	034090	33/11 KV JANUNA SUB STATION	2	1.75
AMRAVATI	AMARAVATI		NANDGAON-KHANDESHWAR	034102	33KV DHANORA FASI	1	.75
AMRAVATI	AMARAVATI		TEOSA	034001	33 KV TIWSA SUB STATION	3	2.21
AMRAVATI	AMARAVATI		TEOSA	034065	33 KV MOZARI SUB-STATION	3	2.42
AMRAVATI	AMARAVATI		TEOSA	034103	33KV SHENDURJANA MAHORA	2	1.63
AMRAVATI	AMARAVATI		WARUD	034017	33KV RAJURA BZR	6	5.12
AMRAVATI	AMARAVATI		WARUD	034019	BENODA SUBSTATION	8	7.28
AMRAVATI	AMARAVATI		WARUD	034021	33 KV LONI	4	3.83
AMRAVATI	AMARAVATI		WARUD	034023	33KV SHE'GHAT	2	1.21
AMRAVATI	AMARAVATI		WARUD	034024	33KV CHANDAS WATHODA	3	2.22
AMRAVATI	AMARAVATI		WARUD	034036	33KV PUSALA	6	5.4
AMRAVATI	AMARAVATI		WARUD	034039	33KV GADEGAON	2	1.28
AMRAVATI	AMARAVATI		WARUD	034047	33 TEMBHURKHEDA	4	3.09
AMRAVATI	AMARAVATI		WARUD	034089	33/11 KV DHAGA (AMNER)	2	2
AMRAVATI	AMARAVATI		WARUD	034091	BARGAON (jamgaon) substation	3	2.67
AMRAVATI	AMARAVATI		WARUD	034094	33 KV JAMTAL	3	2.15
BEED	BEED		AMBEJOGAI	054007	33/11KV S/S AMBAJOGAI	2	1.02
BEED	BEED		AMBEJOGAI	054014	33 KV BARDAPUR	3	3
BEED	BEED		AMBEJOGAI	054020	33 KV GHATNANDUR	4	4
BEED	BEED		AMBEJOGAI	054046	33 KV APEGAON	2	1.71
BEED	BEED		AMBEJOGAI	054064	33 KV SAIGAON	4	3.35
BEED	BEED		AMBEJOGAI	054101	33/11KV L.SAWARGAON	4	3.05
BEED	BEED		AMBEJOGAI	054106	DONGAR PIMPALA 33/11 KV	3	3
BEED	BEED		AMBEJOGAI	054110	JAWALGAON 33/11 KV	3	2.4
BEED	BEED		AMBEJOGAI	054133	33/11KV DAWAKHANA S/S	4	3.24
BEED	BEED		AMBEJOGAI	054141	PATTIWADGAON SUBSTATION	4	3.2
BEED	BEED		AMBEJOGAI	054155	33/11 KV KUMBHEPHAL S/Stn	5	5
BEED	BEED		ASHTI	054027	33/11 KV. S/S DHANORA	9	9
BEED	BEED		ASHTI	054033	33/11 KV. S/S DHAMANGAON	10	10
BEED	BEED		ASHTI	054093	33 KV SIRALA S/S AST	4	3.45
BEED	BEED		ASHTI	054097	33/11 KV. S/S PIMPALA	2	1.46
BEED	BEED		ASHTI	054120	33/11 Kv ASHTI	2	1.85
BEED	BEED		ASHTI	054124	TAKALI AMIYA	5	4.13
BEED	BEED		ASHTI	054126	33/11 KV WAHIRA SUB STATION	3	2.1
BEED	BEED		ASHTI	055001	33/11 KV PARGAON JOGESHWARI	4	3.51
BEED	BEED		BID	054003	33/11 KV. CHOUSALA	9	9
BEED	BEED		BID	054016	33/11 KV, YALLAMB GHAT	4	3.42
BEED	BEED		BID	054032	33/11 KV. S.S LIMBAGANESH	3	2.64
BEED	BEED		BID	054036	33/11 KV. PIMPALNER S/S	2	1.75
BEED	BEED		BID	054053	33/11 KV. S/S SHIVNI	2	1.4
BEED	BEED		BID	054058	33/11 KV. MANJARSUMBA	7	6.69
BEED	BEED		BID	054059	33/11 KV. S/S/ MHALASJAWALA	5	5
BEED	BEED		BID	054081	33/11 KV. RAJURI (N) S/S	2	1.81
BEED	BEED		BID	054082	33/11 KV. MIDC S/S, BEED	2	1.33
BEED	BEED		BID	054103	33/11 KV NALWANDI SUB-STATION	4	3.13
BEED	BEED		BID	054112	33/11 KV GHATSAVLI SS	4	3.91
BEED	BEED		BID	054116	33/11 KV BARSHI ROAD S/ST	1	.46
BEED	BEED		BID	054117	33/11 KV RuiGhavhan	3	2.3

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
BEED	BEED	BID	054123	33/11KV PIMPALWADI S/Stn	4	3.34
BEED	BEED	BID	054125	33/11 KV JALANA ROAD S/STN	4	3.97
BEED	BEED	BID	054145	33/11 KV KUKKADGAON S/Stn	4	3.11
BEED	BEED	BID	054152	33/11 KV SAKSHAL PIMPRI S/Stn	2	1.44
BEED	BEED	BID	054164	33/11 KV SHIRAS PARGAON	1	.58
BEED	BEED	BID	054179	33/11 KV JEBAPIMPRI-CHANDEGAON	1	.62
BEED	BEED	DHARUR	054005	33/11 KV DHARUR	1	.85
BEED	BEED	DHARUR	054017	33 KV. ADAS S/S	1	1
BEED	BEED	DHARUR	054022	33/11 KV CHINCHWAN	3	2.84
BEED	BEED	DHARUR	054041	33 KV S/S MOHIKHEDE	5	4.42
BEED	BEED	DHARUR	054072	33/11 KV AMBEWADGAON S/S	3	2.59
BEED	BEED	DHARUR	054142	33/11 KV DEOLA S/Stn	4	3.17
BEED	BEED	DHARUR	054156	33/11 KV BHOGALWADI FATA S/ST	2	2
BEED	BEED	GEORAI	054012	33/11 KV. UMARPUR S/S	2	1.88
BEED	BEED	GEORAI	054018	33/11 KV. SIRASDEVI S/S	8	8
BEED	BEED	GEORAI	054019	33/11 KV MADALMOHI S/S	1	.62
BEED	BEED	GEORAI	054021	33/11 KV. TALWADA S/S	1	.62
BEED	BEED	GEORAI	054035	33/11 KV. SIRASMARG S/S	4	3.17
BEED	BEED	GEORAI	054086	33/11KV PADALSINGI S/S	8	7.84
BEED	BEED	GEORAI	054147	33/11 KV MATEGAON S/Stn	2	1.57
BEED	BEED	KAIJ	054002	33KV KAIJ	2	1.01
BEED	BEED	KAIJ	054015	33KV BANSAROLA	5	4.46
BEED	BEED	KAIJ	054026	VEEDA	2	1.73
BEED	BEED	KAIJ	054038	NANDURGHAT	3	2.8
BEED	BEED	KAIJ	054043	33/11 KV H.PIMPRI SS	2	1.23
BEED	BEED	KAIJ	054077	DHANEGAON	2	1.31
BEED	BEED	KAIJ	054078	CHINCHOLIMALI	5	5
BEED	BEED	KAIJ	054079	MASSAIOG	4	3.6
BEED	BEED	KAIJ	054104	33/11 KV S/S RAJEGAON	2	1.61
BEED	BEED	KAIJ	054107	33/11 KV S/S MALEGAON	5	5
BEED	BEED	KAIJ	054111	Jawalban	5	4.77
BEED	BEED	KAIJ	054132	33KV DEVGOAN	5	4.55
BEED	BEED	KAIJ	054136	33 KV WAGHEBABULGAON	5	5
BEED	BEED	KAIJ	054140	33KV UMARI	3	2.72
BEED	BEED	KAIJ	054149	33/11 KV SALEGAON S/Stn	4	3.03
BEED	BEED	MAJALGAON	054039	33 KV S/S LONGAON	6	4.26
BEED	BEED	MAJALGAON	054068	33 KV S/S DINDRUD	7	6.5
BEED	BEED	MAJALGAON	054090	33 KV S/S LAUL	5	5
BEED	BEED	MAJALGAON	054157	33/11 KV PATHRUD S/Stn	5	4.93
BEED	BEED	MANJLEGAON	054001	33 KV MAJALGAON s/stn	9	8.31
BEED	BEED	MANJLEGAON	054102	33/11 KV Kesapuri	3	2.91
BEED	BEED	MANJLEGAON	054108	33/11 KV Mogara	2	2
BEED	BEED	MANJLEGAON	054134	33 KV MANUR DEVI S/stn	1	.9
BEED	BEED	MANJLEGAON	054146	33/11 KV SADOLA S/Stn	3	2.02
BEED	BEED	MANJLEGAON	054148	33 KV CHATRA BORGAON	1	.86
BEED	BEED	PARLI	054037	33/11 KV NAGAPUR S/S	4	3.74
BEED	BEED	PARLI	054042	33/11 KV OPH PARLI S/S	1	.84
BEED	BEED	PARLI	054047	33/11 KV SIRSALA S/S	3	3
BEED	BEED	PARLI	054048	33/11 KV NATHRA S/S	6	6
BEED	BEED	PARLI	054065	33/11 KV DAUTPUR S/S	2	1.22
BEED	BEED	PARLI	054095	33/11 KV SARADGAON S/S	5	5
BEED	BEED	PARLI	054098	33/11 KV POHONER S/S	2	1.82
BEED	BEED	PARLI	054099	33/11 KV DHARMAPURI	7	6.63
BEED	BEED	PARLI	054105	33/11 KV MOHA S/S	1	.45
BEED	BEED	PARLI	054119	33/11 KV ACHARYA TAKLI	5	4.08
BEED	BEED	PARLI	054153	33/11 KV GOVARDHAN S/Stn	2	.64
BEED	BEED	PARLI	054161	33/11 KV SANGAM(INDAPWADI)	5	5
BEED	BEED	PARLI	054162	33/11 KV INJEGAON (KAWTHALI)	5	5
BEED	BEED	PATODA	054069	33/11 KV. DONGARKINNI S/S	3	1.32
BEED	BEED	PATODA	054159	33/11 KV PIMPALWANDI	2	1.2
BEED	BEED	PATODA	054163	33/11 KV JAWALAGIRI	3	2.79
BEED	BEED	SHIRUR (KASAR)	054013	33/11 KV RAIMOHA	1	.91
BEED	BEED	SHIRUR (KASAR)	054024	33/11 KV. BR. YALLAM S/S	2	1.22
BEED	BEED	SHIRUR (KASAR)	054051	33/11 KV PIMPLNER	5	5
BEED	BEED	SHIRUR (KASAR)	054054	33/11 KV KHALAPURI	3	2.93
BEED	BEED	SHIRUR (KASAR)	054115	33/11 KV MANUR SUBSTATION	3	2.87
BEED	BEED	SHIRUR (KASAR)	054128	33/11 KV TINTARWANI	5	4.14
BEED	BEED	SHIRUR (KASAR)	054165	33/11 KV PHULSANGVI	4	3.89
BEED	BEED	SHIRUR (KASAR)	054166	33/11 KV KHOKARMOHA	4	3.3
BEED	BEED	WADWANI	054049	33 KV S/S DEWADI	6	5.16
BEED	BEED	WADWANI	054052	33 KV S/S WADWANI	5	4.06
BEED	BEED	WADWANI	054109	33KV CHINCHALA	3	2.42
BEED	BEED	WADWANI	054130	33 KV Kuppa Sub-station	5	5
BHANDARA	BHANDARA	BHANDARA	064004	33 KV GADEGAON	6	5.95
BHANDARA	BHANDARA	BHANDARA	064020	33 KV MUJABI S/STN	2	1.53
BHANDARA	BHANDARA	BHANDARA	064029	33KV KARDHA	3	2.29
BHANDARA	BHANDARA	BHANDARA	064032	33 KV Sahuli Sub-Station	2	1.2
BHANDARA	BHANDARA	BHANDARA	064042	33KV CHITAPUR SSTN.	5	5
BHANDARA	BHANDARA	LAKHANDUR	064001	33/11 KV LAKHANDUR SUB-STATION	3	2.44
BHANDARA	BHANDARA	LAKHANDUR	064002	33/11 KV VIRLEE SUB-STATION	4	3.64
BHANDARA	BHANDARA	LAKHANDUR	064012	33/11 KV BARWHA SUB-STATION	5	4
BHANDARA	BHANDARA	LAKHANDUR	064017	33/11 KV PARSODI SUB-STATION	4	3.32
BHANDARA	BHANDARA	LAKHANDUR	064025	33/11 KV MASAL SUB-STATION	5	5
BHANDARA	BHANDARA	LAKHANDUR	064046	33/11 KV MOHARNA SUB-STATION	2	1.85
BHANDARA	BHANDARA	LAKHANI	064008	33/11 KV PALANDUR S/s	7	6.96
BHANDARA	BHANDARA	LAKHANI	064021	33/11 KV SALEBHATA S/S	5	5
BHANDARA	BHANDARA	LAKHANI	064023	33/11 KV PIMPALGAON S/S	5	5
BHANDARA	BHANDARA	LAKHANI	064038	33/11 KV POHORA S/S	4	3.17
BHANDARA	BHANDARA	MOHADI	064009	33 KV MOHADI S/S	9	8.08
BHANDARA	BHANDARA	MOHADI	064033	33 KV KARDI	6	6
BHANDARA	BHANDARA	MOHADI	064044	33/11 KV KATEBAMNI SUBSTATION	3	2.36
BHANDARA	BHANDARA	MOHADI	064045	33KV ANDHALGAOV	2	1.86
BHANDARA	BHANDARA	PAUNI	064006	ADYAL SUB STATION	2	1.03
BHANDARA	BHANDARA	PAUNI	064013	33 KV PAONI S/STN	7	6.3
BHANDARA	BHANDARA	PAUNI	064016	33 KV PAHELA S/STN	2	1.7
BHANDARA	BHANDARA	PAUNI	064028	33/11 KV ASGAON S/ST	9	8.81
BHANDARA	BHANDARA	PAUNI	064035	33/11 KV WALNI S/ST	2	1.99
BHANDARA	BHANDARA	PAUNI	064048	33/11 KV AAMGAON SUBSTATION.	2	1.46
BHANDARA	BHANDARA	SAKOLI	043167	33 KV S/S DONGARGAON	6	5.97

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
BHANDARA	BHANDARA	SAKOLI	064018	33KV SATALWADA	6	5.55
BHANDARA	BHANDARA	SAKOLI	064024	33/11 KV WADAD	6	5.5
BHANDARA	BHANDARA	SAKOLI	065004	33 KV SAKOLI	7	6.54
BHANDARA	BHANDARA	TUMSAR	064010	33 KV GOBARWAHI S/STN	3	2.64
BHANDARA	BHANDARA	TUMSAR	064014	33 KV SIHORA S/STN	9	8.62
BHANDARA	BHANDARA	TUMSAR	064026	33/11 NAKADONGARI	2	1.46
BHANDARA	BHANDARA	TUMSAR	064034	33 KV TUMSAR	2	1.72
BHANDARA	BHANDARA	TUMSAR	064051	33 KV MADAGI SUBSTAION	2	1.53
BULDHANA	BULDHANA	BULDANA	074012	33/11 KV D'SHEWALI S/STN	3	2.39
BULDHANA	BULDHANA	BULDANA	074015	33/11 KV HATEDI S/STN	3	2.88
BULDHANA	BULDHANA	BULDANA	074030	33/11 KV PADALI S/STN	8	7.63
BULDHANA	BULDHANA	BULDANA	074074	33/11 KV SAKHALI S/STN	3	2.96
BULDHANA	BULDHANA	BULDANA	074085	33/11 KV BHADOLA S/STN	3	2.84
BULDHANA	BULDHANA	BULDANA	074089	33/11 KV MAINTENANCE UNIT S/ST	1	.61
BULDHANA	BULDHANA	BULDANA	074093	33/11 KV SAGWAN S/STN	3	2.67
BULDHANA	BULDHANA	KHAMGAON	074003	33/11KV ATALI	2	2
BULDHANA	BULDHANA	KHAMGAON	074017	33/11KV HIWARKHED SS	5	4
BULDHANA	BULDHANA	KHAMGAON	074022	33/11 KV KOLORI	10	10
BULDHANA	BULDHANA	KHAMGAON	074032	33 KV PIMPALGAON RAJA	6	5.18
BULDHANA	BULDHANA	KHAMGAON	074076	33 KV RUSHI SANKUL S/S	1	.5
BULDHANA	BULDHANA	LONAR	074023	33 KV LONAR	6	5.71
BULDHANA	BULDHANA	LONAR	074049	33 KV TITVI SUB STN	5	5
BULDHANA	BULDHANA	LONAR	074050	33/11 KV SULTANPUR SS	8	8
BULDHANA	BULDHANA	LONAR	074067	33 KV KINGAON JATTU	5	4.94
BULDHANA	BULDHANA	LONAR	074088	33 KV DEULGAON KUNDPAL	5	5
BULDHANA	BULDHANA	MALKAPUR	074100	33KV JAMBHULDHABA SUBSTATION	4	3.27
BULDHANA	BULDHANA	MEHKAR	074016	33KV HIVARA ASHRAM	4	3.92
BULDHANA	BULDHANA	MEHKAR	074062	33/11 KV DEULGAON MALI	5	4.49
BULDHANA	BULDHANA	MEHKAR	074094	33 KV KALAMBESHWAR	3	2.85
BULDHANA	BULDHANA	MEHKAR	074097	33/11 KV PIMPALGAON UNDA	5	4.78
BULDHANA	BULDHANA	MEHKAR	074098	33/11 KV BHALEGAON (PACHALA)	3	3
BULDHANA	BULDHANA	MEHKAR	074111	33/11 KV DEULGAON SAKARSHA SU	5	5
BULDHANA	BULDHANA	Motala	074087	33 KV WADJI SUB STATION	3	2.49
BULDHANA	BULDHANA	Motala	074104	33/11 KV WAGHJAL MURTI SUB STA	3	2.78
BULDHANA	BULDHANA	Nandura	074028	33 KV NAIGAON S/S	3	2.06
BULDHANA	BULDHANA	Nandura	074073	33 KV NIMGAON S/S	2	1.84
BULDHANA	BULDHANA	Nandura	074114	33KV/11KV NARKHED SUBSTATION	1	.83
BULDHANA	BULDHANA	SHEGAON	074052	33/11 KV SHEGAON ANAND-SAGAR S	4	3.95
BULDHANA	BULDHANA	SHEGAON	074077	33/11 KV SHEGAON RAPDRP S/STN.	2	1.38
BULDHANA	BULDHANA	SINKHED RAJA	074065	33 KV DAWARGAON S/S	9	8.57
BULDHANA	BULDHANA	SINKHED RAJA	074068	33 KV KINGAON RAJA S/S	4	3.44
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044037	33/11 KV SUNDARWADI S/S	9	8.36
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044044	33 KV MALIWADA	11	10.25
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044063	33/11 KV LADSAWANGI SUB STATIO	7	6.96
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044064	33KV PIMPRI RAJA	18	17.76
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044079	33/11KV Gadheli S/S	3	2.05
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044090	33 KV POKHRI S/S	6	5.91
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044100	33/11KV HIWARA	8	7.34
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044101	33/11KV Bhambarda	5	4.73
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044102	KARODI	4	3.71
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	AURANGABAD	044128	33KV/11KV JATWADA	3	2.46
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR (U)	AURANGABAD	044221	33/11KV WALMI SS	1	.66
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044021	33/11 KV SHENDURWADA	5	4.99
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044040	33/11 KV GANESHWADI	9	8.04
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044062	33/11 KV WALUJGAON SUB- ST	5	5
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044066	RANJANGAON POL	8	8
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044070	33/11 KV WARKHED	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044075	33/11 KV DONGAON SUB STATION	5	4.99
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	GANGAPUR	044085	33KV/11KV SOLEGAON	5	5
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044026	33 KV CHINCHOLI (LI)	9	8.81
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044028	33 KV NACHANWEL	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044046	33 KV WASADI	9	8.1
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044050	33KV NAGAPUR	13	12.21
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044054	33kv wadner s/s	10	9.34
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044076	HATNUR	10	9.88
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044077	33/11KV JEHUR	5	5
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044078	33/11KV CHAPANER	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044092	33kv Andhaner substation	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044097	33 KV KANNAD SUB STATION	2	2
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KANNAD	044121	TAKALI SUB STATION	5	4.78
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KHULDABAD	044017	33/11KV ELLORA	5	4.46
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KHULDABAD	044039	33/11KV GADANA	11	10.87
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KHULDABAD	044065	33/11 KV GALLEBORGAEON	6	5.75
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	KHULDABAD	044241	KHULTABAD GIS SUBSTATION	2	1.02
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044012	33 KV S/S BIDKIN	6	5.65
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044014	33 KV PACHOD SUB STN	2	2
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044041	BALANAGAR	5	4.2
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044047	LOHAGAON 33KV	4	3.49
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044053	DAWARWADI 33KV	2	1.69
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044056	PAITHAN SUB STN	6	5.16
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044069	33/11 KV DHORKIN	5	4.69
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044089	WADWALI	6	5.99
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044111	33KV AMRAPURWAGHUNDI	3	2.23
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044126	PATEGAON	2	1.79
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PAITHAN	044127	33KV/11KV AWADEUNCHEGAON	2	1.48
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PHULAMBRI	044024	33/11KV BABARA	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PHULAMBRI	044049	33 KV WADODBAZAR	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	PHULAMBRI	044074	33/11KV WAREGAON	9	8.32
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044016	33 KV DEOLGAON BAZAR	8	7.29
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044057	33 KV AMBHAI	4	3.3
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044067	33 KV AJANTHA	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044081	33 KV AMTHANA	8	7.5
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044083	33 KV ANDHARI	9	8.74
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044098	33 KV KHODKAI	2	1.47
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044108	33/11KV Bargaon Bazar	4	3.62
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SILLOD	044115	33KV SHIVNA	5	4.29
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SOEGAON	044002	FARDAPUR	7	6.69
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SOEGAON	044018	33/11 KV BANOTI SUB STN	6	5.75
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SOEGAON	044055	33/11 KV SAWALADBARA	5	5

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	SOEGAON	044106	33/11 kv JARANDI	5	5
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044008	MAHALGAON	15	14.11
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044009	LADGOAN	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044011	33/11KV SHIVVOOR	13	12.26
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044029	33/11KV PARSODA	9	7.96
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044034	NAGAMTHAN	10	9.07
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044048	33/11 LONI	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044082	33/11KV SHIVRAI	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044088	33/11 KV BHAYGAON S/SN	8	7.39
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044093	33/11kv Vijapur	6	5.67
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044105	33/11 Kv Chinchadgaon	10	10
CH. SAMBHAJINAGAR	CH. SAMBHAJINAGAR	VAIJAPUR	044131	33/11 KV BAJATHAN SUBSTATION	3	2.56
CHANDRAPUR	CHANDRAPUR	BALLARPUR	084016	33KV KOTHARI	1	.58
CHANDRAPUR	CHANDRAPUR	BALLARPUR	084078	33 KV BALLARSHAH	1	.67
CHANDRAPUR	CHANDRAPUR	BHADRAVATI	084060	33/11 KV PERLEE SUB STATION	3	2.03
CHANDRAPUR	CHANDRAPUR	BHADRAWATI	084001	33 KV CHANDANKHEDA S/S	2	1.57
CHANDRAPUR	CHANDRAPUR	CHANDRAPUR	084019	33 KV CHICHPELLI	1	.93
CHANDRAPUR	CHANDRAPUR	CHANDRAPUR	084023	33 KV PATHANPURA	1	.56
CHANDRAPUR	CHANDRAPUR	CHANDRAPUR	084039	33 KV MIDC	2	1.22
CHANDRAPUR	CHANDRAPUR	CHANDRAPUR	084048	33KV TADALI SUBSTATION	2	1.35
CHANDRAPUR	CHANDRAPUR	CHANDRAPUR	084070	33/11KV PADMAPUR SUB-STATION	3	2.75
CHANDRAPUR	CHANDRAPUR	CHANDRAPUR	084077	33 KV SHIDUR SUBSTATION	3	2.1
CHANDRAPUR	CHANDRAPUR	CHIMUR	084002	33 KV CHIMUR S/S	3	2.42
CHANDRAPUR	CHANDRAPUR	CHIMUR	084005	33KV SHANKARPUR	3	2.91
CHANDRAPUR	CHANDRAPUR	CHIMUR	084024	33 KV NERI SUB-STATION	3	2.69
CHANDRAPUR	CHANDRAPUR	CHIMUR	084025	33 KV BHISI SUB-STATION	1	.77
CHANDRAPUR	CHANDRAPUR	CHIMUR	084055	KHADASANGI SUBSTATION	2	1.84
CHANDRAPUR	CHANDRAPUR	CHIMUR	084072	33/11KV JAMBHULGHAT SUB-STATIO	2	1.29
CHANDRAPUR	CHANDRAPUR	GONDPIPRI	084045	33kV CK-DONGARGAON	2	1.31
CHANDRAPUR	CHANDRAPUR	GONDPIPRI	084046	33KV GONDPIPRI	4	3.15
CHANDRAPUR	CHANDRAPUR	GONDPIPRI	084052	33/11KV Tohogaon Substation	2	1.68
CHANDRAPUR	CHANDRAPUR	JIWATI	084011	33 KV JIWATI	2	1.64
CHANDRAPUR	CHANDRAPUR	JIWATI	084041	33KV Ambezari Substation	2	1.11
CHANDRAPUR	CHANDRAPUR	KORPANA	084006	33 KV KORAPANA	4	3.64
CHANDRAPUR	CHANDRAPUR	KORPANA	084026	33 KV PARDI	5	4.21
CHANDRAPUR	CHANDRAPUR	KORPANA	084044	33 KV GADCHANDUR	7	6.93
CHANDRAPUR	CHANDRAPUR	KORPANA	084068	33 KV KAWATHALA SUB-STATION	2	1.61
CHANDRAPUR	CHANDRAPUR	KORPANA	084073	33KV NARANDA SUB STATION	4	3.23
CHANDRAPUR	CHANDRAPUR	MUL	084031	33KV SUB STATION BEMBAL	3	1.82
CHANDRAPUR	CHANDRAPUR	MUL	084042	33KV RAJOLI	2	1.11
CHANDRAPUR	CHANDRAPUR	MUL	084050	33 KV CHIROLI SUB-STATION	1	.59
CHANDRAPUR	CHANDRAPUR	MUL	084053	33/11 KV MUL SUBSTATION	3	2.15
CHANDRAPUR	CHANDRAPUR	MUL	084075	33/11KV MUL MIDC SUBSTATION,AK	1	.76
CHANDRAPUR	CHANDRAPUR	POMBHURNA	084014	33 KV POMBHURNA	2	1.32
CHANDRAPUR	CHANDRAPUR	POMBHURNA	084071	33/11KV NAVEGAON MORE SUB-STAT	2	1.24
CHANDRAPUR	CHANDRAPUR	RAJURA	084003	33 KV RAJURA	3	2.39
CHANDRAPUR	CHANDRAPUR	RAJURA	084015	33 KV WIRUR	2	1.42
CHANDRAPUR	CHANDRAPUR	RAJURA	084058	33 KV WARODA SUB STATION	3	2.16
CHANDRAPUR	CHANDRAPUR	RAJURA	084076	33/ 11 KV DEWADA SUBSTATION	2	1.89
CHANDRAPUR	CHANDRAPUR	SAOLI	084007	Vyahad sub Station	1	.67
CHANDRAPUR	CHANDRAPUR	SAOLI	084049	33kv Check piranji sub station	1	.83
CHANDRAPUR	CHANDRAPUR	SAOLI	084082	33/11KV HARAMBA SUBSTATION	2	1.4
CHANDRAPUR	CHANDRAPUR	WARORA	084004	33 KV KHAMBADA	4	3.48
CHANDRAPUR	CHANDRAPUR	WARORA	084010	33 KV SHEGAON S/STN	2	2
CHANDRAPUR	CHANDRAPUR	WARORA	084017	33 KV MADHELI S/S	2	1.94
CHANDRAPUR	CHANDRAPUR	WARORA	084028	33/11 KV WARORA SUB STATION	2	1.27
CHANDRAPUR	CHANDRAPUR	WARORA	084030	33 kv Temburda s/s	2	1.15
CHANDRAPUR	CHANDRAPUR	WARORA	084064	33KV NAGARI SUBSTATION.	2	1.17
CHANDRAPUR	CHANDRAPUR	WARORA	084067	33KV WARORA MIDC SUB-STATION	2	1.05
DHARASHIV	DHARASHIV	BHUM	194002	33 KV BHOOM S/S	5	5
DHARASHIV	DHARASHIV	BHUM	194059	33/11 KV WALWAD S/S	3	2.08
DHARASHIV	DHARASHIV	BHUM	194070	33/11 kv Antargaon	2	1.06
DHARASHIV	DHARASHIV	BHUM	194071	33/11 kv warud sub-station	5	4.42
DHARASHIV	DHARASHIV	BHUM	194072	33/11 KV PATHRUD S/S	3	2.1
DHARASHIV	DHARASHIV	BHUM	194104	33/11 KV MANKESHWAR	1	.6
DHARASHIV	DHARASHIV	KALAMB	194004	33/11 KV SUB-STATION YERMALA	8	8
DHARASHIV	DHARASHIV	KALAMB	194006	33/11 KV SUB-STATION KALLAM	3	2.29
DHARASHIV	DHARASHIV	KALAMB	194015	33/11 KV SUB-STATION SHIRADHON	5	4.78
DHARASHIV	DHARASHIV	KALAMB	194018	33/11 KV SUB-STATION DAHIPHAL	5	4.23
DHARASHIV	DHARASHIV	KALAMB	194021	33/11 KV SUB-STATION MOHA	3	2.08
DHARASHIV	DHARASHIV	KALAMB	194024	33/11 KV SUB-STATION ITKUR	8	6.98
DHARASHIV	DHARASHIV	KALAMB	194031	33/11 KV SUB-STATION LOHATA	5	5
DHARASHIV	DHARASHIV	KALAMB	194032	33/11 KV SUB-STATION GOVINDPUR	5	4.08
DHARASHIV	DHARASHIV	KALAMB	194054	33/11 KV SUB-STATION MASSA	3	2.99
DHARASHIV	DHARASHIV	KALAMB	194057	33/11 KV SUB-STATION RAIGHAVAN	5	4.38
DHARASHIV	DHARASHIV	KALAMB	194058	33/11 KV SUB-STATION PADOLI	6	5.56
DHARASHIV	DHARASHIV	KALAMB	194063	33/11 KV SUB-STATION KHAMASWAD	3	2.91
DHARASHIV	DHARASHIV	KALAMB	194064	33/11 KV SUB-STATION WAGHOLI(G	2	1.94
DHARASHIV	DHARASHIV	KALAMB	194066	33/11 KV SUB-STATION BHOGJI	5	5
DHARASHIV	DHARASHIV	KALAMB	194083	33/11 KV SUB-STATION MANGRUL	5	5
DHARASHIV	DHARASHIV	KALAMB	194093	33/11 KV SUBSTATION DIKSAL	5	5
DHARASHIV	DHARASHIV	LOHARA	194016	LOHARA	11	11
DHARASHIV	DHARASHIV	LOHARA	194048	JEWALI	10	10
DHARASHIV	DHARASHIV	LOHARA	194079	33/11 KV KANEGAON	5	4.06
DHARASHIV	DHARASHIV	LOHARA	194092	SASTUR	1	1
DHARASHIV	DHARASHIV	LOHARA	195000	Tawshigad	4	3.26
DHARASHIV	DHARASHIV	OSMANABAD	194007	33/11 KV SUB-STATION YEDASHI	4	3.38
DHARASHIV	DHARASHIV	OSMANABAD	194010	33/11 KV SUB-STATION DHOKI	7	7
DHARASHIV	DHARASHIV	OSMANABAD	194011	33/11 KV SUB-STATION KAMEGAON	10	10
DHARASHIV	DHARASHIV	OSMANABAD	194019	33/11 KV Takali-B	5	5
DHARASHIV	DHARASHIV	OSMANABAD	194020	33/11 KV SUB-STATION TER	4	3.42
DHARASHIV	DHARASHIV	OSMANABAD	194026	33/11 KV POHNER SUB-STATION	7	6.53
DHARASHIV	DHARASHIV	OSMANABAD	194027	33/11 KV BEMBALI S/SN	8	7.03
DHARASHIV	DHARASHIV	OSMANABAD	194033	33 KV MIDC S/S O'BAD	2	1.17
DHARASHIV	DHARASHIV	OSMANABAD	194035	33/11 KV SUB-STATION JAGJI	3	2.13
DHARASHIV	DHARASHIV	OSMANABAD	194036	33/11 KV KESHEGAON S/S	5	5
DHARASHIV	DHARASHIV	OSMANABAD	194038	33/11 KV SUB-STATION WAGHOLI	4	3.51
DHARASHIV	DHARASHIV	OSMANABAD	194039	33/11 KV Patoda	9	8.19
DHARASHIV	DHARASHIV	OSMANABAD	194047	33 KV WADGAON (S)	8	7.44

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
DHARASHIV	DHARASHIV	OSMANABAD	194049	33/11 KV SUB-STATION UPLA (M)	5	5
DHARASHIV	DHARASHIV	OSMANABAD	194050	33/11 KV SUB-STATION KHED	6	5.34
DHARASHIV	DHARASHIV	OSMANABAD	194052	33 KV S/SN ,RUIBHAR	4	3.15
DHARASHIV	DHARASHIV	OSMANABAD	194062	33/11 KV SUB-STATION PADOLI (A	7	6.88
DHARASHIV	DHARASHIV	OSMANABAD	194065	33/11 KV SUB-STATION TAKALI (D	5	5
DHARASHIV	DHARASHIV	OSMANABAD	194067	33/11 KV AMBEJAWALGA	6	5.86
DHARASHIV	DHARASHIV	OSMANABAD	194088	33/11 KV CHILWADI SUB-STATION	4	3.4
DHARASHIV	DHARASHIV	OSMANABAD	194089	33/11 KV BEMBALI CORNER OSMANA	2	1.01
DHARASHIV	DHARASHIV	OSMANABAD	194094	33/11 KV SUB-STATION TADAWALA	5	5
DHARASHIV	DHARASHIV	OSMANABAD	194101	33/11KV DEOLALI SUB STATION	3	2.43
DHARASHIV	DHARASHIV	OSMANABAD	194107	33/11 KV SUBSTATION KOND	2	1.16
DHARASHIV	DHARASHIV	PARANDA	194034	33/11KV SUB-STATION SHIRALA	2	1.31
DHARASHIV	DHARASHIV	PARANDA	194044	33/11 KV WARADWADI SUBSTATION	3	2.32
DHARASHIV	DHARASHIV	PARANDA	194099	33/11 kv DHAGPIMPARI SUB STATI	5	5
DHARASHIV	DHARASHIV	TULJAPUR	194005	33/11KV NALDURGA	8	7.64
DHARASHIV	DHARASHIV	TULJAPUR	194009	33/11 TULJAPUR S/S	7	6.02
DHARASHIV	DHARASHIV	TULJAPUR	194022	33/11 KV MALUMBRA S/S	3	2.44
DHARASHIV	DHARASHIV	TULJAPUR	194023	33/11 IEETKAL S/S	4	3.84
DHARASHIV	DHARASHIV	TULJAPUR	194029	33 KV TAMALWADI S/S	4	3.26
DHARASHIV	DHARASHIV	TULJAPUR	194042	33/11 SALAGARA SUBSTAION	4	3.79
DHARASHIV	DHARASHIV	TULJAPUR	194043	33/11 KV SAWARGAO S/S	6	5.58
DHARASHIV	DHARASHIV	TULJAPUR	194045	33/11 KV BORAGAO SUB STATION	7	6.58
DHARASHIV	DHARASHIV	TULJAPUR	194051	33/11 KV HORTI SUBSTATION	5	5
DHARASHIV	DHARASHIV	TULJAPUR	194078	33/11 KV FULWADI SUBSTATION	5	5
DHARASHIV	DHARASHIV	TULJAPUR	194081	33/11 KV KATI SUBSTATION	3	2.1
DHARASHIV	DHARASHIV	TULJAPUR	194082	33/11 KV SHAHAPUR SUBSTATION	4	3.69
DHARASHIV	DHARASHIV	TULJAPUR	194086	33/11 KV MANGRUL	2	1.33
DHARASHIV	DHARASHIV	UMARGA	194008	YENEGUR	3	2.8
DHARASHIV	DHARASHIV	UMARGA	194028	33KV S/S NARANGWADI S/S	2	1.59
DHARASHIV	DHARASHIV	UMARGA	194056	33KV CHOURASTHA OMERGA S/S	3	2.91
DHARASHIV	DHARASHIV	UMARGA	194073	33/11 KV SUBSTATION BEDGA	5	5
DHARASHIV	DHARASHIV	UMARGA	194074	33/11 KV SUBSTATION BALSOOR	7	6.68
DHARASHIV	DHARASHIV	UMARGA	194075	33/11 KV SUBSTATION GUNJOTI	3	2.24
DHARASHIV	DHARASHIV	UMARGA	194080	33/11 KV ALOOR	5	5
DHARASHIV	DHARASHIV	UMARGA	194091	33/11 KV MADAJ SUBSTATION	5	5
DHARASHIV	DHARASHIV	WASHI	194013	33/11 KV SUBSTATION WASHI	2	1.5
DHARASHIV	DHARASHIV	WASHI	194040	33/11KV SUB-STATION PARA	3	2.03
DHARASHIV	DHARASHIV	WASHI	194055	33/11 KV SUBSTATION PARGAON	3	2.03
DHARASHIV	DHARASHIV	WASHI	194069	33/11 substation yeswandi	5	5
DHARASHIV	DHARASHIV	WASHI	194084	33/11 KV PARDI	3	3
DHARASHIV	DHARASHIV	WASHI	194087	33/11 kv LINGI PIMPALGAON S/S	5	5
DHULE	DHULE	DHULE	094003	33/11 KV NER	7	6.56
DHULE	DHULE	DHULE	094006	NYHALOD	4	3.38
DHULE	DHULE	DHULE	094008	33/11 KV JUNWANE	5	5
DHULE	DHULE	DHULE	094010	NAVALNAGAR	4	3.51
DHULE	DHULE	DHULE	094012	NAKANE	3	2.05
DHULE	DHULE	DHULE	094013	FAGANE	2	1.12
DHULE	DHULE	DHULE	094016	33/11 KV DEOPUR	1	.91
DHULE	DHULE	DHULE	094020	33/11 KV SUB SONGIR	9	8.68
DHULE	DHULE	DHULE	094031	GONDUR	1	.95
DHULE	DHULE	DHULE	094038	MEHARGAON	4	2.49
DHULE	DHULE	DHULE	094043	DEOBHANE(DHODI)	3	2.49
DHULE	DHULE	DHULE	094052	33/11 KV LAMKANI S/S	7	5.97
DHULE	DHULE	DHULE	094054	33/11 KV KUNDANE (WAR)	5	4.77
DHULE	DHULE	DHULE	094055	33/11 KV VELHANE (NIMGUL)	3	2.52
DHULE	DHULE	DHULE	094059	33/11 KV VINCHUR	2	1.5
DHULE	DHULE	DHULE	094063	33/11 KV KAPDANE	4	3.59
DHULE	DHULE	DHULE	094064	33/11 KV BURZAD STN	3	2.98
DHULE	DHULE	DHULE	094069	33/11 KV VARKHEDE	2	1.55
DHULE	DHULE	DHULE	094072	CHINCHKHEDE	2	1.94
DHULE	DHULE	DHULE	094076	33/11KV SOUNDHANE	2	1.34
DHULE	DHULE	DHULE	094082	33/11 KV NANDRE	3	2.68
DHULE	DHULE	DHULE	094086	33/11 KV UDYOG NAGAR	2	1.8
DHULE	DHULE	SAKRI	094009	33/11 KV DAHIWEL	9	8.56
DHULE	DHULE	SAKRI	094026	33/11KV INDAVE	1	1
DHULE	DHULE	SAKRI	094027	33/11 KV KUDASHI	9	8.99
DHULE	DHULE	SAKRI	094039	33/11 KV MHASADI	7	6.62
DHULE	DHULE	SAKRI	094042	33/11 KV JAMKHEL	9	8.98
DHULE	DHULE	SAKRI	094050	33/11 KV CHHAWADI	5	4.47
DHULE	DHULE	SAKRI	094058	33/11 KV SHEWALI	8	7.03
DHULE	DHULE	SAKRI	094066	33/11 KV PINJARZADI	5	5
DHULE	DHULE	SAKRI	094081	33/11 KV DUSANE SS	5	4.26
DHULE	DHULE	SAKRI	094083	33/11KV UMARPATA	3	2.12
DHULE	DHULE	SHINDKHEDA	094045	33/11 KV SUB BABHALE	3	2.68
DHULE	DHULE	SHINDKHEDA	094047	NIMGUL 33/11 KV S/S	4	3.07
DHULE	DHULE	SHINDKHEDA	094057	33/11 KV SUB BETAWAD	3	2.15
DHULE	DHULE	SHINDKHEDA	094070	33/11KV VIKHARAN(DEVACHE) SUBS	2	2
DHULE	DHULE	SHIRPUR	094002	33/11 KV SHIRPUR	4	2.88
DHULE	DHULE	SHIRPUR	094011	33/11KV THALNER	8	6.75
DHULE	DHULE	SHIRPUR	094015	33/11 KV VARUL S/STN	4	4
DHULE	DHULE	SHIRPUR	094018	33/11 KV SULE	4	3.93
DHULE	DHULE	SHIRPUR	094021	33/11 KV BORADI	7	7
DHULE	DHULE	SHIRPUR	094029	33/11KV HOLNANTHE	5	4.28
DHULE	DHULE	SHIRPUR	094030	33/11 KV ARTHE	9	7.86
DHULE	DHULE	SHIRPUR	094033	33/11KV BABHALAJ	7	6.27
DHULE	DHULE	SHIRPUR	094041	33/11KV UNTAWAD	5	4.45
DHULE	DHULE	SHIRPUR	094046	33/11 KV WADI S/ST	6	5.45
DHULE	DHULE	SHIRPUR	094053	33/11 KV PANAKHED	5	4.38
DHULE	DHULE	SHIRPUR	094061	33/11 KV Aade S/St	3	2.11
DHULE	DHULE	SHIRPUR	094065	33/11 KV Vikharan Tq.Shirpur	3	2.93
DHULE	DHULE	SHIRPUR	094067	33/11 KV KARWAND	4	3.5
DHULE	DHULE	SHIRPUR	094068	33/11 KV BHATPURA	4	3.01
DHULE	DHULE	SHIRPUR	094073	33/11 KV BALADE	5	4.6
DHULE	DHULE	SHIRPUR	094077	33/11 KV ROHINI	3	2.78
DHULE	DHULE	SHIRPUR	094088	33/11 KV CHAKDU	3	2.71
DHULE	DHULE	SINDKHEDE	094001	33/11 KV SUB NARDANA	3	2.16
DHULE	DHULE	SINDKHEDE	094017	33/11KV CHIMTHANE SUB-STATION	6	5.51
DHULE	DHULE	SINDKHEDE	094019	33/11 KV SUB SUKWAD	2	2
DHULE	DHULE	SINDKHEDE	094024	33/11 KV BAMHANE SUB-STATION	3	2.87

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
DHULE	DHULE	SINKHEDE	094051	33/11KV SAWAI MUKTI SUB-STATIO	6	5.3
DHULE	DHULE	SINKHEDE	094071	33/11KV LANGHANE SUB-STATION	4	3.25
DHULE	DHULE	SINKHEDE	094075	33/11KV MALPUR SUBSTATION	3	2.44
DHULE	DHULE	SINKHEDE	094079	33/11KV ARAVE SUB-STATION	3	2.53
DHULE	DHULE	SINKHEDE	094080	33/11KV DALWADE SUB-STATION	2	1.79
GADCHIROLI	GADCHIROLI	ARMORI	104003	33/11 KV ARMORI SUB/STN	5	4.82
GADCHIROLI	GADCHIROLI	ARMORI	104009	33/11 KV DELANWADI	2	1.24
GADCHIROLI	GADCHIROLI	BRAHMAPURI	084012	33 KV GANGALWADI SUBSTATION	2	2
GADCHIROLI	GADCHIROLI	BRAHMAPURI	084035	33 KV B' PURI (KHED) SUBSTATIO	6	5.63
GADCHIROLI	GADCHIROLI	BRAHMAPURI	084036	33 KV HARDOLI SUBSTATION	4	3.08
GADCHIROLI	GADCHIROLI	BRAHMAPURI	104022	33 KV NANHORI SUBSTATION	4	3.86
GADCHIROLI	GADCHIROLI	BRAHMAPURI	104036	33/11 KV KINHI SUBSTATION	3	2.55
GADCHIROLI	GADCHIROLI	CHAMORSHI	104002	33/11KV CHAMORSHI	2	1.56
GADCHIROLI	GADCHIROLI	CHAMORSHI	104012	33 KV GHOT S/STN	2	1.23
GADCHIROLI	GADCHIROLI	CHAMORSHI	104020	33/11KV BHENDALA	3	2.96
GADCHIROLI	GADCHIROLI	CHAMORSHI	104023	33/11 Kv Talodhi(MO) Sub-Stati	2	1.29
GADCHIROLI	GADCHIROLI	CHAMORSHI	104024	33/11 KV Ashti S/Stn	1	.71
GADCHIROLI	GADCHIROLI	CHAMORSHI	104026	33/11 KV YENAPUR S/STN.	2	1.75
GADCHIROLI	GADCHIROLI	DESAIGANJ (VADASA)	104001	33/11 KV WADSA S/STN	5	4.17
GADCHIROLI	GADCHIROLI	DESAIGANJ (VADASA)	104021	33/11 KV SHANKARPUR (WADSA) S/	5	5
GADCHIROLI	GADCHIROLI	DESAIGANJ (VADASA)	104031	33/11 KV SAWANGI (WADSA) SUBST	1	.5
GADCHIROLI	GADCHIROLI	GADCHIROLI	104018	33/11KV KOTGAL SUBSTATION	1	.78
GADCHIROLI	GADCHIROLI	GADCHIROLI	104019	33/11 KV AMIRZA S/STN	2	1.18
GADCHIROLI	GADCHIROLI	GADCHIROLI	104029	33/11 KV SEMANA	1	.77
GADCHIROLI	GADCHIROLI	GADCHIROLI	104047	33/11 KV PORLA SUBSTATION	5	4.19
GADCHIROLI	GADCHIROLI	GADCHIROLI	105004	33/11 KV GADCHIROLI	1	.74
GADCHIROLI	GADCHIROLI	KORCHI	104006	33/11 KV SUBSTATION KORCHI	4	3.41
GADCHIROLI	GADCHIROLI	KURKHEDA	104005	33/11 KV KURKHEDA	6	5.43
GADCHIROLI	GADCHIROLI	KURKHEDA	104008	33/11 KV MALEWADA	3	2.73
GADCHIROLI	GADCHIROLI	KURKHEDA	104033	33/11 KV KADHOLI SUBSTATION	4	3.92
GADCHIROLI	GADCHIROLI	KURKHEDA	104034	33/11 KV GEWARDHA SUBSTATION	3	2.27
GADCHIROLI	GADCHIROLI	KURKHEDA	104048	33/11 KV ANTARGAON SUBSTATION	5	4.44
GADCHIROLI	GADCHIROLI	MULCHERA	104013	33 KV MULCHERA	5	4.12
GADCHIROLI	GADCHIROLI	MULCHERA	104027	33/11 KV LAGAM SUB STATION	2	1.25
GADCHIROLI	GADCHIROLI	MULCHERA	104046	33/11KV ADPALLI S/STN	1	.96
GADCHIROLI	GADCHIROLI	MULCHERA	104050	33/11KV REGADI S/STN	1	.85
GADCHIROLI	GADCHIROLI	NAGBHIR	084013	33/11KV WALNI S/STN.	7	3.84
GADCHIROLI	GADCHIROLI	NAGBHIR	084034	33 KV MENDHA S/STN	4	3.14
GADCHIROLI	GADCHIROLI	NAGBHIR	104014	33 KV NAGBHID S/STN	6	5.78
GADCHIROLI	GADCHIROLI	SAOLI	084037	33/11 KV PATHARI	1	.8
GADCHIROLI	GADCHIROLI	SINDEWAHI	085007	33/11 KV SINDEWAHI S/STN.	3	2.81
GADCHIROLI	GADCHIROLI	SIRONCHA	102002	11 KV SIRONCHA SWITCH YARD	8	7.61
GADCHIROLI	GADCHIROLI	SIRONCHA	104015	33KV BAMNI	5	5
GADCHIROLI	GADCHIROLI	SIRONCHA	104016	33 KV ANKISA	4	3.12
GADCHIROLI	GADCHIROLI	SIRONCHA	104035	33/11 KV ASARALLI SUBSTATION	2	1.33
GONDIA	GONDIA	AMGAON	314022	33KV AMGAON SUB STATION	4	3.65
GONDIA	GONDIA	AMGAON	314039	33/11KV THANA S/S	5	5
GONDIA	GONDIA	ARJUNI MORGAON	314010	33/11KV KESHORI	8	7.13
GONDIA	GONDIA	ARJUNI MORGAON	314015	33/11 KV NAVEGAON/BANDH	5	5
GONDIA	GONDIA	ARJUNI MORGAON	314027	33/11 KV ARJUNI/MORGAON	6	5.28
GONDIA	GONDIA	ARJUNI MORGAON	314031	33/11 KV MAHAGAON	3	2.21
GONDIA	GONDIA	ARJUNI MORGAON	314042	33/11KV BONDGAON DEVI	3	2.64
GONDIA	GONDIA	DEORI	314004	33/11 KV CHICHGAD	3	2.97
GONDIA	GONDIA	DEORI	314008	33/11 KV DEORI SUB STATION	5	4.45
GONDIA	GONDIA	DEORI	314044	33/11KV MULLA	3	2.83
GONDIA	GONDIA	DEORI	314049	33/11KV SHENDA SSN	5	5
GONDIA	GONDIA	GONDIA	314006	33/11KV FULCHUR S/STN.	3	2.8
GONDIA	GONDIA	GONDIA	314024	33/11KV HIWRA S/STN.	7	6.94
GONDIA	GONDIA	GONDIYA	314011	33/11KV DASGAON S/STN.	2	2
GONDIA	GONDIA	GONDIYA	314034	33/11 KV KATI S/STN.	5	4.74
GONDIA	GONDIA	GOREGAON	314009	33/11KV TEDHA	7	6.95
GONDIA	GONDIA	GOREGAON	314033	33/11KV MOHADI	5	5
GONDIA	GONDIA	GOREGAON	314036	33/11KV CHICHGAON S/S	5	5
GONDIA	GONDIA	SADAK-ARJUNI	314003	33/11KV DAWWA SUB-STATION	6	5.64
GONDIA	GONDIA	SADAK-ARJUNI	314035	33KV KOKNA S/S	5	4.14
GONDIA	GONDIA	SADAK-ARJUNI	314045	33/11 KV MUNDIPAR	5	5
GONDIA	GONDIA	SALEKASA	314005	33/11 KV SALEKASA	5	4.49
GONDIA	GONDIA	SALEKASA	314018	33/11KV SAKHRITOLA S/STN.	5	5
GONDIA	GONDIA	SALEKASA	314021	KAWARABANDH 33KV/11KV	5	4.23
GONDIA	GONDIA	SALEKASA	314047	33/11 KV TIRKHEDI	4	3.28
GONDIA	GONDIA	TIRORA	314007	33/11KV DHAPAWADA	5	4.6
GONDIA	GONDIA	TIRORA	314020	33/11KV EKODI SUBSTATION	3	2.79
GONDIA	GONDIA	TIRORA	314023	33/11 KV BIRSI (SATONA)	5	4.99
GONDIA	GONDIA	TIRORA	314026	33/11KV PARASWADA S/STN	9	8.9
GONDIA	GONDIA	TIRORA	314032	33/11 KV PANJARA SUBSTATION	3	2.74
GONDIA	GONDIA	TIRORA	314037	33/11KV CHURDI ROAD S/STN	2	1.08
GONDIA	GONDIA	TIRORA	314040	33/11KV THANEGAON S/S	4	3.58
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324013	33 KV AUNDHA NAGNATH	3	2.96
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324036	33 KV SHIRAD SHAHAPUR	8	7.84
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324055	33 KV RAMESHWAR	10	10
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324064	33 KV SIDHESHWAR	8	8
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324069	33 KV TEMBURDARA	7	6.73
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324079	33 KV BORJA	3	2.73
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324082	33 KV SALNA	5	5
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324088	33 KV JAWALA BZ	10	10
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324091	33 KV METHA	5	4.72
HINGOLI	HINGOLI	AUNDHA (NAGNATH)	324104	33 KV RUPUR TANDA ..	5	4.07
HINGOLI	HINGOLI	BASMATH	324010	33 KV BASMAT (KARKHANA ROAD)	5	4.22
HINGOLI	HINGOLI	BASMATH	324014	33 KV HATTA	4	3.62
HINGOLI	HINGOLI	BASMATH	324017	33 KV KURUNDA	7	6.01
HINGOLI	HINGOLI	BASMATH	324028	33 KV SATEPHAL	5	4.13
HINGOLI	HINGOLI	BASMATH	324029	33 KV GIRGOAN	10	10
HINGOLI	HINGOLI	BASMATH	324050	33 KV WAPTI	2	1.76
HINGOLI	HINGOLI	BASMATH	324065	33 KV MALWATA	10	9.42
HINGOLI	HINGOLI	BASMATH	324066	33 KV JNV	10	10
HINGOLI	HINGOLI	BASMATH	324073	33 KV KHANDEGOAN	5	5
HINGOLI	HINGOLI	BASMATH	324075	33 KV PARDI BAGAL	3	2.49
HINGOLI	HINGOLI	BASMATH	324078	33 KV BORI SAWANT	2	1.91
HINGOLI	HINGOLI	BASMATH	324086	33 KV HAYATNAGAR	6	5.37

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
HINGOLI	HINGOLI	BASMATH	324087	33 KV WAKHARI	5	4.26
HINGOLI	HINGOLI	BASMATH	324090	33 KV BORALA	4	3.29
HINGOLI	HINGOLI	BASMATH	324092	33 KV WAI CHOUNDI	5	4.77
HINGOLI	HINGOLI	BASMATH	324093	33 KV KAUTHA ROAD	3	2.87
HINGOLI	HINGOLI	BASMATH	324094	33 KV NAHAD	2	1.03
HINGOLI	HINGOLI	BASMATH	324103	33 KV GUNDA	4	3.26
HINGOLI	HINGOLI	BASMATH	324126	33 KV SAILU	4	3.64
HINGOLI	HINGOLI	BASMATH	324127	33 KV PARDI KHURD	4	3.57
HINGOLI	HINGOLI	BASMATH	324128	33 KV PALSHI	4	3.53
HINGOLI	HINGOLI	HINGOLI	324021	33 KV ADGAON	7	7
HINGOLI	HINGOLI	HINGOLI	324030	33 KV SAMGA	2	1.44
HINGOLI	HINGOLI	HINGOLI	324032	33 KV LIMBALA	5	4.86
HINGOLI	HINGOLI	HINGOLI	324035	33 KV NARSI(N)	9	8.41
HINGOLI	HINGOLI	HINGOLI	324071	33 KV KHATKALI	2	1.98
HINGOLI	HINGOLI	HINGOLI	324076	33 KV PANGRI	5	5
HINGOLI	HINGOLI	HINGOLI	324077	33 KV KHANAPUR CHITTA	10	10
HINGOLI	HINGOLI	HINGOLI	324081	33 KV YASHWANT NAGAR HINGOLI	3	2.88
HINGOLI	HINGOLI	HINGOLI	324084	33 KV LOHGAON	3	1.95
HINGOLI	HINGOLI	HINGOLI	324097	33 KV BASAMBA	5	4.32
HINGOLI	HINGOLI	HINGOLI	324098	33 KV KHADKAT	4	3.15
HINGOLI	HINGOLI	KALAMNURI	324015	33/11 KV WARANGA	4	3.38
HINGOLI	HINGOLI	KALAMNURI	324018	33/11 KV KALAMNURI	6	5.63
HINGOLI	HINGOLI	KALAMNURI	324041	33/11 KV AKHADA BALAPUR	4	3.66
HINGOLI	HINGOLI	KALAMNURI	324053	33/11 KV SUKLI VEER	3	2.57
HINGOLI	HINGOLI	KALAMNURI	324068	33/11 KV GAUL BAZAR	6	5.35
HINGOLI	HINGOLI	KALAMNURI	324083	33/11 KV SALWA	3	2.33
HINGOLI	HINGOLI	KALAMNURI	324085	33/11 KV DONGARKADA	3	3
HINGOLI	HINGOLI	KALAMNURI	324095	33/11 KV SANDAS	5	5
HINGOLI	HINGOLI	KALAMNURI	324096	33 KV POTRA SUB-STATION	2	2
HINGOLI	HINGOLI	KALAMNURI	324101	33 KV MASOD	2	1.53
HINGOLI	HINGOLI	KALAMNURI	324102	33 KV JAWALA PANCHAL	5	4.71
HINGOLI	HINGOLI	KALAMNURI	324125	33/11 KV LAMANDEV SUBSTATION	2	1.52
HINGOLI	HINGOLI	SENGAON	324016	33 KV SENGGAON	2	2
HINGOLI	HINGOLI	SENGAON	324020	33 KV GOREGAON	7	7
HINGOLI	HINGOLI	SENGAON	324056	33 KV PANKANHERGAON	10	9.99
HINGOLI	HINGOLI	SENGAON	324074	33 KV PUSEGAON	5	4.36
HINGOLI	HINGOLI	SENGAON	324080	33 KV KADOLI	4	3.12
HINGOLI	HINGOLI	SENGAON	324099	33 KV KHIILLAR SUB-STATION	3	2.71
HINGOLI	HINGOLI	SENGAON	324100	33KV GHORDARI S/S	5	4.79
HINGOLI	HINGOLI	SENGAON	324108	33 KV JAIPUR	5	4.59
HINGOLI	HINGOLI	SENGAON	324109	33 KV JAWALA BK	2	2
JALGAON	JALGAON	AMALNER	124068	33/11 KV KALAMSARE	5	4.69
JALGAON	JALGAON	BHADGAON	124007	33 KV BHADGAON	7	6.21
JALGAON	JALGAON	BHADGAON	124012	33 KV KOLGAON	10	9.95
JALGAON	JALGAON	BHADGAON	124151	33 KV VADJI	5	5
JALGAON	JALGAON	BHADGAON	124182	33/11 KV WADADHE (BHADGAON)	4	3.8
JALGAON	JALGAON	BHUSAWAL	124033	33/11 KV TALWEL	12	10.61
JALGAON	JALGAON	BHUSAWAL	124041	33/11 KV SAKEGAON	2	1.08
JALGAON	JALGAON	BHUSAWAL	124145	33/11 KV Kinhi MIDC S/Stn.	2	1.19
JALGAON	JALGAON	BHUSAWAL	124167	33/11 KV KURHA PN.	2	1.61
JALGAON	JALGAON	BODVAD	124025	33/11 KV ENGAON	6	5.21
JALGAON	JALGAON	BODVAD	124164	33/11 kv MUKTAL SUBSTATION	2	2
JALGAON	JALGAON	CHALISGAON	124003	33/11 KV PILKHOD S/STN	10	9.98
JALGAON	JALGAON	CHALISGAON	124078	33/11 KV ADGAON	4	3.98
JALGAON	JALGAON	CHALISGAON	124108	33/11 KV UMBERKHEDE S/STN	5	4.23
JALGAON	JALGAON	CHALISGAON	124111	33/11 KV SHIRASGAON	5	5
JALGAON	JALGAON	CHALISGAON	124116	33/11 KV GANESHPUR S/STN	5	4.04
JALGAON	JALGAON	CHALISGAON	124126	33/11 KV BHORAS SUBSTATION	4	3.17
JALGAON	JALGAON	CHALISGAON	124130	33/11 kv POHARA SUBSTATION	3	2.92
JALGAON	JALGAON	CHALISGAON	124136	33/11 KV DAHIWAD SUBSTATION	5	5
JALGAON	JALGAON	CHALISGAON	124146	CTM SUB STATION	1	.64
JALGAON	JALGAON	CHALISGAON	124152	33/11KV HATALE SUBSTATION	2	2
JALGAON	JALGAON	CHALISGAON	124158	33/11 KV PIMPALGAON S/Stn CSN	4	3.16
JALGAON	JALGAON	CHOPDA	124071	33/11 KV HATED	13	10.69
JALGAON	JALGAON	CHOPDA	124072	33/11 KV GALANGI	6	4.44
JALGAON	JALGAON	CHOPDA	124077	33/11KV DHANORA	17	16.75
JALGAON	JALGAON	CHOPDA	124081	33/11 KV GORGAWALE	6	5.32
JALGAON	JALGAON	CHOPDA	124091	33/11KV OLD POWER HOUSE	1	.44
JALGAON	JALGAON	CHOPDA	124114	33/11 KV VARDI SUBSTATION	4	3.77
JALGAON	JALGAON	CHOPDA	124129	33/11 kv Chahardi S/sn	4	3.02
JALGAON	JALGAON	CHOPDA	124162	33/11 kv Mamlada Sub Station	3	2.87
JALGAON	JALGAON	DHARANGAON	124062	33/11 KV PALDHI	7	6.95
JALGAON	JALGAON	DHARANGAON	124063	33/11 KV SALVA	4	3.23
JALGAON	JALGAON	DHARANGAON	124079	33/11 KV BHOD	5	4.46
JALGAON	JALGAON	DHARANGAON	124181	33/11 KV BORGAON	3	2.44
JALGAON	JALGAON	DHARANGAON	125112	33/11 KV SONWAD	2	1.71
JALGAON	JALGAON	DHARANGAON	125113	33/11 KV CHANDSAR	4	3.51
JALGAON	JALGAON	ERANDOL	124100	33/11 KV UTRAN SUB-STATION	4	3.44
JALGAON	JALGAON	ERANDOL	124102	33/11 KV RINGANGAON SUB-STATIO	6	5.93
JALGAON	JALGAON	ERANDOL	124171	33/11 KV PIMPALKOTHA SUB-STATI	3	2.24
JALGAON	JALGAON	JALGAON	124016	33/11 KV MAHABAL	8	8.74
JALGAON	JALGAON	JALGAON	124020	33/11 KV VIDGAON	9	6.6
JALGAON	JALGAON	JALGAON	124095	33/11 KV V SECTOR	2	1.89
JALGAON	JALGAON	JAMNER	124030	33/11 KV NERI	6	5.14
JALGAON	JALGAON	JAMNER	124034	33/11 KV TALEGAON	14	14
JALGAON	JALGAON	JAMNER	124035	33/11 KV MALDABHADI	5	5
JALGAON	JALGAON	JAMNER	124039	33/11 KV SHENDURNI	2	1.83
JALGAON	JALGAON	JAMNER	124042	33/11 KV JAMNER	4	3.6
JALGAON	JALGAON	JAMNER	124128	33/11 NACHANKHEDA	10	10
JALGAON	JALGAON	JAMNER	124154	33/11 kv RANJANI SUBSTATION	5	5
JALGAON	JALGAON	JAMNER	124159	33/11 KV PIMPALGAON (GOLAIT)	5	5
JALGAON	JALGAON	JAMNER	124178	33/11 KV KEKTANIMBHORA	4	3.15
JALGAON	JALGAON	JAMNER	124180	JAMNER IPDS	3	2.64
JALGAON	JALGAON	MUKTAINAGAR	124026	33/11 KV CHANGDEO S/STN	7	5.83
JALGAON	JALGAON	MUKTAINAGAR	124028	33/11 KV GHODASGAON	4	3.07
JALGAON	JALGAON	MUKTAINAGAR	124029	33/11 KV NIMKHEDI	6	5.58
JALGAON	JALGAON	MUKTAINAGAR	124031	33/11 KV ANTURLI S/STN	9	6.31
JALGAON	JALGAON	MUKTAINAGAR	124036	33/11 KV NAIGAON S/STN	6	5.31
JALGAON	JALGAON	MUKTAINAGAR	124037	33/11 KV PURNAD S/STN	10	10

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
JALGAON	JALGAON	MUKTAINAGAR	124045	33/11 KV MUKTAINAGAR	2	1.2
JALGAON	JALGAON	MUKTAINAGAR	124087	33/11 KV RUIKHEDA S/STN	5	5
JALGAON	JALGAON	MUKTAINAGAR	124157	33/11 KV SAROLA	3	2.93
JALGAON	JALGAON	MUKTAINAGAR	124183	33/11 KV BHOTA SUBSTATION	2	1.23
JALGAON	JALGAON	PACHORA	124010	33/11 KV WADI SHEWALE	7	6.69
JALGAON	JALGAON	PACHORA	124013	33/11 KV KURHAD	4	3.69
JALGAON	JALGAON	PACHORA	124088	33/11 KV PIMPALGAON HARESHWAR	6	5.13
JALGAON	JALGAON	PACHORA	124090	33/11 KV NAGARDEOLA	6	5.69
JALGAON	JALGAON	PACHORA	124110	33/11 KV NIRMAL SUBSTATION	2	1.33
JALGAON	JALGAON	PACHORA	124125	33/11 KV MIDC SUBSTATION	2	1.14
JALGAON	JALGAON	PACHORA	124134	33/11 KV LOHARA	4	3.4
JALGAON	JALGAON	PACHORA	124160	33/11 KV TARKHEDA S/S	3	2.36
JALGAON	JALGAON	PACHORA	124174	33/11 KV MAHEJI	3	2.6
JALGAON	JALGAON	PAROLA	124011	33/11 KV TAMASWADI SUBSTATION	6	5.92
JALGAON	JALGAON	PAROLA	124105	33/11 KV MANGRUL SUBSTATION	4	3.85
JALGAON	JALGAON	RAVER	124055	33/11 KV KERHALE	5	4.98
JALGAON	JALGAON	RAVER	124056	33/11 KV PAL	4	3.26
JALGAON	JALGAON	RAVER	124057	33/11 KV VIVARA	6	3.09
JALGAON	JALGAON	RAVER	124060	33/11 KV KHIRODA	14	9.36
JALGAON	JALGAON	RAVER	124061	33/11 KV UDHALI	6	4.06
JALGAON	JALGAON	RAVER	124094	33/11 KV KHANAPUR	3	2.29
JALGAON	JALGAON	RAVER	124107	33/11 KV GAURKHEDA	5	3.25
JALGAON	JALGAON	RAVER	124115	33/11 KV SINGAT	2	1.09
JALGAON	JALGAON	RAVER	124179	33/11 KV BAKSHIPUR S/S	4	3.35
JALGAON	JALGAON	RAVER	124185	33/11KV MANGRUL	2	1.44
JALGAON	JALGAON	YAWAL	124046	33/11KV.BAMNOD	5	3.56
JALGAON	JALGAON	YAWAL	124047	33/11 KV HAMBARDI	17	11.47
JALGAON	JALGAON	YAWAL	124048	33/11 KV NHAVI	10	6.9
JALGAON	JALGAON	YAWAL	124049	33/11 KV SAKALI	10	9.01
JALGAON	JALGAON	YAWAL	124050	33/11 KV KINGAON	8	7.66
JALGAON	JALGAON	YAWAL	124051	33/11 KV RAJORA	7	5.41
JALGAON	JALGAON	YAWAL	124084	33/11 KV CHINCHOLI	8	7.47
JALGAON	JALGAON	YAWAL	124097	33/11 KV DAMBHURNI	7	5.38
JALGAON	JALGAON	YAWAL	124098	33/ 11 KV SANGAVI BK	4	3.5
JALGAON	JALGAON	YAWAL	124099	33/11 KV SATOD	6	4.89
JALGAON	JALGAON	YAWAL	124124	33/11 KV THORGAVAN	3	2.81
JALGAON	JALGAON	YAWAL	124133	33/11KV BHORTEK SBSTATION	2	1.64
JALGAON	JALGAON	YAWAL	124155	33/11 KV PIMPRUDE SUBSTATION.	3	1.9
JALGAON	JALGAON	YAWAL	124165	33/11 KV DONGARKATHORA	5	3.67
JALGAON	JALGAON	YAWAL	124169	33/11 KV BHALOD	2	1.91
JALGAON	JALGAON	YAWAL	124175	33/11 KV FAIZPUR	1	.74
JALNA	JALNA	AMBAD	134011	WADIGODRI	9	9
JALNA	JALNA	AMBAD	134026	JAMKHED	7	6.08
JALNA	JALNA	AMBAD	134048	TADHADGAON	5	5
JALNA	JALNA	AMBAD	134049	SHAHAGAD	7	6.88
JALNA	JALNA	AMBAD	134052	SUKHAPURI	5	5
JALNA	JALNA	AMBAD	134054	EKLAHARA	4	3.99
JALNA	JALNA	AMBAD	134055	SHEVGA	5	4.96
JALNA	JALNA	AMBAD	134072	KARIAT	5	5
JALNA	JALNA	AMBAD	134074	Chandanapuri	4	3.5
JALNA	JALNA	AMBAD	134093	33/11 KV SHAHAPUR S/S	4	3.22
JALNA	JALNA	AMBAD	134195	33/11 KV GIS MIDC AMBAD SUBSTA	2	1
JALNA	JALNA	BADNAPUR	013430	33KV DABHADI	2	1.95
JALNA	JALNA	BADNAPUR	013438	33KV NANEGAON	3	3
JALNA	JALNA	BADNAPUR	013441	33 KV SHELGAON	1	.56
JALNA	JALNA	BADNAPUR	134090	33/11 KV RAMMURTI	2	1.16
JALNA	JALNA	BHOKARDAN	134006	33/11 KV RAJUR S/STN	10	10
JALNA	JALNA	BHOKARDAN	134040	33KV GONDEGAON	3	2
JALNA	JALNA	BHOKARDAN	134064	33 KV PIMPALGAON KO	5	4.07
JALNA	JALNA	BHOKARDAN	134109	33/11 KV SIPORA BAZAR	3	2.22
JALNA	JALNA	GHANSAWANGI	134068	33KV S/S SINDKHED	2	1.63
JALNA	JALNA	GHANSAWANGI	134069	33 kv Banegaon	1	.95
JALNA	JALNA	GHANSAWANGI	134085	ANTERWALI TEMBHI	3	2.16
JALNA	JALNA	GHANSAWANGI	134086	33 KV RANJANI SUB STATION	2	1.12
JALNA	JALNA	JAFFERABAD	134001	33KV JAFRABAD	4	3.64
JALNA	JALNA	JAFFERABAD	134022	WARUD 33/11 KV S.S	8	7.67
JALNA	JALNA	JALNA	134019	RAMNAGAR 33/11 KV S/S	6	5.23
JALNA	JALNA	JALNA	134028	488-SUB STATION	2	1.09
JALNA	JALNA	JALNA	134033	33KV HIWRA ROSHANGAON	3	2.62
JALNA	JALNA	JALNA	134036	33/11 KV Rohanwadi Substaion	2	1.93
JALNA	JALNA	JALNA	134037	HISWAN	5	5
JALNA	JALNA	JALNA	134043	DHARKALYAN	10	10
JALNA	JALNA	JALNA	134062	MANEGAON	5	4.26
JALNA	JALNA	JALNA	134089	Bhatepuri	1	.66
JALNA	JALNA	MANTHA	134023	WATUR	8	8
JALNA	JALNA	MANTHA	134027	TIRTHPURI	4	3
JALNA	JALNA	MANTHA	134050	JAIPUR	5	4.06
JALNA	JALNA	MANTHA	134057	33/11 KV IDOLI SSTN	5	5
JALNA	JALNA	MANTHA	134070	TALNI	5	4.09
JALNA	JALNA	PARTUR	134004	33/11 KV PARTUR	3	3
JALNA	JALNA	PARTUR	134010	33/11 Kv ASHTI	3	2.11
JALNA	JALNA	PARTUR	134017	33/11 Kv SATONA	2	1.47
JALNA	JALNA	PARTUR	134058	33KV/11KV LONI SUBSTATION	1	.9
JALNA	JALNA	PARTUR	134061	33/11 KHANDAVI SUBSTATION	5	5
KOLHAPUR	KOLHAPUR	Ajara	144063	33/11 KV AJARA	3	2.54
KOLHAPUR	KOLHAPUR	Ajara	144087	33/11 Maligre	2	1.73
KOLHAPUR	KOLHAPUR	BHUDARGAD	144020	33/11 KV MUDHAL THITA	3	2.97
KOLHAPUR	KOLHAPUR	BHUDARGAD	144021	33/11KV GARGOTI SUBSTATION	2	1.87
KOLHAPUR	KOLHAPUR	BHUDARGAD	144082	33/11 KV DARWAD SUBSTATION	1	.99
KOLHAPUR	KOLHAPUR	CHANDGAD	144080	33/11 KV Kanoor Sub Station	1	.75
KOLHAPUR	KOLHAPUR	CHANDGAD	144120	33/11 KV Tudiye	5	5
KOLHAPUR	KOLHAPUR	GADHINGLAJ	144057	33/11 KV HALKARNI	5	4.58
KOLHAPUR	KOLHAPUR	GADHINGLAJ	144112	33/11 KV NANGNUR	2	1.27
KOLHAPUR	KOLHAPUR	Gadhinglaj	144056	33/11 KV GADHINGLAJ	2	2
KOLHAPUR	KOLHAPUR	Gadhinglaj	144069	33/11 KV KAULAGE	3	2.71
KOLHAPUR	KOLHAPUR	Gadhinglaj	144089	33/11KV Bhadgaon s/stn	5	4.14
KOLHAPUR	KOLHAPUR	HATKANANGLE	144047	33/11 KV AMRAI	1	.48
KOLHAPUR	KOLHAPUR	HATKANANGLE	144051	33/11 KV KABNOOR	1	.79
KOLHAPUR	KOLHAPUR	HATKANANGLE	144054	33/11KV Mangaon	4	3.31

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
KOLHAPUR	KOLHAPUR	HATKANANGLE	144065	33/11 KV S/ST PATTANKODOLI	5	4.53
KOLHAPUR	KOLHAPUR	HATKANANGLE	144072	33/11 KV CHANDUR	2	1.98
KOLHAPUR	KOLHAPUR	HATKANANGLE	144076	33/11 KV RANGOLI	4	3.03
KOLHAPUR	KOLHAPUR	HATKANANGLE	144081	33/11KV Latwade Sub station	5	3.83
KOLHAPUR	KOLHAPUR	HATKANANGLE	144085	33/11KV YELGUD SUBSTATION	3	2.48
KOLHAPUR	KOLHAPUR	HATKANANGLE	144125	33/11 KV TOP SUB STATION	2	1.74
KOLHAPUR	KOLHAPUR	HATKANANGLE	144129	VADGAON SUB STATION	1	.83
KOLHAPUR	KOLHAPUR	Hatkanangale	144113	33/11Kv Awade Park	3	2.15
KOLHAPUR	KOLHAPUR	KAGAL	144016	33/11 KV KAGAL SUBSTATION	4	3.01
KOLHAPUR	KOLHAPUR	KAGAL	144018	33/11 Kv KAPASHI	8	7.52
KOLHAPUR	KOLHAPUR	KAGAL	144019	33/11 KV SONAGE S/S	7	6.14
KOLHAPUR	KOLHAPUR	KAGAL	144067	33/11 KV K'SANGAON	4	3.81
KOLHAPUR	KOLHAPUR	KAGAL	144097	33/11KV KURANI	3	2.87
KOLHAPUR	KOLHAPUR	KAGAL	144124	33/11 KV GAHININATH NAGAR	2	1.34
KOLHAPUR	KOLHAPUR	KARVIR	144001	33/11KV SHIYE	3	2.24
KOLHAPUR	KOLHAPUR	KARVIR	144003	33/11 KV KERLE	6	4.33
KOLHAPUR	KOLHAPUR	KARVIR	144009	33/11 KV KANCHANWADI	4	3.28
KOLHAPUR	KOLHAPUR	KARVIR	144010	33/11 KV WADAKSHIVALE	6	5.59
KOLHAPUR	KOLHAPUR	KARVIR	144017	33/11 KV GOKULSHIRGAON	5	4
KOLHAPUR	KOLHAPUR	KARVIR	144032	33/11KV PUIKHADI SUBSTATION	1	.93
KOLHAPUR	KOLHAPUR	KARVIR	144092	33/11 KV BAPAT CAMP MINOR	2	1.41
KOLHAPUR	KOLHAPUR	KARVIR	144095	33/11KV GADMUDSHINGI	4	3.8
KOLHAPUR	KOLHAPUR	KARVIR	144103	33/11 Kv Gandhinagar	1	.44
KOLHAPUR	KOLHAPUR	KARVIR	144110	33/11KV BOLOLI S.ST	2	1.28
KOLHAPUR	KOLHAPUR	KARVIR	144119	33/11 KV PIMPALGAON KH	3	2.88
KOLHAPUR	KOLHAPUR	PANHALA	144002	33/11 KV KODOLI	8	7.39
KOLHAPUR	KOLHAPUR	PANHALA	144004	PANHALA SUB-STATION	3	2.66
KOLHAPUR	KOLHAPUR	RADHANAGARI	144078	33/11 KV RASHIWADE	2	1.45
KOLHAPUR	KOLHAPUR	Radhanagari	144024	33/11KV WALWA S/S	3	2.01
KOLHAPUR	KOLHAPUR	Radhanagari	144025	33/11 KV DHAMOD	2	1.58
KOLHAPUR	KOLHAPUR	Radhanagari	144026	33/11 KV TARALE SUB STSTION	1	.77
KOLHAPUR	KOLHAPUR	Radhanagari	144027	33/11 KV Aawali	2	1.3
KOLHAPUR	KOLHAPUR	Radhanagari	144091	33/11 KV RADHANAGARI	1	.95
KOLHAPUR	KOLHAPUR	SHAHUWADI	144109	33/11 KV THAWADE	1	.69
KOLHAPUR	KOLHAPUR	SHIROL	144036	33/11KV SHIROL	4	2.97
KOLHAPUR	KOLHAPUR	SHIROL	144037	33/11 KV SHIRATI	6	5.12
KOLHAPUR	KOLHAPUR	SHIROL	144038	33/11 KV KAVATHE-GULAND	4	3.72
KOLHAPUR	KOLHAPUR	SHIROL	144043	33/11 KV SHIRDHON	5	4.63
KOLHAPUR	KOLHAPUR	SHIROL	144044	33/11KV KURUNDWAD	7	6.24
KOLHAPUR	KOLHAPUR	SHIROL	144045	33/11KV TAKALI	3	3
KOLHAPUR	KOLHAPUR	SHIROL	144052	33/11 KV YADRAV	3	2.67
KOLHAPUR	KOLHAPUR	SHIROL	144055	33/11 KV SHIRADWAD	5	4.25
KOLHAPUR	KOLHAPUR	SHIROL	144086	33/11kv Ghosarawad	7	7
KOLHAPUR	KOLHAPUR	SHIROL	144090	33 / 11 KV Nandani Substation	4	3.88
KOLHAPUR	KOLHAPUR	SHIROL	144128	33/11 KV 2 X 5 MVA DANOLI S/S	3	2.21
LATUR	LATUR	AHMADPUR	154004	33/11 KV AHMEDPUR	2	2
LATUR	LATUR	AHMADPUR	154018	33/11 KV KINGAON	12	12
LATUR	LATUR	AHMADPUR	154020	33/11KV SHIRUR TAJBAND SUBSTAT	8	8
LATUR	LATUR	AHMADPUR	154043	33/11 KV UJANA	6	5.92
LATUR	LATUR	AHMADPUR	154079	33/11KV KUMTHA SUBSTATION	5	5
LATUR	LATUR	AHMADPUR	154081	33/11 KV ANDHORI	2	2
LATUR	LATUR	AHMADPUR	154082	33/11 KV HADOLTI SUBSTATION	8	7.38
LATUR	LATUR	AHMADPUR	154083	33/11 KV ROKADA SAWARGAON	5	5
LATUR	LATUR	AHMADPUR	154106	33/11KV THODAGA	5	4.91
LATUR	LATUR	AHMEDPUR	154140	33/11KV HAGDAL S/S	5	5
LATUR	LATUR	AHMEDPUR	154141	33/11 KV KHANDALI S/S	5	4.42
LATUR	LATUR	AUSA	154002	33KV Ausa	4	3.32
LATUR	LATUR	AUSA	154008	33 kv s/s killari	5	4.25
LATUR	LATUR	AUSA	154021	33KV Bhada S/S	9	8.43
LATUR	LATUR	AUSA	154026	33/11 KV LAMJANA SUBSTATION	2	2
LATUR	LATUR	AUSA	154030	33KV YERANDI S/S	5	4.53
LATUR	LATUR	AUSA	154032	33kv Matola	7	5.57
LATUR	LATUR	AUSA	154034	33/11 kv Belkund S/S	10	9.95
LATUR	LATUR	AUSA	154035	33/11 KV KASAR BALKUNDA	5	5
LATUR	LATUR	AUSA	154041	33KV JAWALGA S/S	5	5
LATUR	LATUR	AUSA	154054	33KV BUDHODA	5	5
LATUR	LATUR	AUSA	154055	33 KV SUB STATION KHAROSA	2	2
LATUR	LATUR	AUSA	154058	33KV NAGAARSOGA S/S	5	5
LATUR	LATUR	AUSA	154065	33KV Bheta S/S	9	8.91
LATUR	LATUR	AUSA	154068	33 KV SUB STATION YELLI	4	2.34
LATUR	LATUR	AUSA	154069	33 / 11 KV MANGROOL	5	5
LATUR	LATUR	AUSA	154074	33KV DHANORA/Gondri	5	5
LATUR	LATUR	AUSA	154093	33 KV SUB STATION KARLA	2	2
LATUR	LATUR	AUSA	154099	33 / 11 Tapse - Chincholi	5	5
LATUR	LATUR	AUSA	154132	33/11 KV ALAMALA SUBSTATION	3	2.21
LATUR	LATUR	AUSA	154136	33/11KV LODGA	1	1
LATUR	LATUR	CHAKUR	154006	33 KV SUBSTATION NALEGAON	10	9.86
LATUR	LATUR	CHAKUR	154011	33KV ZARI S/N	2	2
LATUR	LATUR	CHAKUR	154019	33/11 KV CHAKUR S/S	9	8.94
LATUR	LATUR	CHAKUR	154038	33/11 KV WADWAL	5	5
LATUR	LATUR	CHAKUR	154080	33/11 KV SHIVANKHED	5	5
LATUR	LATUR	CHAKUR	154089	33/11KV DONGRAJ SUBSTATION	5	5
LATUR	LATUR	CHAKUR	154090	33 KV SUBSTATION SUGAON	4	3.38
LATUR	LATUR	CHAKUR	154096	33KV UJALAMB S/N	5	5
LATUR	LATUR	CHAKUR	154097	33 KV ASHTA S/S	5	5
LATUR	LATUR	CHAKUR	154117	33/11 DEVANGARA	5	4.63
LATUR	LATUR	CHAKUR	154143	33/11KV GHARNI SUB-STATION	4	3.46
LATUR	LATUR	DEONI	154010	33/11 KV S/S DEVANI	7	7
LATUR	LATUR	DEONI	154023	33/11 KV S/S WALANDI	8	8
LATUR	LATUR	DEONI	154101	33/11 KV S/S JAWALGA	5	4.46
LATUR	LATUR	DEONI	154122	33/11 KV S/S NAGRAL	4	3.24
LATUR	LATUR	DEONI	154123	33 /11 KV LASONA SUBSTATION	2	2
LATUR	LATUR	JALKOT	154015	33/11 KV WANJARWADA SUBSTATION	5	5
LATUR	LATUR	JALKOT	154037	33/11KV KOLNOOR SUBSTATION	5	5
LATUR	LATUR	JALKOT	154088	33/11KV JALKOT SUBSTATION	3	2.56
LATUR	LATUR	JALKOT	154103	33 KV S/S GUTTI	5	4.08
LATUR	LATUR	LATUR	154001	33/11 KV MURUD	4	4
LATUR	LATUR	LATUR	154005	33/11 KV MURUD-AKOLA	5	4.41
LATUR	LATUR	LATUR	154013	33/11 KV HARANGUL	7	6.8

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
LATUR	LATUR	LATUR	154022	33/11 KV MAMDAPUR	2	2
LATUR	LATUR	LATUR	154028	33 KV S/S BOPLA	5	5
LATUR	LATUR	LATUR	154033	33/11 KV BABHALGAON	9	8.02
LATUR	LATUR	LATUR	154040	33/11 KV TAKALI	8	7.95
LATUR	LATUR	LATUR	154045	33/11 KV SHIRALA S/S	5	4.32
LATUR	LATUR	LATUR	154050	33/11 KV BORI	7	6.03
LATUR	LATUR	LATUR	154052	33/11 KV KAWA	4	3.2
LATUR	LATUR	LATUR	154060	33/ 11 KV TANDULIA S/S	7	6.27
LATUR	LATUR	LATUR	154061	33/ 11 KV CHIKURDA S/S	5	5
LATUR	LATUR	LATUR	154062	33/ 11 KV ANKOLI S/S	8	7.01
LATUR	LATUR	LATUR	154071	33/11 KV GANGAPUR	6	5.52
LATUR	LATUR	LATUR	154076	33/11 KV MANJARA KARKHANA	5	4.64
LATUR	LATUR	LATUR	154077	33/11 KV KOLPA	3	2.54
LATUR	LATUR	LATUR	154086	33 KV S/S NIVALI	5	4.37
LATUR	LATUR	LATUR	154094	33/11 KV BHATANGALI	1	.74
LATUR	LATUR	LATUR	154102	33/11 KV RAMEGAON	4	3.76
LATUR	LATUR	LATUR	154109	33/11 KV JAWALA	5	4.86
LATUR	LATUR	LATUR	154119	33/11KV BHISEWAGHOLI	5	4.8
LATUR	LATUR	LATUR	154120	Nagazri Substation	3	2.66
LATUR	LATUR	LATUR	154121	Ganjur Substation	3	2.24
LATUR	LATUR	LATUR	154125	33/11KV CHINCHOLI B SSTN	5	4.65
LATUR	LATUR	LATUR	154126	33/11 KV TAKALGAON SSTN	3	2.94
LATUR	LATUR	LATUR	154127	33/11 KV MALVATI	4	3.24
LATUR	LATUR	LATUR	154128	33/11 KV BINDGHIAL	4	3.04
LATUR	LATUR	LATUR	154137	33/11KV NEW BORAGON KALE 5MVA	5	4.11
LATUR	LATUR	LATUR	154139	33/11KV PAKHARSANGAVI SUB STA	3	2.36
LATUR	LATUR	NILANGA	154003	33/11 KV NILANGA	8	7.1
LATUR	LATUR	NILANGA	154009	33/11 KV KASAR SHIRSHI	7	6.04
LATUR	LATUR	NILANGA	154016	33/11 KV HALGARA	5	5
LATUR	LATUR	NILANGA	154027	33/11 KV PANCHINCHOLI	2	2
LATUR	LATUR	NILANGA	154029	33/11 KV MADANSURI	5	5
LATUR	LATUR	NILANGA	154046	33/11 KV ZARI	8	7.02
LATUR	LATUR	NILANGA	154056	33/11 KV AURAD	2	2
LATUR	LATUR	NILANGA	154063	33/11 KV MASALGA	5	5
LATUR	LATUR	NILANGA	154072	33/11 KV BORSURI	10	10
LATUR	LATUR	NILANGA	154078	33/11 KV NITUR	10	9.2
LATUR	LATUR	NILANGA	154104	33/11 KV NANAND	6	6
LATUR	LATUR	NILANGA	154105	33/11 KV MUDGAD EKOJI	5	5
LATUR	LATUR	NILANGA	154107	33/11 KV HARIJAWALGA	5	5
LATUR	LATUR	NILANGA	154108	33/11 KV AMBULAGA	10	10
LATUR	LATUR	NILANGA	154138	33/11 KV SHIRSHI-HANGARGA SUBS	4	3.76
LATUR	LATUR	NILANGA	154142	33/11 KV BHOSALEWADI SS	5	4.71
LATUR	LATUR	RENAPUR	154007	33/11 KV RENAPUR S/S	7	6.42
LATUR	LATUR	RENAPUR	154036	33/11 KV Pangaon S/S	3	2.3
LATUR	LATUR	RENAPUR	154047	33/11 KV POHAREGAON S/STN	3	2.91
LATUR	LATUR	RENAPUR	154049	33/11 KV KHALAGRI S/STN	9	8.26
LATUR	LATUR	RENAPUR	154051	33/11 KV SINDHGAON S/STN	6	5.17
LATUR	LATUR	RENAPUR	154057	33/11 KV PALSI S/S	8	7.32
LATUR	LATUR	RENAPUR	154070	33/11 KV KHAROLA S/S	5	4.5
LATUR	LATUR	RENAPUR	154084	33/11 KV BITTERGAON	6	5.74
LATUR	LATUR	RENAPUR	154091	33/11 KV TALNI S/S	3	3
LATUR	LATUR	RENAPUR	154110	33KV/11KVDARJI BORGON S/S	3	2.02
LATUR	LATUR	RENAPUR	154124	33/11 KV Bhokaramba S/S	5	5
LATUR	LATUR	RENAPUR	154133	33/11 KV MAKEGAON S/SN	4	3.5
LATUR	LATUR	SHIRUR ANANTPAL	154014	33/11 KV UJED	7	6.33
LATUR	LATUR	SHIRUR ANANTPAL	154024	33/11 KV YEROL	5	4.73
LATUR	LATUR	SHIRUR ANANTPAL	154111	33KV/11KV HIPPALGAON	5	4.91
LATUR	LATUR	SHIRUR-ANANTPAL	154064	33/11KV SHIRUR ANANTPAL	10	10
LATUR	LATUR	UDGIR	154012	33/11KV HALI SUBSTATION	8	8
LATUR	LATUR	UDGIR	154025	33 KV NALGIR	5	5
LATUR	LATUR	UDGIR	154031	33 / 11 KV KARADKHEL	4	3.43
LATUR	LATUR	UDGIR	154039	33 / 11 KV DEVARJAN	6	5.17
LATUR	LATUR	UDGIR	154044	33/11 KV WADHAWANA BK. SUBSTAT	10	10
LATUR	LATUR	UDGIR	154087	33/11 KV S. OMARGA	3	3
LATUR	LATUR	UDGIR	154098	33/11 KV SUB STATION TOGRI	5	5
LATUR	LATUR	UDGIR	154134	33/11 KV NAGALGAON S/SN	2	.02
LATUR	LATUR	UDGIR	154135	33/11 KV KUMTHA S/SN	5	4.62
NAGPUR	NAGPUR (R)	BHIWAPUR	164007	33/11 KV BHIWAPUR	5	4.74
NAGPUR	NAGPUR (R)	BHIWAPUR	164043	33/11 KV JAWALI	6	5.28
NAGPUR	NAGPUR (R)	BHIWAPUR	164072	33/11 KV KARGAON (TAS)	3	2.92
NAGPUR	NAGPUR (R)	BHIWAPUR	164862	33/11 KV CHIKHALAPAR SUB-STATI	4	3.56
NAGPUR	NAGPUR (U)	HINGNA	164841	33/11 KV KANHOLIBARA	3	2.21
NAGPUR	NAGPUR (U)	HINGNA	164843	33/11 KV WAGHDARA S/STN	1	.77
NAGPUR	NAGPUR (U)	HINGNA	164848	33/11 KV MOHGAON (KHADAN)	2	1.11
NAGPUR	NAGPUR (U)	HINGNA	164849	33/11 KV KAWDAS	1	.66
NAGPUR	NAGPUR (R)	KALAMESHWAR	164025	33/11 KV KOHLI	9	8.6
NAGPUR	NAGPUR (R)	KALAMESHWAR	164066	33 KV DHAPEWADA	2	1.3
NAGPUR	NAGPUR (R)	KALAMESHWAR	164080	33 KV KALAMESHWAR URBAN SS	3	2.88
NAGPUR	NAGPUR (R)	KALAMESHWAR	164088	33/11 KV TELGAON SUB-STATION	4	4
NAGPUR	NAGPUR (R)	KAMPTEE	164001	33/11 KV KAMPTEE(DRAGON PALACE	1	.72
NAGPUR	NAGPUR (R)	KAMPTEE	164008	33 KV GUMTHALA	5	4.72
NAGPUR	NAGPUR (R)	KAMPTEE	164031	33 KV MAA UMIYA	3	2.45
NAGPUR	NAGPUR (R)	KAMPTEE	164034	33 KV MAHADULA	2	1.6
NAGPUR	NAGPUR (R)	KAMPTEE	164075	33/11 KV DHANI STN	3	2.47
NAGPUR	NAGPUR (R)	KAMPTEE	164084	33/11 KV TARODI STN	2	1.29
NAGPUR	NAGPUR (R)	KAMPTEE	164087	33/11 KV WADODA STN	1	.91
NAGPUR	NAGPUR (R)	KATOL	164021	33/11 KV METPANIRA	4	4
NAGPUR	NAGPUR (R)	KATOL	164022	33/11 KV KONDHALI	4	3.94
NAGPUR	NAGPUR (R)	KATOL	164051	33/11 KV PARADSINGA S/S	6	5
NAGPUR	NAGPUR (R)	KATOL	164056	33/11 kv yenwa	7	6.03
NAGPUR	NAGPUR (R)	KATOL	164057	33/11 KV MURTI SUBSTATION	2	2
NAGPUR	NAGPUR (R)	KATOL	164061	33/11 KV MASOD S/ST	3	2.61
NAGPUR	NAGPUR (R)	KATOL	164074	33/11 KACHARI SAWANGA	4	3.09
NAGPUR	NAGPUR (R)	KUHI	164009	33 KV KUHI	6	6
NAGPUR	NAGPUR (R)	KUHI	164010	33 KV PACHKHEDI	9	8.71
NAGPUR	NAGPUR (R)	KUHI	164062	33/11 KV AMBHORA	8	7.28
NAGPUR	NAGPUR (R)	KUHI	164063	33/11 KV DONGARGAON	3	2.13
NAGPUR	NAGPUR (R)	KUHI	164073	33/11 KV ADAM SUB-STATION	2	1.31
NAGPUR	NAGPUR (R)	KUHI	164086	33/11 KV CHAFEGADI STN	1	.76

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
NAGPUR	NAGPUR (R)	MOUDA	164030	33 KV AROLI	15	14.72
NAGPUR	NAGPUR (R)	MOUDA	164050	33 KV Chirwa	14	13.59
NAGPUR	NAGPUR (R)	MOUDA	164060	33 KV DCL S/STN	5	5
NAGPUR	NAGPUR (R)	MOUDA	164071	33 KV Khat S/Stn	5	4.29
NAGPUR	NAGPUR (U)	NAGPUR (RURAL)	164065	Hudkeshwar Khurd	3	2.06
NAGPUR	NAGPUR (U)	NAGPUR (RURAL)	164079	33 kv Fetari sub station	2	1.97
NAGPUR	NAGPUR (R)	NAGPUR(RURAL)	164016	33 KV BAZARGAON	3	2.59
NAGPUR	NAGPUR (U)	NAGPUR(RURAL)	164041	33 KV DONGARGAON S/S	2	1.03
NAGPUR	NAGPUR (U)	NAGPUR(RURAL)	164838	33 KV ALAGONDI S/STN	3	2.29
NAGPUR	NAGPUR (R)	NARKHED	164024	33/11 KV NARKHED	7	7
NAGPUR	NAGPUR (R)	NARKHED	164026	33/11KV LOHARISAWANGA	2	1.86
NAGPUR	NAGPUR (R)	NARKHED	164027	33/11KV THADIPAWNI	4	3.05
NAGPUR	NAGPUR (R)	NARKHED	164028	33/11 KV SAWARGAON	8	7.18
NAGPUR	NAGPUR (R)	NARKHED	164029	33/11 KV MOHGAON	1	1
NAGPUR	NAGPUR (R)	NARKHED	164049	NEW 33KV BHARSINGI	8	7.22
NAGPUR	NAGPUR (R)	NARKHED	164076	33/11 KV WADVIHARA (UMATA) S/S	3	3
NAGPUR	NAGPUR (R)	NARKHED	164083	33/11 KV TINKHEDA SUBSTATION	3	2.56
NAGPUR	NAGPUR (R)	NARKHED	164085	33/11 KV ZILPA S/S	3	2.08
NAGPUR	NAGPUR (R)	PARSEONI	164017	33KV PARSHIONI	2	1.88
NAGPUR	NAGPUR (R)	PARSEONI	164033	33 KV NAVEGOAN S/STN	3	2.55
NAGPUR	NAGPUR (R)	PARSEONI	164068	33/11 KV NEW GONDEGAON	4	3.44
NAGPUR	NAGPUR (R)	PARSHIONI	164870	33/11 KV ITGAON SUBSTATION	3	2.38
NAGPUR	NAGPUR (R)	RAMTEK	164002	33 KV NAGARDHAN	8	7.85
NAGPUR	NAGPUR (R)	RAMTEK	164003	33/11 KV PAONI SUBSTATION	5	5
NAGPUR	NAGPUR (R)	RAMTEK	164042	33 KV Ramtek	2	1.92
NAGPUR	NAGPUR (R)	RAMTEK	164058	33/11 KV S/stn Mansar	3	3
NAGPUR	NAGPUR (R)	RAMTEK	164852	33/11 GHOTITOK S/SN	3	3
NAGPUR	NAGPUR (R)	SAVNER	164013	33 KV PATANSAWANGI	1	.92
NAGPUR	NAGPUR (R)	SAVNER	164014	33 KV UMRI SUB-SATION	4	4
NAGPUR	NAGPUR (R)	SAVNER	164015	33 KV KHAPA	3	2.88
NAGPUR	NAGPUR (R)	SAVNER	164036	33 KV ROHANA SUBSTATION	1	.62
NAGPUR	NAGPUR (R)	SAVNER	164039	33 KV KELWAD SUB STATION	3	3
NAGPUR	NAGPUR (R)	SAVNER	164046	33 KV SAONER SUBSTATION	4	3.94
NAGPUR	NAGPUR (R)	SAVNER	164047	33 KV CHARGAON S/SN	3	2.38
NAGPUR	NAGPUR (R)	UMRED	164004	33 KV SIRSI	2	1.99
NAGPUR	NAGPUR (R)	UMRED	164005	33 KV PACHGAON	5	4.2
NAGPUR	NAGPUR (R)	UMRED	164006	33 KV BELA	2	1.17
NAGPUR	NAGPUR (R)	UMRED	164032	33 KV MAKARDHOKDA	2	1.59
NAGPUR	NAGPUR (R)	UMRED	164851	33KV SHEDESHWAR	1	.61
NANDED	NANDED	ARDHAPUR	174010	33 KV ARDHAPUR	12	11
NANDED	NANDED	ARDHAPUR	174031	33 KV MALEGAON	10	10
NANDED	NANDED	ARDHAPUR	174048	33 KV DEGAON	8	7.6
NANDED	NANDED	ARDHAPUR	174088	33 KV SUB-STATION PARDI (M)	9	8.82
NANDED	NANDED	ARDHAPUR	174132	33/11 KV AMRABAD(BARASGAON)	2	1.92
NANDED	NANDED	ARDHAPUR	174147	DABHAD SUB STATION	3	2.95
NANDED	NANDED	BHOKAR	174011	BHOKAR	8	7.35
NANDED	NANDED	BHOKAR	174116	BHOSI	5	5
NANDED	NANDED	BHOKAR	174145	PANDURNA SUB STATION 1	5	5
NANDED	NANDED	DEGLUR	174035	33 KV S/S TAMLOOR	6	5
NANDED	NANDED	DEGLUR	174037	33 KV S/S HANEGAON	5	5
NANDED	NANDED	DEGLUR	174117	33 KV DEGLUR-II	5	4.74
NANDED	NANDED	DHARMABAD	174066	33 KV KARKHELI	5	4.46
NANDED	NANDED	DHARMABAD	174152	33 KV YETALA SUB STATION	5	5
NANDED	NANDED	HADGAON	174014	TAMSA	10	10
NANDED	NANDED	HADGAON	174032	NIWGHA	5	5
NANDED	NANDED	HADGAON	174060	TALNI	4	3.77
NANDED	NANDED	HADGAON	174094	MANATHA	5	5
NANDED	NANDED	HADGAON	174119	KOLI	5	5
NANDED	NANDED	HIMAYATNAGAR	174019	HIMAYATNAGAR	8	7.3
NANDED	NANDED	HIMAYATNAGAR	174093	JAWALGAON	5	5
NANDED	NANDED	HIMAYATNAGAR	174122	WADGAON	5	4.04
NANDED	NANDED	HIMAYATNAGAR	174143	POTA	5	5
NANDED	NANDED	KANDHAR	174026	33 KV KANDHAR	6	5.95
NANDED	NANDED	KANDHAR	174033	33 KV BARUL	6	5.93
NANDED	NANDED	KANDHAR	174045	33 KV KURULA	1	.89
NANDED	NANDED	KINWAT	174027	ISLAPUR	4	4
NANDED	NANDED	KINWAT	174044	JALDHARA	4	3.16
NANDED	NANDED	KINWAT	174063	APPARAOPETH	4	3.08
NANDED	NANDED	KINWAT	174092	33 KV T.V Center Substation	10	10
NANDED	NANDED	KINWAT	174095	SHIWANI	4	3.51
NANDED	NANDED	KINWAT	174134	33 Kv Tinganwadi Substation	3	2.09
NANDED	NANDED	KINWAT	174144	33 KV MALBORGAO SUBSTATION	2	1.54
NANDED	NANDED	LOHA	174008	33 KV LOHA	4	3.94
NANDED	NANDED	MAHOOR	174021	33 KV MAHUR SUBSTATION	10	10
NANDED	NANDED	MAHOOR	174056	33/11 KV WANOLA SUBSTATION	2	1.51
NANDED	NANDED	MAHOOR	174118	33 KV ASHTA	5	5
NANDED	NANDED	MUKHED	174062	33KV AMDURA	2	1.83
NANDED	NANDED	MUKHED	174029	33 KV S/S MUKRAMABAD	10	10
NANDED	NANDED	MUKHED	174038	33/11 KV AMBULGA SUBSTATION	2	2
NANDED	NANDED	MUKHED	174055	33/11 KV BARHALI SUBSTATION	5	5
NANDED	NANDED	MUKHED	174067	33/11 KV YEOTI SUBSTATION	5	5
NANDED	NANDED	MUKHED	174076	33/11 KV SAWARGAON SUBSTATION	1	.86
NANDED	NANDED	MUKHED	174078	33/11 KV BETMOGRA SUBSTATION	5	5
NANDED	NANDED	MUKHED	174110	33 KV S/S DAPKA	5	5
NANDED	NANDED	MUKHED	174113	33/11 KV VASANTNAGAR SUBSTATIO	5	4.03
NANDED	NANDED	MUKHED	174121	33/11 KV JAHOR SUBSTATION	3	2.81
NANDED	NANDED	MUKHED	174138	33/11 KV CHANDOLA SUBSTATION	5	5
NANDED	NANDED	NAIGAON (KHAIRGAON)	174054	33 KV MANJARAM	9	8.28
NANDED	NANDED	NANDED	174025	33 KV LIMBGAON	7	6.95
NANDED	NANDED	NANDED	174073	33 KV VISHNUPURI	3	2.69
NANDED	NANDED	NANDED	174083	33 KV NEELA	8	7.78
NANDED	NANDED	NANDED	174096	33 KV TUPPA (DHANEGAON)	8	7.23
NANDED	NANDED	NANDED	174098	33 KV KAUTHA (ASARJAN)	1	.75
NANDED	NANDED	NANDED	174104	33 KV PAWDEWADI	5	1.79
NANDED	NANDED	NANDED	174128	33 KV RAHATI	4	3.84
NANDED	NANDED	NANDED	174130	33 KV TALANI	4	3.99
NANDED	NANDED	NANDED	174141	33/11KV KASARKHED	5	4.11
NANDED	NANDED	UMRI	174142	33/11KV DHOLUMRI S/S	5	5
NANDURBAR	NANDURBAR	AKRANI	334017	33/11KV Dhadgaon	6	5.29

DISTRICT	SUBSTATION	CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
NANDURBAR	NANDURBAR		AKRANI	334032	33/11KV Hatdhui	1	.85
NANDURBAR	NANDURBAR		Akkalkuwa	334008	AKKALKUVA	7	6.82
NANDURBAR	NANDURBAR		Akkalkuwa	334026	KHAPAR	6	5.44
NANDURBAR	NANDURBAR		NANDURBAR	334001	33/11 KV NEHARU NAGAR SS	2	1.9
NANDURBAR	NANDURBAR		NANDURBAR	334004	KHONDAMALI	9	9
NANDURBAR	NANDURBAR		NANDURBAR	334011	33/11 KV RANALA	8	7.23
NANDURBAR	NANDURBAR		NANDURBAR	334012	KOTHALI	7	6.24
NANDURBAR	NANDURBAR		NANDURBAR	334021	KOPARLI	6	5.19
NANDURBAR	NANDURBAR		NANDURBAR	334027	ASHTI	10	9.17
NANDURBAR	NANDURBAR		NANDURBAR	334034	33/11 KV KARANKHEDA Sub Stn	4	3.87
NANDURBAR	NANDURBAR		NANDURBAR	334035	33/11 KV Palashi Sub Stn	1	1
NANDURBAR	NANDURBAR		NANDURBAR	334044	33/11 KV SHANIMANDAL	5	5
NANDURBAR	NANDURBAR		NANDURBAR	334047	Chaupale s/s	3	3
NANDURBAR	NANDURBAR		NANDURBAR	334049	TOKARTLAV	3	3
NANDURBAR	NANDURBAR		NANDURBAR	334050	33/11 KV VAINDANE SUB STATION	5	5
NANDURBAR	NANDURBAR		NANDURBAR	334051	33/11 KV SHINDE SUB STATION	3	2.97
NANDURBAR	NANDURBAR		NANDURBAR	334056	33/11 KV VELAVAD	2	1.25
NANDURBAR	NANDURBAR		NAVAPUR	334003	33/11 KV VISARWADI S/S	20	20
NANDURBAR	NANDURBAR		NAVAPUR	334019	33/11 KV KHANDBARA S/S	15	14.25
NANDURBAR	NANDURBAR		NAVAPUR	334023	33/11 KV RAIPUR S/S	8	7.09
NANDURBAR	NANDURBAR		NAVAPUR	334029	33/11 KV BILBARA S/S	10	9.07
NANDURBAR	NANDURBAR		NAVAPUR	334046	33/11 KV KHATGAON S/S	5	5
NANDURBAR	NANDURBAR		NAVAPUR	334057	33/11 KV BANDHARPADA S/S	5	5
NANDURBAR	NANDURBAR		NAVAPUR	334059	33/11KV 2*5MVA BADARFALI NAVAP	3	2.72
NANDURBAR	NANDURBAR		NAVAPUR	334006	33/11 KV NAVAPUR S/S	11	10.73
NANDURBAR	NANDURBAR		NAVAPUR	334043	33/11 KV MIDC NAVAPUR S/S	5	4.44
NANDURBAR	NANDURBAR		SHAHADA	334005	MANDANA	14	13.42
NANDURBAR	NANDURBAR		SHAHADA	334009	MHASAWAD	12	11.14
NANDURBAR	NANDURBAR		SHAHADA	334010	SARANGKHEDA	4	3.97
NANDURBAR	NANDURBAR		SHAHADA	334013	33 KV Kukawal	7	6.87
NANDURBAR	NANDURBAR		SHAHADA	334014	33/11KV Holmohida S/S	5	4.73
NANDURBAR	NANDURBAR		SHAHADA	334015	PARIVARDHA	15	14.03
NANDURBAR	NANDURBAR		SHAHADA	334016	DAMERKHEDA	9	8.44
NANDURBAR	NANDURBAR		SHAHADA	334018	33 KV TORKHEDA	7	6.74
NANDURBAR	NANDURBAR		SHAHADA	334020	KUDAWAD	8	7.92
NANDURBAR	NANDURBAR		SHAHADA	334022	PRAKASHA	4	2.45
NANDURBAR	NANDURBAR		SHAHADA	334028	33/11 KV Sultanpur	9	8.13
NANDURBAR	NANDURBAR		SHAHADA	334037	SAVAKHEDA	8	7.93
NANDURBAR	NANDURBAR		SHAHADA	334038	SASDE	7	6.92
NANDURBAR	NANDURBAR		SHAHADA	334039	JAINAGAR	8	7.07
NANDURBAR	NANDURBAR		SHAHADA	334042	ISLAMPUR	4	3.57
NANDURBAR	NANDURBAR		SHAHADA	334048	33/11 Kv Tikhora subStation	5	5
NANDURBAR	NANDURBAR		SHAHADA	334054	Kahatul	4	3.43
NANDURBAR	NANDURBAR		TALODA	334002	TALODA	13	12.02
NANDURBAR	NANDURBAR		TALODA	334007	BORAD	10	9.49
NANDURBAR	NANDURBAR		TALODA	334024	SOMAVAl	11	10.25
NANDURBAR	NANDURBAR		TALODA	334040	Pratappur Substation	10	10
NANDURBAR	NANDURBAR		TALODA	334052	MODALPADA SUB-STATION	5	4.74
NANDURBAR	NANDURBAR		TALODA	334053	TALAWADI (TALODA)	4	3.51
NANDURBAR	NANDURBAR		TALODA	334055	33 KV MORWAD SUB STATION	5	4.68
NASHIK	MALEGAON		BAGLAN	184007	33/11 KV TAHRABAD	11	10.2
NASHIK	MALEGAON		BAGLAN	184008	33/11 KV NAMPUR	12	10.91
NASHIK	MALEGAON		BAGLAN	184014	LAKHMAPUR	13	13
NASHIK	MALEGAON		BAGLAN	184019	DANGSOUNDANE	10	9.82
NASHIK	MALEGAON		BAGLAN	184098	AJMERSAUNDANE	10	10
NASHIK	MALEGAON		BAGLAN	184100	TATANI	4	3.92
NASHIK	MALEGAON		BAGLAN	184216	33/11 KV KARANJAD	10	9.03
NASHIK	MALEGAON		BAGLAN	184236	WASUL	5	5
NASHIK	MALEGAON		BAGLAN	184261	33 /11 KV MULHER	8	7.22
NASHIK	MALEGAON		BAGLAN	184284	33/11 KV KUPKHEDA SUBSTATION	4	3.25
NASHIK	MALEGAON		BAGLAN	184285	33 KV/ 11 KV TANDULWADI	4	3.22
NASHIK	NASHIK		CHANDVAD	184002	CHANDWAD	7	6.04
NASHIK	NASHIK		CHANDVAD	184026	VADALI BHOI	11	10.84
NASHIK	NASHIK		CHANDVAD	184051	VADNER BH	12	11.54
NASHIK	MALEGAON		CHANDVAD	184063	33/11 KV KUNDALGAON	6	5.78
NASHIK	NASHIK		CHANDVAD	184081	DHODAMBA	9	8.41
NASHIK	NASHIK		CHANDVAD	184145	33/11 KV SHINDE SUBSTATION	10	10
NASHIK	NASHIK		CHANDVAD	184210	33KV RAHUD	5	4.92
NASHIK	NASHIK		CHANDVAD	184220	33kv Wadgaon Pangu	5	5
NASHIK	NASHIK		CHANDVAD	184222	HIRAPUR	8	7.44
NASHIK	MALEGAON		CHANDVAD	184269	33/11 kv WAGDARDI	4	3.03
NASHIK	MALEGAON		DEOLA	184004	DEOLA	25	24.7
NASHIK	MALEGAON		DEOLA	184050	BHAUR	7	6.23
NASHIK	MALEGAON		DEOLA	184064	33/11 KV UMARANE	15	15
NASHIK	MALEGAON		DEOLA	184078	KHARDE	10	10
NASHIK	MALEGAON		DEOLA	184277	33/11kv Khamkheda Substation	5	5
NASHIK	MALEGAON		DEOLA	184283	33/11 KV BHILWAD SUBSTATION.	5	4.59
NASHIK	NASHIK		DINDORI	184020	33/11 KV DINDORI	22	21.41
NASHIK	NASHIK		DINDORI	184034	33/11 KV BOPEGON	17	16.38
NASHIK	NASHIK		DINDORI	184056	UMARALE	11	10.19
NASHIK	NASHIK		DINDORI	184067	33/11 KV LAKHAMAPUR	12	11.3
NASHIK	NASHIK		DINDORI	184086	33/11 KV MOHADI	9	8.4
NASHIK	NASHIK		DINDORI	184096	33/11 KV KARANJKHED PHATA	3	2.37
NASHIK	NASHIK		DINDORI	184147	33/11 KV KORATE	8	7.01
NASHIK	NASHIK		DINDORI	184152	33/11 KV CHINCHKHED SUBSTATION	9	8.71
NASHIK	NASHIK		DINDORI	184155	33/11KV NIGDOL(DINDORI)	4	4
NASHIK	NASHIK		DINDORI	184202	33/11 KV KHEDGAON	6	5.68
NASHIK	NASHIK		DINDORI	184248	33/11 KV WARE (DINDORI)	5	5
NASHIK	NASHIK		DINDORI	184249	33/11 KV TALEGAON	12	11.05
NASHIK	NASHIK		DINDORI	184250	33/11 KV KOSHIMBE	9	8.98
NASHIK	NASHIK		DINDORI	184251	33/11 KV PIMPRI ANCHALA	2	2
NASHIK	NASHIK		DINDORI	184252	33/11 KV VANI	16	15.06
NASHIK	NASHIK		IGATPURI	184011	Varitana 33/11 KV	1	.82
NASHIK	NASHIK		IGATPURI	184017	WADIVARE	10	9.72
NASHIK	NASHIK		IGATPURI	184049	GHOTI	9	8.41
NASHIK	NASHIK		IGATPURI	184058	PARDESWADI	6	5.64
NASHIK	NASHIK		IGATPURI	184151	33/11 KV AHURU S/S	5	4.32
NASHIK	MALEGAON		KALWAN	184013	ABHONA	9	8.78
NASHIK	MALEGAON		KALWAN	184054	DESRANE	10	9.76

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
NASHIK	MALEGAON	KALWAN	184068	DALWAT	5	5
NASHIK	MALEGAON	KALWAN	184082	OTUR	9	8.34
NASHIK	MALEGAON	KALWAN	184095	CHANKAPUR	10	10
NASHIK	MALEGAON	KALWAN	184097	JAIDAR	8	8
NASHIK	MALEGAON	KALWAN	184241	33/11 KV Pale	6	5.91
NASHIK	MALEGAON	KALWAN	184273	33/11 KV NIWANE	5	4.67
NASHIK	MALEGAON	KALWAN	184298	33/11KV PIMPALE (BK) SUB-STATI	3	2.99
NASHIK	MALEGAON	MALEGAON	184009	33/11 KV SAUNDANE	19	18.96
NASHIK	MALEGAON	MALEGAON	184030	33/11 KV NIMGAON	14	13.67
NASHIK	MALEGAON	MALEGAON	184036	33/11 KV DABHADI	5	5
NASHIK	MALEGAON	MALEGAON	184062	33/11 KV DAHIWAL	10	9.81
NASHIK	MALEGAON	MALEGAON	184072	33/11 KV CHANDANPURI	15	15
NASHIK	MALEGAON	MALEGAON	184085	33/11 KV JALGAON NIMBAYAT	8	7.29
NASHIK	MALEGAON	MALEGAON	184087	33/11 KV ZODGE	10	10
NASHIK	MALEGAON DF	MALEGAON	184088	33/11 KV MALEGAON CAMP	5	4.28
NASHIK	MALEGAON	MALEGAON	184094	33/11 KV VADGAON DYANE	23	21.43
NASHIK	MALEGAON	MALEGAON	184212	33/11 KV NAGAON	5	4.68
NASHIK	MALEGAON	MALEGAON	184218	33/11 KV KALWADI	10	10
NASHIK	MALEGAON	MALEGAON	184230	33/11 KV SATMANE	8	7.9
NASHIK	MALEGAON	MALEGAON	184244	33/11 KV MALGAON	7	5.12
NASHIK	MALEGAON	MALEGAON	184260	33/11 KV PATANE	9	8.84
NASHIK	MALEGAON DF	MALEGAON	184263	33/11 KV SAYANE	5	5
NASHIK	MALEGAON	MALEGAON	184276	33/11 KV TALWADE	13	12.21
NASHIK	MALEGAON	NANDGAON	184006	NANDGAON	7	6.64
NASHIK	MALEGAON	NANDGAON	184040	VEHEL GAON	5	5
NASHIK	MALEGAON	NANDGAON	184084	JATEGAON	6	5.18
NASHIK	MALEGAON	NANDGAON	184091	BANGAON	5	5
NASHIK	MALEGAON	NANDGAON	184257	NAIDONGARI	9	8.41
NASHIK	MALEGAON	NANDGAON	184270	33/11KV BURKULWADI	5	5
NASHIK	MALEGAON	NANDGAON	184279	SAKORA	6	5.22
NASHIK	MALEGAON	NANDGAON	184280	33/11 KV PANJANDEV DHOTANE	2	2
NASHIK	MALEGAON	NANDGAON	184282	BHALUR	5	4.43
NASHIK	NASHIK	NASHIK	184101	33/11 KV SHINDE	9	7.69
NASHIK	NASHIK	NASHIK	184102	33/11 KV ADGAON	10	10
NASHIK	NASHIK	NASHIK	184103	33/11 KV MAKHMALABAD	4	3.6
NASHIK	NASHIK	NASHIK	184105	33/11 KV PATHARDI	5	4.8
NASHIK	NASHIK	NASHIK	184112	33/ 11 KV KONE	5	4.42
NASHIK	NASHIK	NASHIK	184113	33 / 11 KV Sarul (Vilholi)	5	4.01
NASHIK	NASHIK	NASHIK	184126	33/11 KV GIRNARE	9	9
NASHIK	NASHIK	NASHIK	184132	33/11 KV BELGAON DHAGA	4	3.32
NASHIK	NASHIK	NASHIK	184135	33/11 KV NILGIRI BAUG	2	1.65
NASHIK	NASHIK	NIPHAD	184015	33/11 KV CHANDORI	20	20
NASHIK	NASHIK	NIPHAD	184028	PIMPALAS	8	7.98
NASHIK	NASHIK	NIPHAD	184031	33/11 KV LASALGAON	7	7
NASHIK	NASHIK	NIPHAD	184038	NAITALE	16	15.86
NASHIK	NASHIK	NIPHAD	184039	33/11 KV MHALSAKORE	14	13.67
NASHIK	NASHIK	NIPHAD	184061	KUNDEWADI	10	9.2
NASHIK	NASHIK	NIPHAD	184140	33/11 KV JALGAON(N)	2	1.81
NASHIK	NASHIK	NIPHAD	184143	33/11KV PACHOREWANI SUBSTATION	5	4.59
NASHIK	NASHIK	NIPHAD	184146	33/11 KV UGAON KHED	4	3.79
NASHIK	NASHIK	NIPHAD	184208	33/11 KV PALKHED	9	8.84
NASHIK	NASHIK	NIPHAD	184209	33/11 KV KOKANGAON	5	5
NASHIK	NASHIK	NIPHAD	184223	Nandur Madyameshwar	10	9.38
NASHIK	NASHIK	NIPHAD	184227	33/11 KV Maralgoi	5	5
NASHIK	NASHIK	NIPHAD	184229	33/11 kv kh.malegaon	10	9.81
NASHIK	NASHIK	NIPHAD	184238	Kasbe-Sukene	4	3.77
NASHIK	NASHIK	NIPHAD	184245	33/11 KV KARANJGAON	5	5
NASHIK	NASHIK	NIPHAD	184246	33/11 KV DIXI	5	5
NASHIK	NASHIK	NIPHAD	184288	33/11 KV DAWACHWADI	4	3.78
NASHIK	NASHIK	NIPHAD	184290	33/11 KV KANALAD	5	4.64
NASHIK	NASHIK	PEINT	184136	KARANJALI	5	4.74
NASHIK	NASHIK	PEINT	184255	PEINTH	4	3.69
NASHIK	NASHIK	SINNAR	184012	WAVI	14	14
NASHIK	NASHIK	SINNAR	184016	NANDUR SHINGOTE	10	10
NASHIK	NASHIK	SINNAR	184042	33/11 KV MUSALGAON	5	4.27
NASHIK	NASHIK	SINNAR	184066	PATHARE	10	10
NASHIK	NASHIK	SINNAR	184075	33/11 KV NIMGAON	14	13.4
NASHIK	NASHIK	SINNAR	184137	33/11 KV SHAHA SUBSTATION	5	5
NASHIK	NASHIK	SINNAR	184153	33/11 KV VIJAY NAGAR	1	.89
NASHIK	NASHIK	SINNAR	184201	SOMATHANE	8	7.99
NASHIK	NASHIK	SINNAR	184256	33/11 KV DAPUR SUBSTATION	12	11.64
NASHIK	NASHIK	SINNAR	184291	DATALI	5	4.18
NASHIK	MALEGAON	SURGANA	184021	33/11 KV SURGANA	8	7.77
NASHIK	MALEGAON	SURGANA	184142	33/11 KV UMBERTHAN	5	5
NASHIK	NASHIK	TRIMBAKESHWAR	184022	33/11 KV HARSUL	5	5
NASHIK	NASHIK	TRIMBAKESHWAR	184128	33/11 KV TRIMBAK	12	10.72
NASHIK	MALEGAON	YEVLA	184001	YEOLA (U) SUB STATION	8	7.32
NASHIK	MALEGAON	YEVLA	184024	ANDERSUL SUB STATION	12	11.07
NASHIK	MALEGAON	YEVLA	184032	PATODA	11	10.09
NASHIK	MALEGAON	YEVLA	184060	JALGAON NEUR	12	11.03
NASHIK	MALEGAON	YEVLA	184090	TANDULWADI	8	7.33
NASHIK	MALEGAON	YEVLA	184207	GAVANDGAON SUB STATION	8	7.9
NASHIK	MALEGAON	YEVLA	184224	33 / 11 KV MUKHED	9	8.79
NASHIK	MALEGAON	YEVLA	184225	33 / 11 KV CHICHONDI	8	7.7
NASHIK	MALEGAON	YEVLA	184253	NAGARSUL SUB STATION	15	15
NASHIK	MALEGAON	YEVLA	184254	BHARAM SUB STATION	8	7.91
NASHIK	MALEGAON	YEVLA	184275	VIKHARNI	8	7.06
NASHIK	MALEGAON	YEVLA	184292	33/11KV SAWARGAON SUBSTATION	4	3.91
PALGHAR	PALGHAR (MINI)	DAHANU	284030	33/11 KV DEDALE SUBSTATION	8	7.47
PALGHAR	PALGHAR (MINI)	DAHANU	284031	33/11 KV DAHANU RD. SUBSTN	2	1.4
PALGHAR	PALGHAR (MINI)	DAHANU	284615	33/11KV BORDI S/S	3	2.89
PALGHAR	PALGHAR (MINI)	PALGHAR	284021	33/11 KV RAMBAG SUBSTN	2	1.9
PALGHAR	PALGHAR (MINI)	PALGHAR	284029	33/11 KV TAPS SUBSTATION	2	1.08
PALGHAR	PALGHAR (MINI)	PALGHAR	284624	33/11 PATHARALI SUBSTATION	2	1.63
PARBHANI	PARBHANI	GANGAKHED	204011	33 KV GANGKHEDE S/S	5	4.23
PARBHANI	PARBHANI	GANGAKHED	204035	33 KV PIMPALDARI S/S	2	1.44
PARBHANI	PARBHANI	GANGAKHED	204036	33 KV RANISAWARGAON S/S	6	4.9
PARBHANI	PARBHANI	GANGAKHED	204038	33 KV MARDASGAON S/S	4	3.55
PARBHANI	PARBHANI	GANGAKHED	204039	33 KV KODRI S/S	6	6

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
PARBHANI	PARBHANI	GANGAKHED	204095	33 KV ISSAD S/S	4	3.38
PARBHANI	PARBHANI	GANGAKHED	204096	33 KV MAHATPURI S/S	5	5
PARBHANI	PARBHANI	GANGAKHED	204097	33 KV MIDC S/S GANGAKHED	3	2.79
PARBHANI	PARBHANI	GANGAKHED	204101	PIMPARI ZOLA	5	5
PARBHANI	PARBHANI	GANGAKHED	204108	33 KV NEW GANGAKHED SUBSTATION	4	3.47
PARBHANI	PARBHANI	JINTUR	204010	33/11KV ITOLI SUB-STATION	2	2
PARBHANI	PARBHANI	JINTUR	204013	33/11KV Wazar Sub-station	6	5.28
PARBHANI	PARBHANI	JINTUR	204027	33/11 Kv Pachlegaon s/stn	2	1.77
PARBHANI	PARBHANI	JINTUR	204033	33/11 Kv Yeldari -Sawangi (Mha	4	3.26
PARBHANI	PARBHANI	JINTUR	204043	33/11 Kv Charthana S/s.	3	3
PARBHANI	PARBHANI	JINTUR	204053	33 /11 KV JINTUR URBAN SUBSTAT	7	7
PARBHANI	PARBHANI	JINTUR	204055	33/11 Kv Adgaon S/s.	2	1.72
PARBHANI	PARBHANI	JINTUR	204098	33/11 KV MIDC JINTUR S/S.	1	.89
PARBHANI	PARBHANI	JINTUR	204099	33/11 KV DUDHGAON	4	3.35
PARBHANI	PARBHANI	JINTUR	204104	33/11KV MALEGAON DONWADA	1	.84
PARBHANI	PARBHANI	JINTUR	204114	132KV JINTUR	3	2.08
PARBHANI	PARBHANI	MANWATH	204047	33 KV KOLHA	3	2.07
PARBHANI	PARBHANI	MANWATH	204058	33 KV RAMPURI	1	1
PARBHANI	PARBHANI	MANWATH	204059	Rametakali	4	4
PARBHANI	PARBHANI	MANWATH	204060	33/11 KV RUDHI	1	1
PARBHANI	PARBHANI	MANWATH	204092	33 KV PALODI	5	4.06
PARBHANI	PARBHANI	MANWATH	204113	33/11 KV NEW MANWATH SUBSTATIO	4	3.22
PARBHANI	PARBHANI	PALAM	204023	33 KV PALAM S/S	12	12
PARBHANI	PARBHANI	PALAM	204024	33KV BANWAS	5	5
PARBHANI	PARBHANI	PALAM	204037	33 KV FARKANDA S/S	4	3.47
PARBHANI	PARBHANI	PALAM	204077	33KV PETHSHIVANI	10	10
PARBHANI	PARBHANI	PARBHANI	204001	33 KV PEDGAON	3	2.96
PARBHANI	PARBHANI	PARBHANI	204002	33KV POKHARANI STN	4	3.33
PARBHANI	PARBHANI	PARBHANI	204004	33 KV PIMPARI DESHAMUKH	1	.98
PARBHANI	PARBHANI	PARBHANI	204005	33KV SINGANAPUR	6	5.31
PARBHANI	PARBHANI	PARBHANI	204006	33KV BOBADE(TAKALI)	1	.92
PARBHANI	PARBHANI	PARBHANI	204007	33 KV ZARI	4	3.03
PARBHANI	PARBHANI	PARBHANI	204057	33 KV MKV -1	2	1.57
PARBHANI	PARBHANI	PARBHANI	204061	33KV KHANDOBA	2	1.19
PARBHANI	PARBHANI	PARBHANI	204071	33KV JAMB	5	4.4
PARBHANI	PARBHANI	PARBHANI	204081	33KV BRAMHPURI (SALAPURI)	4	3.79
PARBHANI	PARBHANI	PARBHANI	204082	33KV Takali Kumbhkarn	5	4.42
PARBHANI	PARBHANI	PARBHANI	204083	33KV TRADHARA (RAHATI)	4	3.93
PARBHANI	PARBHANI	PARBHANI	204084	33KV PIMPALGAON THOMBRE	5	4.97
PARBHANI	PARBHANI	PARBHANI	204107	33 KV BRAMHANGAO SUBSTATION	5	5
PARBHANI	PARBHANI	PATHRI	204025	33/11 KV HADGAON	5	5
PARBHANI	PARBHANI	PATHRI	204074	33/11 KV KASAPURI	3	2.44
PARBHANI	PARBHANI	PATHRI	204075	33/11 KV GUNJ	2	1.31
PARBHANI	PARBHANI	PATHRI	204090	33/11 KV BABHALGAON	1	1
PARBHANI	PARBHANI	PATHRI	204091	33/11 KV WAGHALA	1	.83
PARBHANI	PARBHANI	PATHRI	204106	33/11 KV VITA SUBSTATION	1	.55
PARBHANI	PARBHANI	PATHRI	204109	33/11 KV. RAMPURI-RATNESWAR	3	2.07
PARBHANI	PARBHANI	PURNA	204014	33KV WAZOOR	4	3.1
PARBHANI	PARBHANI	PURNA	204015	33KV CHUDAWA	10	10
PARBHANI	PARBHANI	PURNA	204019	PURNA URBAN	4	3.26
PARBHANI	PARBHANI	PURNA	204040	MATEGAON	5	5
PARBHANI	PARBHANI	PURNA	204052	TADKALAS	5	4.97
PARBHANI	PARBHANI	PURNA	204054	KAWALGAON	3	2.98
PARBHANI	PARBHANI	PURNA	204079	PURNA URBAN-2	2	1.66
PARBHANI	PARBHANI	PURNA	204112	33 KV BANEGAON SUBSTATION	1	.86
PARBHANI	PARBHANI	PURNA	207013	33 KV SARANGI	3	2.2
PARBHANI	PARBHANI	SAILU	204050	33KV G DHAMANGAON	4	3.64
PARBHANI	PARBHANI	SAILU	204056	KANHAD	2	1.24
PARBHANI	PARBHANI	SELU	204086	33/11 KV MIDC SUB-STATION	2	1.09
PARBHANI	PARBHANI	SONPETH	204041	33 KV KHADKA S/S	4	3.61
PARBHANI	PARBHANI	SONPETH	204042	33 KV SONPETH S/S	4	4
PARBHANI	PARBHANI	SONPETH	204110	33KV SHELGAON	3	2.84
PARBHANI	PARBHANI	SONPETH	204116	33 KV SONKHED SUBSTATION	1	.71
PUNE	PUNE (R)	AMBEGAON	214404	33 KV GHODEGAON	12	11.74
PUNE	PUNE (R)	AMBEGAON	214407	33/11KV NIRGUDSAR	20	20
PUNE	PUNE (R)	AMBEGAON	214413	33/11KV MANCHAR	6	5.01
PUNE	PUNE (R)	AMBEGAON	214457	33/11KV KALAMB S/S	10	10
PUNE	PUNE (R)	AMBEGAON	214458	33/11KV RANJANI	13	12.89
PUNE	PUNE (R)	AMBEGAON	214518	33/11KV PIMPARKHED	10	10
PUNE	PUNE (R)	AMBEGAON	214521	33/11KV SHINGAVE	6	5.81
PUNE	PUNE (R)	AMBEGAON	214529	33/11KV LONI	5	4.69
PUNE	PUNE (R)	AMBEGAON	214538	33/11KV AWASARI	4	3.05
PUNE	BARAMATI	BARAMATI	214420	33/11 KV PANDARE S/STN	15	14.15
PUNE	BARAMATI	BARAMATI	214422	33/11 KV SUPA	9	9
PUNE	BARAMATI	BARAMATI	214425	33/11 KV PAHUNEWADI	10	10
PUNE	BARAMATI	BARAMATI	214430	33/11 KV MURTI	10	10
PUNE	BARAMATI	BARAMATI	214431	33/11 KV HOL	10	10
PUNE	BARAMATI	BARAMATI	214433	33/11 KV PARAWADI S/STN.	10	10
PUNE	BARAMATI	BARAMATI	214441	33/11 SANGAVI S/STN	8	7.37
PUNE	BARAMATI	BARAMATI	214472	33 KV MALEGAON (KH)	5	4.07
PUNE	BARAMATI	BARAMATI	214473	33/11 KV WADGAON NIMBALKAR	8	7.54
PUNE	BARAMATI	BARAMATI	214477	33/11 KV TEXTILE PARK	4	3.44
PUNE	BARAMATI	BARAMATI	214491	33/11 KV SHIRSUPHAL	9	8.97
PUNE	BARAMATI	BARAMATI	214496	33/11KV KORHALE S/STN.	10	8.45
PUNE	BARAMATI	BARAMATI	214497	33 KV UNDAWADI (KP)	10	9.38
PUNE	BARAMATI	BARAMATI	214500	33/11 KV MEKHALI	6	5.96
PUNE	BARAMATI	BARAMATI	214524	33/11 KV MORGGAON	7	6.98
PUNE	BARAMATI	BARAMATI	214525	33/11 KV NIMBUT	10	9.23
PUNE	BARAMATI	BARAMATI	214528	33/11 KV LONI BHAPKAR SSTN	9	8.41
PUNE	BARAMATI	BARAMATI	214542	33/11 KV BARAV NAGAR SUBSTATIO	8	7.8
PUNE	BARAMATI	BARAMATI	214551	33/11 KV ZHARGADWADI SUBSTATIO	8	7.28
PUNE	BARAMATI	BHOR	214484	33/11 KV NIGUDGHAR SUB STATION	2	1.87
PUNE	BARAMATI	BHOR	214544	33/11 KV KHANAPUR	2	1.02
PUNE	PUNE (R)	BHORE	214453	33/22 KV KHEDSHIVAPUR	5	4.12
PUNE	BARAMATI	DAUND	214421	33/11 KV KURKUMBH	6	5.24
PUNE	BARAMATI	DAUND	214428	33/11 KV PATAS	15	12.75
PUNE	BARAMATI	DAUND	214432	33/11 KV KEDGAON S/STN	20	20
PUNE	BARAMATI	DAUND	214442	33/11 KV SHAJPUR S/STN	3	2.03
PUNE	BARAMATI	DAUND	214443	33/11 KV RAHU S/STN	20	20

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
PUNE	BARAMATI	DAUND	214444	33/11 KV PARGAON S/STN	16	12.1
PUNE	BARAMATI	DAUND	214482	33/11 Kv WARWAND S/STN.	10	9.83
PUNE	BARAMATI	DAUND	214499	33/11 KV DAHITANE S/STN.	9	7.29
PUNE	BARAMATI	DAUND	214523	33/11 KV RAWANGAON SUBSTATION	10	10
PUNE	BARAMATI	DAUND	214534	33/11 kv Malthan Daund	9	7.3
PUNE	BARAMATI	DAUND	214543	33/11KV PIMPALGAON SUBSTATION	2	1.41
PUNE	RASTAPETH (U)	HAVELI	213404	22/22 KV KIRTI CASTLE SWITCHIN	2	1.66
PUNE	PUNE (R)	HAVELI	214494	33 KV/22 KV KOREGAON MUL	2	1.58
PUNE	BARAMATI	INDAPUR	212004	SWITCHING STATION INDAPUR	8	7.3
PUNE	BARAMATI	INDAPUR	214403	33/11KV BAWADA	25	22.19
PUNE	BARAMATI	INDAPUR	214409	33 KV PIMPRI BK	10	9.35
PUNE	BARAMATI	INDAPUR	214415	33/22 KV BHIGWAN S/STN.	19	12.48
PUNE	BARAMATI	INDAPUR	214426	33/11KV KATI S/STN	9	9
PUNE	BARAMATI	INDAPUR	214435	33/11 KV GHOLAPWADI	10	10
PUNE	BARAMATI	INDAPUR	214436	33/11 KV KALTHAN S/S	10	9.95
PUNE	BARAMATI	INDAPUR	214439	33 KV NIR NIMGAON	10	10
PUNE	BARAMATI	INDAPUR	214448	33/11 KV KALEWADI S/STN	15	15
PUNE	BARAMATI	INDAPUR	214449	33/11 KV KAZAD S/STN.	10	10
PUNE	BARAMATI	INDAPUR	214455	33/11 KV SHIRSODI S/STN	13	11.39
PUNE	BARAMATI	INDAPUR	214465	33 KV KANDALGAON	10	8.15
PUNE	BARAMATI	INDAPUR	214466	33/11 KV BIJEWADI	10	9.61
PUNE	BARAMATI	INDAPUR	214479	33/11kv kalas sub-station	5	5
PUNE	BARAMATI	INDAPUR	214487	33 KV Sansar	10	9.49
PUNE	BARAMATI	INDAPUR	214502	33/11 KV Wadapuri	10	10
PUNE	BARAMATI	INDAPUR	214504	33/11 kv Agoti	8	6.54
PUNE	BARAMATI	INDAPUR	214526	33 KV Tannu	10	8.01
PUNE	BARAMATI	INDAPUR	214527	33/11 KV MIDC, LONI DEOKAR	7	6.68
PUNE	BARAMATI	INDAPUR	214530	33/11 KV LASURNE	10	9.92
PUNE	BARAMATI	INDAPUR	214536	33/11 KV KALAMB	7	6.8
PUNE	BARAMATI	INDAPUR	284066	33/11KV 2*5MVA BHADALWADI	8	6.83
PUNE	PUNE (R)	JUNNAR	214405	33 KV OTUR	14	13.91
PUNE	PUNE (R)	JUNNAR	214406	33 KV ALE	15	15
PUNE	PUNE (R)	JUNNAR	214412	33/11KV APTALE	8	7.8
PUNE	PUNE (R)	JUNNAR	214434	33 KV KANDALI	3	2.9
PUNE	PUNE (R)	JUNNAR	214454	33/11KV YENERE	5	5
PUNE	PUNE (R)	JUNNAR	214456	33 KV SAWARGAON	10	10
PUNE	PUNE (R)	JUNNAR	214467	33 KV PARGAON MANGRUL	10	10
PUNE	PUNE (R)	JUNNAR	214480	Kandali Village	5	5
PUNE	PUNE (R)	JUNNAR	214481	33/11 KV Yedgaon	8	6.92
PUNE	PUNE (R)	JUNNAR	214515	33/11 KV Khodad	8	7.09
PUNE	PUNE (R)	JUNNAR	214516	33/11 KV PIMPALWANDI	5	5
PUNE	PUNE (R)	JUNNAR	214554	33 KV ANE	5	5
PUNE	PUNE (R)	KHED	214408	33/11 KV PAIT	8	7.83
PUNE	PUNE (R)	KHED	214447	33/11 KV WADA SUBSTATION	5	4.15
PUNE	PUNE (R)	KHED	214488	33 / 22 KV SHEL PIMPALGAON	9	8.13
PUNE	PUNE (R)	KHED	214507	33/11 KV KANERSAR INFRA	5	5
PUNE	PUNE (R)	KHED	214549	33/11 KV Rehau Polymer Holewad	5	4.67
PUNE	PUNE (R)	KHED	284053	33 KV KARANJVIHIRE SUBSTATION	5	3.81
PUNE	PUNE (R)	MAWAL	213387	22/22 KV BELAJ S/STN	7	5.33
PUNE	PUNE (R)	MULSHI	213331	22 KV BHARE SWITCHING	3	2.84
PUNE	BARAMATI	PURANDHAR	213380	NIRA SWITCHING STATION	1	.77
PUNE	BARAMATI	PURANDHAR	214471	33/11KV PARINCHE	9	8.32
PUNE	BARAMATI	SHIRUR	214333	33/11 kv Pabal	11	10.11
PUNE	BARAMATI	SHIRUR	214452	33KV/22KV MALTHAN	17	17
PUNE	BARAMATI	SHIRUR	214461	33 KV TAKALI HAJI	15	15
PUNE	BARAMATI	SHIRUR	214514	33/22 KV PIMPALE JAGTAP SUB ST	20	19.41
PUNE	BARAMATI	SHIRUR	214532	33/11 Ganegaon Dumala	7	5.67
PUNE	BARAMATI	SHIRUR	214533	33/11 Alegaon Paga	4	3.2
PUNE	BARAMATI	SHIRUR	214541	33/11 KV Kanhur Mesai	4	3.7
PUNE	BARAMATI	SHIRUR	214545	33 KV Takli Bhima	6	4.84
PUNE	PUNE (R)	VELHE	214469	33 KV PABE	1	.51
RATNAGIRI	RATNAGIRI	GUHAGAR	234055	SHRINGARTALI	1	.9
SANGLI	SANGLI	ATPADI	244002	33/11 KV SUB-STATION , ATPADI	3	2.9
SANGLI	SANGLI	ATPADI	244041	33/11 KV SUB-STATION , ZARE	4	3.21
SANGLI	SANGLI	ATPADI	244045	33/11 KV SUB-STATION , KARGANI	9	8.25
SANGLI	SANGLI	JAT	244022	33/11 KV DAFALAPUR	10	10
SANGLI	SANGLI	JAT	244031	33/11 KV BILLUR S/STN	9	9
SANGLI	SANGLI	JAT	244049	33/11 KV DARIKONUR	6	6
SANGLI	SANGLI	JAT	244058	33/11 KV UMRANI	6	5.6
SANGLI	SANGLI	JAT	244071	33/11 KV SANAMADI	10	9.37
SANGLI	SANGLI	JAT	244131	33/11 KV WALEKHINDI	5	5
SANGLI	SANGLI	KADEGAON	244012	33/11 KV KADEPUR	10	10
SANGLI	SANGLI	KADEGAON	244060	33/11 KV KADEGAON	10	9.93
SANGLI	SANGLI	KADEGAON	244062	33/11 KV M WADGAON	10	10
SANGLI	SANGLI	KADEGAON	244079	33/11 KV BELAWADE S/STN	10	10
SANGLI	SANGLI	KADEGAON	244115	33/11 KV BHIKWADI-KH SUB STATI	10	10
SANGLI	SANGLI	KADEGAON	244128	33/11 KV Shivani Substation	5	5
SANGLI	SANGLI	KAVATHEMAHANKAL	244007	33/11KV K.MAHANKAL	15	15
SANGLI	SANGLI	KAVATHEMAHANKAL	244064	33/11KV KUNDLAPUR	5	5
SANGLI	SANGLI	KAVATHEMAHANKAL	244076	33/11 KV RANJANI	10	10
SANGLI	SANGLI	KAVATHEMAHANKAL	244103	33/11 KV Haroli(Deshing)	10	9.93
SANGLI	SANGLI	KHANAPUR	244028	33/11 KV ALSAND S/STN	10	10
SANGLI	SANGLI	KHANAPUR	244042	33/11 KV NAGEWADI S/STN	6	6
SANGLI	SANGLI	KHANAPUR	244077	33/11 KV MIDC KARVE S/STN	7	6.62
SANGLI	SANGLI	KHANAPUR	244123	33/11 KV VITA NEW S/STN	4	1.74
SANGLI	SANGLI	KHANAPUR	244135	33/11 KV BHALAWANI S/STN.	8	7.22
SANGLI	SANGLI	KHANAPUR (VITA)	244117	33/11 KV HIWARE SUBSTATION	5	5
SANGLI	SANGLI	MIRAJ	244001	33/11 KV MHAISHAL	8	7.38
SANGLI	SANGLI	MIRAJ	244008	33/11 KV MIRAJ	2	1.03
SANGLI	SANGLI	MIRAJ	244009	33/11 KV BELANKI	9	8.25
SANGLI	SANGLI	MIRAJ	244010	33/11 kv Bedag	8	7.07
SANGLI	SANGLI	MIRAJ	244019	33/11 KV MADHAVNAGAR	1	.68
SANGLI	SANGLI	MIRAJ	244032	33/11 KV BRAMHNAL	1	.76
SANGLI	SANGLI	MIRAJ	244037	33/11 KV PRAKASH AGRO	2	1.02
SANGLI	SANGLI	MIRAJ	244038	33/11 KV KRISHNA GHAT	5	3.76
SANGLI	SANGLI	MIRAJ	244052	33/11 KV MALLEWADI	3	2.58
SANGLI	SANGLI	MIRAJ	244059	33/11 KV SONI	8	7.47
SANGLI	SANGLI	MIRAJ	244065	33/11 KV KAVATHE PIRAN	3	2.67
SANGLI	SANGLI	MIRAJ	244068	33/11 KV BUDHGAON	2	1.82

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
SANGLI	SANGLI	MIRAJ	244074	33/11 KV LINGNOOR	4	3.52
SANGLI	SANGLI	MIRAJ	244082	33/11 kv Arag	5	5
SANGLI	SANGLI	MIRAJ	244088	33/11 KV DUDHGAON S/STN	3	2.09
SANGLI	SANGLI	MIRAJ	244090	33/11KV NANDRE S/STN	2	1.05
SANGLI	SANGLI	MIRAJ	244093	33/11 KV Savali Kanadwadi	2	1.55
SANGLI	SANGLI	MIRAJ	244107	33/11KV MALGAON	5	4.38
SANGLI	SANGLI	MIRAJ	244126	33/11 KV KAVALAPUR	3	2.92
SANGLI	SANGLI	MIRAJ	244134	33/11KV Sidhwadi	3	2.2
SANGLI	SANGLI	MIRAJ	244136	33/11kv SALGARE	5	5
SANGLI	SANGLI	MIRAJ	244137	33/11KV NARWAD	4	3.76
SANGLI	SANGLI	MIRAJ	244142	33/11KV KHANDERAJURI	5	4.79
SANGLI	SANGLI	PALUS	244003	33/11 KV K'WADI S/S	4	4.07
SANGLI	SANGLI	PALUS	244013	33/11 KV ANKALHKOP	7	5.8
SANGLI	SANGLI	PALUS	244050	33/11 KV NAGRALE S/S	3	2.13
SANGLI	SANGLI	PALUS	244051	33/11 KV PALUS SUB-STATION	4	3.54
SANGLI	SANGLI	PALUS	244063	33/11KV KHATAV	4	3.67
SANGLI	SANGLI	PALUS	244075	33/11 KV SANDAGEWADI	9	8.8
SANGLI	SANGLI	PALUS	244091	33/11 KV Bhilwadi (Malwadi)	2	1.56
SANGLI	SANGLI	SHIRALA	244004	33/11 KV SHIRALA	4	3.73
SANGLI	SANGLI	SHIRALA	244027	33/11KV CHIKHALI SUB STATION	3	2.83
SANGLI	SANGLI	SHIRALA	244057	33/11 KV SHIRASHI S/S	4	3.33
SANGLI	SANGLI	SHIRALA	244061	33/11 KV MANGLE S/S	3	2.8
SANGLI	SANGLI	SHIRALA	244098	33/11 KV KANDUR S/STN.	1	.7
SANGLI	SANGLI	SHIRALA	244121	33/11 KV BILASHI	1	.61
SANGLI	SANGLI	SHIRALA	244145	33/11 KV TADAWALE	2	1.78
SANGLI	SANGLI	TASGAON	244020	33/11 KV KUMTHE	9	8.15
SANGLI	SANGLI	TASGAON	244026	33/11 KV BURUNGAWADI	5	4.8
SANGLI	SANGLI	TASGAON	244046	33/11 KV HATNUR	10	10
SANGLI	SANGLI	TASGAON	244056	33/11 KV BORGAON	13	13
SANGLI	SANGLI	TASGAON	244087	33/11 KV TURACHI	8	7.65
SANGLI	SANGLI	TASGAON	244125	33/11 KV ANJANI (NAGEWADI)	4	3.98
SANGLI	SANGLI	TASGAON	244139	33/11KV Jarandi	5	4.58
SANGLI	SANGLI	WALWA	244005	33/11KV ISLAMPUR	3	2.52
SANGLI	SANGLI	WALWA	244017	33/11 KV KASEGAON	10	9.3
SANGLI	SANGLI	WALWA	244021	33/11 KV WALWA S/S	6	5.25
SANGLI	SANGLI	WALWA	244024	33/11 KV KURLAP	8	7.89
SANGLI	SANGLI	WALWA	244025	33/11 KV NAGAON	4	3.97
SANGLI	SANGLI	WALWA	244033	33/11 KV MIDC	3	2.47
SANGLI	SANGLI	WALWA	244048	33/11 KV MARDWADI S/S	2	1.14
SANGLI	SANGLI	WALWA	244053	33/11 KV RETHRE HARNAX STN	3	2.62
SANGLI	SANGLI	WALWA	244067	33/11 KV YEDEDIPANI STN	7	6.82
SANGLI	SANGLI	WALWA	244084	33/11KV Falkewadi	5	4.62
SANGLI	SANGLI	WALWA	244111	33/11 KV Karanjawade S/S	4	3.54
SANGLI	SANGLI	WALWA	244112	33/11 KV BAHE SUB-STATION	5	5
SANGLI	SANGLI	WALWA	244113	33/11 KV YEDEMACHHINDRA	5	4.14
SANGLI	SANGLI	WALWA	244116	33/11KV ASHTA	8	7.43
SANGLI	SANGLI	WALWA	244120	33/11 KV Ganeshnager Islampur	1	.82
SANGLI	SANGLI	WALWA	244124	33/11KV KOREGAON SUBSTATION	4	2.91
SANGLI	SANGLI	WALWA	244140	33/11 KV RETHARE DHARAN SUB-ST	5	4.25
SATARA	SATARA	JAWALI	254032	MEDHA	2	1.74
SATARA	SATARA	Jawali	254057	SONGAON	8	7.36
SATARA	SATARA	KARAD	254005	33/11 KV MUNDHE SUB STATION	5	4.17
SATARA	SATARA	KARAD	254008	33/11 KV TALBID (TASWADE) SUB	3	3
SATARA	SATARA	KARAD	254067	11KV TEMBHU SWITCHING STATION	3	2.18
SATARA	SATARA	KHANDALA	254052	33/22 KV MHAVASHI	8	7.29
SATARA	SATARA	KHATAV	254054	33/22 KV SHINDEWADI (KATGUN)	10	9.45
SATARA	SATARA	KOREGAON	254012	33 /11 KV RAHIMATPUR	11	10.93
SATARA	SATARA	KOREGAON	254034	PIMPODA	11	10.11
SATARA	SATARA	KOREGAON	254070	22 KV SWITCHING STATION SATARA	1	.82
SATARA	SATARA	Khatav	254027	VADUJ	9	8.32
SATARA	SATARA	Khatav	254039	NIMSOD	13	12.5
SATARA	SATARA	MAHABALESHWAR	254049	33/22 KV PANCHGANI	3	2.46
SATARA	SATARA	Man	254030	33/11 KV MHASWAD	7	7
SATARA	SATARA	Man	254060	33/11 KV PALASHI	10	10
SATARA	SATARA	Man	254072	33/11 KV PINGALI	4	3.31
SATARA	SATARA	Man	254076	33/11 KV Mandave S/S	7	6.09
SATARA	SATARA	PATAN	254024	RASATI	3	3
SATARA	SATARA	PHALTAN	254043	SURAWADI	18	17.51
SATARA	SATARA	PHALTAN	254046	33/22 KV BARAD	15	15
SATARA	SATARA	PHALTAN	254047	KAPASHI	8	7.53
SATARA	SATARA	PHALTAN	254048	BEDAKEWASTI	14	14
SATARA	SATARA	PHALTAN	254058	33/22 KV Saskal	15	15
SATARA	SATARA	PHALTAN	254061	33/22 KV SOMANTHALI	15	15
SATARA	SATARA	Patan	254022	33/11 KV MALHARPETH	1	.87
SATARA	SATARA	Patan	254025	33/11 KV DHEBEWADI	1	.59
SATARA	SATARA	Patan	254065	33/11 KV URUL	4	3.16
SATARA	SATARA	SATARA	254014	PARALI	3	2.88
SATARA	SATARA	SATARA	254016	ANGAPUR	8	8
SATARA	SATARA	SATARA	254017	SHENDRE	2	1.88
SATARA	SATARA	SATARA	254036	VENEGAON	8	7.51
SATARA	SATARA	SATARA	254037	NIGADI	5	4.83
SATARA	SATARA	Wai	254018	33/22 KV VELE S/STN	3	2.78
SATARA	SATARA	Wai	254084	33/22 KV Asale-Pachwad Substat	4	3.18
SATARA	SATARA	karad	254003	33/11 KV UMBRAJ	7	6.97
SATARA	SATARA	karad	254006	33/11 KV MASUR	7	6.72
SATARA	SATARA	karad	254007	UNDALE	10	10
SATARA	SATARA	karad	254066	33/11 KV SHAHAPUR	8	7.24
SINDHUDURG	SINDUDURG	DEVGAD	264023	33/11 KV JAMSANDE SUBSTN	1	.95
SINDHUDURG	SINDUDURG	VAIBHAVWADI	264008	33/11 KV VAIBHAVWADI SUBSTN	1	.87
SOLAPUR	SOLAPUR	AKKALKOT	274071	33/11 KV SHIRWAL S/S	9	8.37
SOLAPUR	SOLAPUR	AKKALKOT	274103	33/11 KV KORSEGAON S/S	8	8
SOLAPUR	SOLAPUR	AKKALKOT	274107	33/11 KV DUDHANI S/STN	7	6.45
SOLAPUR	SOLAPUR	AKKALKOT	274146	33/11kv Guddewadi Sub/Stn	5	5
SOLAPUR	SOLAPUR	AKKALKOT	274151	33/11KV KUDAL SUB/STN	5	5
SOLAPUR	SOLAPUR	AKKALKOT	274156	33/11KV MOTYAL SUB/STN	5	4.46
SOLAPUR	SOLAPUR	AKKALKOT	274206	33/11 KV KINI SUBSTATION	5	4.34
SOLAPUR	SOLAPUR	AKKALKOT	274228	33/11 KV Mirajji Sub-station	5	4.47
SOLAPUR	SOLAPUR	BARSHI	274001	33/11 KV BORGAON S/STN.	5	4.76
SOLAPUR	SOLAPUR	BARSHI	274002	33/11 KV CHIKHARDE S/S	8	7.39

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
SOLAPUR	SOLAPUR	BARSHI	274004	33/11 KV PANGAON S/S	5	4.78
SOLAPUR	SOLAPUR	BARSHI	274005	33/11 KV PANGARI S/S	5	5
SOLAPUR	SOLAPUR	BARSHI	274006	33/11 KV UPALE (D)	7	6.43
SOLAPUR	SOLAPUR	BARSHI	274007	33/11 KV VAIRAG SUB STATION	4	4
SOLAPUR	SOLAPUR	BARSHI	274085	33/11 KV JAVALGAON S/STN	10	10
SOLAPUR	SOLAPUR	BARSHI	274123	33/11 KV SURDI S/S	4	3.53
SOLAPUR	SOLAPUR	BARSHI	274125	33/11 KV KASARWADI S/S	5	5
SOLAPUR	SOLAPUR	BARSHI	274157	33/11 KV SUB STATION JAMGAON	7	6.6
SOLAPUR	SOLAPUR	BARSHI	274158	33/11 KV SHENDRI S/STN	5	5
SOLAPUR	SOLAPUR	BARSHI	274192	GAUDGAON SUB STATION	5	5
SOLAPUR	SOLAPUR	BARSHI	274204	UPLAI THONGE S/STN	3	3
SOLAPUR	SOLAPUR	BARSHI	274208	33/11 KV PATHARI SUB STATION	3	2.44
SOLAPUR	SOLAPUR	BARSHI	274221	33/11KV BAVI SUB STATION	4	3.96
SOLAPUR	SOLAPUR	BARSHI	274222	33/11 KV HINGANI.P SUB STATION	5	4.14
SOLAPUR	SOLAPUR	BARSHI	274235	33/11 KV RATANJAN SUB STATION	5	4.61
SOLAPUR	SOLAPUR	BARSHI	274236	33/11 KV DHAMANGAON SUB STATIO	5	5
SOLAPUR	SOLAPUR	KARMALA	274010	33/11 KV SUBSTATION JEUR (SO J	11	10.63
SOLAPUR	SOLAPUR	KARMALA	274011	33/11 KV SUBSTATION KANDAR (S	14	11.59
SOLAPUR	SOLAPUR	KARMALA	274012	33/11 KV KARMALA S/S	3	3
SOLAPUR	SOLAPUR	KARMALA	274013	33/11 KV SUBSTATION KEM (SO KA	10	9.55
SOLAPUR	SOLAPUR	KARMALA	274014	33/11 KV MANGI S/S	2	1.74
SOLAPUR	SOLAPUR	KARMALA	274015	33/11 KV MANJARGAON S/S	4	3.22
SOLAPUR	SOLAPUR	KARMALA	274016	33/11 KV PAREWADI S/S	8	7.29
SOLAPUR	SOLAPUR	KARMALA	274017	33/11 KV SUBSTATION SALSE (SO	5	4.36
SOLAPUR	SOLAPUR	KARMALA	274018	33/11 KV VEET S/S	5	5
SOLAPUR	SOLAPUR	KARMALA	274044	33/11 KV SUBSTATION CHIKHALTHA	10	9.17
SOLAPUR	SOLAPUR	KARMALA	274087	33/11 KV JINTI S/S	9	7.57
SOLAPUR	SOLAPUR	KARMALA	274090	33/11 KV SUBSTATION WANGI NO-1	11	9.01
SOLAPUR	SOLAPUR	KARMALA	274106	33/11 KV SUBSTATION SADE (SO S	8	8
SOLAPUR	SOLAPUR	KARMALA	274124	33/11 KV POTEGAON S/S	5	4.07
SOLAPUR	SOLAPUR	KARMALA	274145	33/11 KV SUBSTATION UMRAD (SO	10	9.3
SOLAPUR	SOLAPUR	KARMALA	274159	33/11 KV SUBSTATION KOLEGAON	5	5
SOLAPUR	SOLAPUR	KARMALA	274163	33/11 KV SUBSTATION DAHIGAON (S	5	4.09
SOLAPUR	SOLAPUR	KARMALA	274171	33/11 KV WASHIMBE S/S	6	5.09
SOLAPUR	SOLAPUR	KARMALA	274179	33/11 KV SUBSTATION KAVITGAON	4	3.07
SOLAPUR	SOLAPUR	KARMALA	274195	33/11KV PANDE S/STN	5	5
SOLAPUR	SOLAPUR	KARMALA	274211	HINGANI SUB STATION	5	3.54
SOLAPUR	SOLAPUR	KARMALA	274212	33/11KV KORTI SUBSTATION	5	5
SOLAPUR	SOLAPUR	KARMALA	274218	33/11 KV KATRAJ SUBSTATION	4	3.87
SOLAPUR	SOLAPUR	KARMALA	274220	33/11 KV ZARE SUBSTATION	5	5
SOLAPUR	SOLAPUR	KARMALA	274237	33/11 KV SHETFAL	2	1.84
SOLAPUR	SOLAPUR	KARMALA	274242	33/11 KV GHOTI(SO SADE)	4	3.23
SOLAPUR	SOLAPUR	KARMALA	274265	33/11 KV LAVHE	5	5
SOLAPUR	SOLAPUR	MADHA	274020	ADHEGAON	11	9.68
SOLAPUR	SOLAPUR	MADHA	274021	BEMBALE	10	10
SOLAPUR	SOLAPUR	MADHA	274022	33/11KV MADHA SUBSTATION	5	4.95
SOLAPUR	SOLAPUR	MADHA	274024	33/11 KV MAHISGAON S/STN	5	4.76
SOLAPUR	SOLAPUR	MADHA	274025	33/11KV PIMPLNEAR SUBSTATION	10	10
SOLAPUR	SOLAPUR	MADHA	274026	TEMBHURNI	15	15
SOLAPUR	SOLAPUR	MADHA	274027	WARWADE	6	5.5
SOLAPUR	SOLAPUR	MADHA	274101	33/11KV KAVE S/STN	14	11.68
SOLAPUR	SOLAPUR	MADHA	274109	33/11 KV UPALAI SUB STATION	13	13
SOLAPUR	SOLAPUR	MADHA	274134	33/11 KV ALEGAON S/S	5	4.37
SOLAPUR	SOLAPUR	MADHA	274149	33/11 KV ARAN S/S	5	5
SOLAPUR	SOLAPUR	MADHA	274155	33/11KV CHOBE-PIMPARI S/STN	5	3.77
SOLAPUR	SOLAPUR	MADHA	274162	DARPHAL(SINA) S/S	4	3.71
SOLAPUR	SOLAPUR	MADHA	274167	33/11K V PADALI S/STN.	10	10
SOLAPUR	SOLAPUR	MADHA	274176	33/11KV SURLI	1	.9
SOLAPUR	SOLAPUR	MADHA	274186	PARITE	3	2.31
SOLAPUR	SOLAPUR	MADHA	274187	DAHIWALI	2	1.03
SOLAPUR	SOLAPUR	MADHA	274188	33/11 KV KURDU SUBSTATION	5	5
SOLAPUR	SOLAPUR	MADHA	274193	MIDC TEMBHURNI	4	3.11
SOLAPUR	SOLAPUR	MADHA	274209	33/11 KV BHEND SUB STATION	5	5
SOLAPUR	SOLAPUR	MADHA	274223	33/11 KV DHAVLAS S/STN	5	4.2
SOLAPUR	SOLAPUR	MADHA	274224	33/11 KV BARLONI S/STN	5	4.67
SOLAPUR	SOLAPUR	MADHA	274231	TAKALI (T) S/S	1	.98
SOLAPUR	SOLAPUR	MADHA	274232	MITKALWADI S/S	5	4.25
SOLAPUR	SOLAPUR	MADHA	274238	33/11 KV JAMGAON	5	4.48
SOLAPUR	SOLAPUR	MADHA	274240	33/11 KV TANDULWADI	3	2.61
SOLAPUR	SOLAPUR	MADHA	274243	33/11 KV UPLAI(BK)	5	5
SOLAPUR	SOLAPUR	MADHA	274244	33/11 KV SAPATANE	5	5
SOLAPUR	SOLAPUR	MADHA	274245	33/11 KV NIMGAON	2	1.36
SOLAPUR	SOLAPUR	MADHA	274248	33/11KV SOLANKARWADI	4	3.14
SOLAPUR	SOLAPUR	MADHA	274258	33/11 KV KUMBHEJ 1	3	2.52
SOLAPUR	SOLAPUR	MALSHIRAS	274035	33/11 KV AKLUJ S/STN.	6	5.14
SOLAPUR	SOLAPUR	MALSHIRAS	274036	33/11 KV DAHIGAON SUBSTATION	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274037	33/11 KV LAWANG S/STN	15	14.2
SOLAPUR	SOLAPUR	MALSHIRAS	274038	33/11kv MALSHIRAS S/Stn	15	15
SOLAPUR	SOLAPUR	MALSHIRAS	274039	33/11 KV NATEPUTE SUB-STATION	15	14.3
SOLAPUR	SOLAPUR	MALSHIRAS	274040	33/11KV NEWARE S/SN.	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274041	NIMGAON	15	15
SOLAPUR	SOLAPUR	MALSHIRAS	274042	PILIV	11	11
SOLAPUR	SOLAPUR	MALSHIRAS	274043	SALMUKE	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274046	33/11KV VELAPUR	15	15
SOLAPUR	SOLAPUR	MALSHIRAS	274047	33/11 KV VIZORI S/STN.	5	5
SOLAPUR	SOLAPUR	MALSHIRAS	274088	SHRIPUR	13	12.36
SOLAPUR	SOLAPUR	MALSHIRAS	274102	KHALAVE	10	9.93
SOLAPUR	SOLAPUR	MALSHIRAS	274105	33/11KV ISLAMPUR S/STN	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274108	33/11KV FONDISHIRAS S/STN	15	15
SOLAPUR	SOLAPUR	MALSHIRAS	274115	33/11 KV SANGAM	6	5.27
SOLAPUR	SOLAPUR	MALSHIRAS	274117	33/11KV YASHWANTNAGAR S/STN.	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274127	UMBARE(VELAPUR)	8	8
SOLAPUR	SOLAPUR	MALSHIRAS	274130	33/11 KV DHARMपुर	5	5
SOLAPUR	SOLAPUR	MALSHIRAS	274132	33KV KACHREWADI S/STN	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274143	33/11 KV ANANDNAGAR	5	5
SOLAPUR	SOLAPUR	MALSHIRAS	274153	VITTHALWADI	10	10
SOLAPUR	SOLAPUR	MALSHIRAS	274160	KOLEGAON	5	5
SOLAPUR	SOLAPUR	MALSHIRAS	274175	KHUDUS	10	9.73
SOLAPUR	SOLAPUR	MALSHIRAS	274177	33/11KV MANDAVE S/S	10	10

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
SOLAPUR	SOLAPUR	MALSHIRAS	274196	33/11KV KHANDALI SUB STATION	5	5
SOLAPUR	SOLAPUR	MALSHIRAS	274198	33/11 KV BABULGOAN SUB STATI	3	2.91
SOLAPUR	SOLAPUR	MALSHIRAS	274213	GARWAD SUBSTATION	3	3
SOLAPUR	SOLAPUR	MALSHIRAS	274214	DASUR	5	5
SOLAPUR	SOLAPUR	MANGALVEDHE	274028	33/11 KV ANDHALGAON S/S	13	12.62
SOLAPUR	SOLAPUR	MANGALVEDHE	274029	33/11 KV BATHAN S/S	3	2.7
SOLAPUR	SOLAPUR	MANGALVEDHE	274030	33/11 KV BORALE S/S	15	15
SOLAPUR	SOLAPUR	MANGALVEDHE	274031	33/11 KV HULJANTI S/S	7	6.4
SOLAPUR	SOLAPUR	MANGALVEDHE	274032	33/11 KV HUNNUR S/S	8	7.95
SOLAPUR	SOLAPUR	MANGALVEDHE	274033	33/11 KV MANGALWEDHA S/S	10	10
SOLAPUR	SOLAPUR	MANGALVEDHE	274034	33/11 KV NIMBONI S/S	8	8
SOLAPUR	SOLAPUR	MANGALVEDHE	274111	33/11 KV SALGAR BK S/S	9	8.2
SOLAPUR	SOLAPUR	MANGALVEDHE	274121	33/11 KV MARAPUR S/S	5	4.99
SOLAPUR	SOLAPUR	MANGALVEDHE	274140	33/11 KV BRAMHAPURI S/S	4	3.93
SOLAPUR	SOLAPUR	MANGALVEDHE	274147	33/11 KV KHUPSUNGI S/S	5	4.72
SOLAPUR	SOLAPUR	MANGALVEDHE	274185	33/11 KV KHOMNAL S/S	5	5
SOLAPUR	SOLAPUR	MANGALVEDHE	274189	33/11 KV NANDESHWAR S/S	4	3.65
SOLAPUR	SOLAPUR	MANGALVEDHE	274226	33/11 KV DHAVLAS(SHARAD NAGAR)	3	2.55
SOLAPUR	SOLAPUR	MANGALVEDHE	274227	33/11 KV M.I.D.C. MANGALWEDHA	2	1.62
SOLAPUR	SOLAPUR	MANGALVEDHE	274264	33/11 KV TALSANGI SUB STATION	5	5
SOLAPUR	SOLAPUR	MOHOL	274073	33/11 KV ANAGAR	7	6.57
SOLAPUR	SOLAPUR	MOHOL	274074	33/11 KV BEGAMPUR	10	9.31
SOLAPUR	SOLAPUR	MOHOL	274076	33/11 KV KAMTI	15	13.83
SOLAPUR	SOLAPUR	MOHOL	274077	33/11 KV LAMBOTI	7	6.13
SOLAPUR	SOLAPUR	MOHOL	274078	33/11 KV MOHOL	11	10.31
SOLAPUR	SOLAPUR	MOHOL	274080	33/11 KV PAPRI	8	7.09
SOLAPUR	SOLAPUR	MOHOL	274081	33/11 KV PENUR	2	2
SOLAPUR	SOLAPUR	MOHOL	274082	33/11 KV SHETPHAL	17	14.95
SOLAPUR	SOLAPUR	MOHOL	274084	33/11 KV NARKHED	10	10
SOLAPUR	SOLAPUR	MOHOL	274112	33/11 KV KURUL	15	15
SOLAPUR	SOLAPUR	MOHOL	274126	33/11 KV CHANDRAMOULI	4	3.98
SOLAPUR	SOLAPUR	MOHOL	274128	33/11 KV BITALE	10	10
SOLAPUR	SOLAPUR	MOHOL	274152	33/11 TAKALI SIKANDAR	10	10
SOLAPUR	SOLAPUR	MOHOL	274194	33/11 KV BHAMBEWADI	5	5
SOLAPUR	SOLAPUR	MOHOL	274201	33/11 KV KURANWADI(ASHTI)	5	4.29
SOLAPUR	SOLAPUR	MOHOL	274205	33/11 KV DEWADI	5	5
SOLAPUR	SOLAPUR	MOHOL	274217	33/11 KV GOTEWADI S/S	5	5
SOLAPUR	SOLAPUR	MOHOL	274229	33/11 KV WAD-DEGAON S/S	5	4.82
SOLAPUR	SOLAPUR	MOHOL	274230	33/11 KV JAMGAON S/S	3	3
SOLAPUR	SOLAPUR	MOHOL	274233	33/11 KV MIRI S/S	2	1.22
SOLAPUR	SOLAPUR	MOHOL	274234	33/11 KV HIVARE S/S	5	5
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274075	33/11 KV MIDC C. KATI - 1	3	2.54
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274083	33/11 KV AKOLEKATI	7	6.33
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274089	33/11 KV WADALA	10	10
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274135	33/11 KV DONGAON	8	8
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274203	33/11 KV BIBI DARPHAL	3	2.45
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274215	33/11 KV KALMAN	5	5
SOLAPUR	SOLAPUR	NORTH SOLAPUR	274259	33/11 KV SOREGAON	4	3.26
SOLAPUR	SOLAPUR	PANDHARPUR	274048	33/11 KV BHALWANI SUBSTATION	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274049	33/11 KV BHANDHSHEGAON	9	9
SOLAPUR	SOLAPUR	PANDHARPUR	274050	33/11 KV CHALE	9	8.09
SOLAPUR	SOLAPUR	PANDHARPUR	274051	33/11 KV GURSALE	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274052	33/11 KV KARKAMB	13	13
SOLAPUR	SOLAPUR	PANDHARPUR	274053	33/11 KV KHARDI	15	15
SOLAPUR	SOLAPUR	PANDHARPUR	274054	33/11 KV MENDHAPUR	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274055	33/11 KV PAT KUROLI	14	11.98
SOLAPUR	SOLAPUR	PANDHARPUR	274056	33/11 KV SONAKE	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274057	33/11 KV TUNGAT	9	8.72
SOLAPUR	SOLAPUR	PANDHARPUR	274058	33/11 KV UMBRE	14	12.67
SOLAPUR	SOLAPUR	PANDHARPUR	274104	33/11 KV TARAPUR	10	9.79
SOLAPUR	SOLAPUR	PANDHARPUR	274114	33/11 KV ANAWALI	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274119	33/11 KV DEGAON	10	9.29
SOLAPUR	SOLAPUR	PANDHARPUR	274120	33/11 KV BHOSE	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274131	33/11KV WAKHARI	10	9.31
SOLAPUR	SOLAPUR	PANDHARPUR	274138	33/11 KV KASEGAON	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274139	33/ 11 Kv Shankargaon	5	5
SOLAPUR	SOLAPUR	PANDHARPUR	274142	33/11 KV SARKOLI	10	9.99
SOLAPUR	SOLAPUR	PANDHARPUR	274148	33/11 Kv Puluj	9	8.18
SOLAPUR	SOLAPUR	PANDHARPUR	274161	33/11 KV PIRACHI KUROLI	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274164	33/11 KV Nandure	5	5
SOLAPUR	SOLAPUR	PANDHARPUR	274165	33/11KV PALASHI	9	8.26
SOLAPUR	SOLAPUR	PANDHARPUR	274174	33/11 KV Shevate Sub Station	9	8.73
SOLAPUR	SOLAPUR	PANDHARPUR	274181	33/11 KV BABHULGAON SUBSTATION	4	3.92
SOLAPUR	SOLAPUR	PANDHARPUR	274182	33/11 KV SUSTE SUBSTATION	5	4.1
SOLAPUR	SOLAPUR	PANDHARPUR	274225	33/11 KV GADEGAON	10	10
SOLAPUR	SOLAPUR	PANDHARPUR	274241	33/11 KV KAROLE	5	4.33
SOLAPUR	SOLAPUR	PANDHARPUR	274246	33/11 KV AMBE	4	4
SOLAPUR	SOLAPUR	PANDHARPUR	274249	33/11 KV JALOLI	4	3.6
SOLAPUR	SOLAPUR	PANDHARPUR	274254	33/11 KV TANALI	5	5
SOLAPUR	SOLAPUR	PANDHARPUR	274255	33/11 KV KHED-BHALAWANI	5	5
SOLAPUR	SOLAPUR	PANDHARPUR	274256	33/11 KV JADHAVWADI	5	5
SOLAPUR	SOLAPUR	PANDHARPUR	274257	33/11 KV GARDI	5	5
SOLAPUR	SOLAPUR	SANGOLE	274059	33/11 KV ACHAKDANI	7	6.94
SOLAPUR	SOLAPUR	SANGOLE	274061	33/11 KV GHERADI	7	6.82
SOLAPUR	SOLAPUR	SANGOLE	274063	33/11 KV KOLA	10	10
SOLAPUR	SOLAPUR	SANGOLE	274064	33/11 KV MAHUD	10	10
SOLAPUR	SOLAPUR	SANGOLE	274065	33/11KV SHIRBHAVI	10	9.65
SOLAPUR	SOLAPUR	SANGOLE	274066	33/11 KV UDANWADI	12	12
SOLAPUR	SOLAPUR	SANGOLE	274069	33/11 KV MANJARI	7	6.39
SOLAPUR	SOLAPUR	SANGOLE	274110	33/11 KV ALEGAON	10	9.69
SOLAPUR	SOLAPUR	SANGOLE	274118	33/11 KV Y.MANGEWADI	10	10
SOLAPUR	SOLAPUR	SANGOLE	274137	33/11 KV GAIGAVHAN	5	5
SOLAPUR	SOLAPUR	SANGOLE	274154	33/11 KV JUNONI	5	4.2
SOLAPUR	SOLAPUR	SANGOLE	274166	33/11 KV CHOPADI	5	5
SOLAPUR	SOLAPUR	SANGOLE	274169	33/11 KV WADEGAON	4	4
SOLAPUR	SOLAPUR	SANGOLE	274170	33/11 KV AKOLA	5	5
SOLAPUR	SOLAPUR	SANGOLE	274172	33/11 KV KATAFAL	5	5
SOLAPUR	SOLAPUR	SANGOLE	274173	33/11 KV NIJAMPUR(MANEGAON)	5	5
SOLAPUR	SOLAPUR	SANGOLE	274178	33/11 KV SHIVANE	5	5

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
SOLAPUR	SOLAPUR	SANGOLE	274190	33/11 KV DIKSAL	4	3.52
SOLAPUR	SOLAPUR	SANGOLE	274239	33/11KV WATAMBARE	5	4.39
SOLAPUR	SOLAPUR	SANGOLE	274250	33/11 KV DHYATI	5	5
SOLAPUR	SOLAPUR	SANGOLE	274251	33/11 KV BUDDHEHAL	3	2.99
SOLAPUR	SOLAPUR	SANGOLE	274252	33/11 KV CHIKMAHUD	5	5
SOLAPUR	SOLAPUR	SANGOLE	274253	33/11 KV SONAND	5	5
SOLAPUR	SOLAPUR	SANGOLE	274260	33/11 KV SANGOLA U MAHUD ROAD	10	10
SOLAPUR	SOLAPUR	SOLAPUR NORTH	274045	33/11 KV BIDI GHARKUL	2	1.09
SOLAPUR	SOLAPUR	SOLAPUR NORTH	274068	JULE SOLAPUR	2	1.2
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274091	33/11 KV ANTROLI	10	10
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274092	33/11KV BHANDKAWATHE	10	10
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274093	33/11 KV HOTAGI	2	2
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274096	33/11 KV TAKALI	4	3.12
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274097	33/11 KV TANDULWADI	14	12.79
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274098	33/11 ULE	5	4.29
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274100	33/11 KV WADAKBAL	11	10.22
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274113	33/11 KV KUMBHARI	2	2
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274141	33/11 KV AHERWADI	5	5
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274150	33/11 KV KARKAL	10	10
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274199	33/11 KV GUNJGAON	5	5
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274202	33/11 KV INGALAGI	5	4.84
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274207	33/11 KV NIMBARGI S/S	2	2
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274219	33/11KV AURAD	4	3.94
SOLAPUR	SOLAPUR	SOLAPUR SOUTH	274261	33/11KV WADAPUR SUBSTATION	4	3.15
THANE	KALYAN - II	MURBAD	283256	22/22 KV MHASA SWITCHING STATI	1	.52
THANE	KALYAN - II	MURBAD	283532	22/22KV SARALGAON	3	2.16
THANE	KALYAN - II	SHAHAPUR	028355	22/22 KV SHENWA S/S	2	.4
WARDHA	WARDHA	ARVI	294002	33 KV ROHANA SUB STATION	3	2.8
WARDHA	WARDHA	ARVI	294005	33 KV KHARANGANA	5	4.87
WARDHA	WARDHA	ARVI	294023	33 KV ARVI STN	1	.74
WARDHA	WARDHA	ARVI	294036	33 /11 KV SARANGPURI ARVI SUB	3	2.5
WARDHA	WARDHA	ARVI	294038	33/11 KV DEURWADA SUB STATION	4	3.3
WARDHA	WARDHA	ASHTI	294001	33KV ASHTI	3	2.52
WARDHA	WARDHA	ASHTI	294006	33KV SAHUR	4	3.79
WARDHA	WARDHA	ASHTI	294039	33 KV ANTORA S/STN	5	5
WARDHA	WARDHA	DEOLI	294007	33/11 KV VIJAYGOPAL	1	1
WARDHA	WARDHA	DEOLI	294013	33KV BHIDI	3	2.35
WARDHA	WARDHA	DEOLI	294021	33/11 KV WAIGAON	3	2.09
WARDHA	WARDHA	DEOLI	294028	33/11 KV DEOLI SUBSTATION	7	6.35
WARDHA	WARDHA	DEOLI	294032	33/11 KV ADEGAON SUBSTATION	4	3.83
WARDHA	WARDHA	DEOLI	294033	33/11 KV PULGAON SUB-STATION	2	1.36
WARDHA	WARDHA	DEOLI	294054	33/11 KV EKLASPUR(PULGAON NEW)	1	.58
WARDHA	WARDHA	HINGANGHAT	294011	33/11 KV PIPERI S/STN	7	6.21
WARDHA	WARDHA	HINGANGHAT	294017	33/11 KV KANGOAN S/STN	3	2.84
WARDHA	WARDHA	HINGANGHAT	294022	33/11 KV AJANTI S/STN.	1	.98
WARDHA	WARDHA	HINGANGHAT	294030	33/11 KV WANI KUTKI S/STn	3	2.47
WARDHA	WARDHA	HINGANGHAT	294050	33/11 KV SUBSTATION HINGANGHAT	1	.04
WARDHA	WARDHA	HINGANGHAT	294052	33/11 KV ALLPUR	1	.74
WARDHA	WARDHA	HINGANGHAT	294062	33/11KV PIMPALGAON SUBSTATION	1	.82
WARDHA	WARDHA	HINGANGHAT	294066	33/11 KV SHEKAPUR SUBSTATION	2	1.42
WARDHA	WARDHA	KARANJA	294008	33KV KANMWARGRAM	3	2.17
WARDHA	WARDHA	KARANJA	294026	33 KV NARA SUBSTATION	4	3.97
WARDHA	WARDHA	KARANJA	294034	SAWALI (BK)	4	2.06
WARDHA	WARDHA	SAMUDRAPUR	294012	33/11 KV KANDHALI S/STN	7	6.85
WARDHA	WARDHA	SAMUDRAPUR	294020	33/11KV SAKHARA	4	3.72
WARDHA	WARDHA	SAMUDRAPUR	294025	33/11 Kv GIRAD	4	3.76
WARDHA	WARDHA	SAMUDRAPUR	294040	33 / 11KV NANDORI S/TN	12	11.72
WARDHA	WARDHA	SAMUDRAPUR	294045	33 KV MANDGAON	3	2.92
WARDHA	WARDHA	SELOO	294024	33/11 KV SINDI(RLY)	2	1.36
WARDHA	WARDHA	SELOO	294029	33/11 KV SELOO	8	7.86
WARDHA	WARDHA	SELOO	294031	33/11 KV SELDOH	5	4.92
WARDHA	WARDHA	SELOO	294043	33/11 KV HINGNI	3	2.52
WARDHA	WARDHA	WARDHA	294014	33/11 KV Waifad	2	2.37
WARDHA	WARDHA	WARDHA	294015	33/11 KV SAWANGI (M)	1	.99
WARDHA	WARDHA	WARDHA	294016	33KV MADNI	4	4
WARDHA	WARDHA	WARDHA	294019	33KV PIPRI S/S	1	.63
WARDHA	WARDHA	WARDHA	294027	33 KV SEWAGRAM	2	1.29
WARDHA	WARDHA	WARDHA	294041	33/11 KV DATTA PUR	2	1.53
WARDHA	WARDHA	WARDHA	294044	33/11 KV KHARANGANA-GODE	2	1.32
WARDHA	WARDHA	WARDHA	294046	33/11 KV MHADA SUB STATION	1	.7
WARDHA	WARDHA	WARDHA	294049	33 KV BORGAON	2	1.47
WARDHA	WARDHA	WARDHA	294061	33/11 KV GIROLI SUB-STATION	4	3.32
WASHIM	WASHIM	MALEGAON	344014	33 KV MEDSHI S/STN	8	7.51
WASHIM	WASHIM	MALEGAON	344024	33 KV KINHIRAJA S/STN	2	1.98
WASHIM	WASHIM	MANGRULPIR	344011	33/11 KV SHIVANI ROAD SUB STAT	2	1.34
WASHIM	WASHIM	MANGRULPIR	344034	33/11 KV DASTAPUR SUB STATION	4	3.17
WASHIM	WASHIM	RISOD	344007	33 KV RISOD	10	9.03
YAVATMAL	YAVATMAL	ARNI	304018	33KV LONBHEL	8	7.46
YAVATMAL	YAVATMAL	ARNI	304069	YERMAL HETI	4	3.91
YAVATMAL	YAVATMAL	ARNI	304070	KRUSHNAGAR(SAWALI)	8	8
YAVATMAL	YAVATMAL	BABULGAON	304007	33 KV BABHULGAON	4	3.71
YAVATMAL	YAVATMAL	DARWHA	304045	33/11 KV MANGKINHI	2	1.25
YAVATMAL	YAVATMAL	DARWHA	304046	33/11 KV TAPONA	2	1.41
YAVATMAL	YAVATMAL	DARWHA	304081	33/11 KV DARWHA S/S	3	2.93
YAVATMAL	YAVATMAL	DARWHA	304105	33/11 KV WADGAON GADHAWA	2	1.45
YAVATMAL	YAVATMAL	DIGRAS	304027	33/11 KV VASANT NAGAR	2	2
YAVATMAL	YAVATMAL	DIGRAS	304060	33 KV TUPTAKALI SUBSTATION	8	7.02
YAVATMAL	YAVATMAL	GHATANJI	304029	33 KV PARDI NASKARI	5	5
YAVATMAL	YAVATMAL	GHATANJI	304079	33 KV NEW GHATANJI	3	2.47
YAVATMAL	YAVATMAL	KALAMB	304033	33KV JODMOHA	3	2.35
YAVATMAL	YAVATMAL	KALAMB	304071	33 kv kotha	1	1
YAVATMAL	YAVATMAL	KELAPUR	304110	33/11 KV JIRA MIRA	2	1.68
YAVATMAL	YAVATMAL	MAHAGAON	304050	KALI (DAULATKHAN)	5	5
YAVATMAL	YAVATMAL	MAHAGAON	304059	ANANTWADI S/S	3	2.19
YAVATMAL	YAVATMAL	MAREGAON	304056	33 KV MARDI	3	2.82
YAVATMAL	YAVATMAL	MAREGAON	304099	33/11 KV KARANWADI-KHAPRI SUBS	1	.87
YAVATMAL	YAVATMAL	PUSAD	304011	33 KV SAWARGAONGORE	1	.63
YAVATMAL	YAVATMAL	PUSAD	304034	33 KV SHEMBALPIMPRI	3	2.42
YAVATMAL	YAVATMAL	PUSAD	304037	33 KV MARWADI	4	4

DISTRICT	SUBSTATION_CIRCLE	TALUKA	SS_NO	SS_DESC	SOLAR_CAPACITY_MW	PM_KUSUM_C_CAPACITY_MW
YAVATMAL	YAVATMAL	PUSAD	304047	33 KV KATKHEDA	2	2
YAVATMAL	YAVATMAL	PUSAD	304057	33 KV WENI KOPRA	9	8.03
YAVATMAL	YAVATMAL	PUSAD	304058	33 KV NIMBI BHOJALA	3	2.14
YAVATMAL	YAVATMAL	PUSAD	304068	33 KV Brahangaon	4	3.95
YAVATMAL	YAVATMAL	RALEGAON	304005	33/11KV S/S RALEGAON	5	5
YAVATMAL	YAVATMAL	RALEGAON	304063	33/11KV ZADGAON	1	1
YAVATMAL	YAVATMAL	RALEGAON	304106	33/11 KV WADHONA BAZAR	5	4.5
YAVATMAL	YAVATMAL	UMARKHED	304072	33KV BITARGAON	5	5
YAVATMAL	YAVATMAL	WANI	304042	33 KV RAJUR	2	1.75
YAVATMAL	YAVATMAL	WANI	304074	33 KV LALGUDA, WANI	6	5.51
YAVATMAL	YAVATMAL	YAVATMAL	304016	33KV KOLAMBI	2	2
YAVATMAL	YAVATMAL	YAVATMAL	304073	33KV S/S BHAMB	4	3.54
YAVATMAL	YAVATMAL	ZARI-JAMANI	304041	33 KV MUKUTBAN (RUIKOT)	4	3.41
YAVATMAL	YAVATMAL	ZARI-JAMANI	304090	33KV HIWRA_BARSA	1	1

MSEB SOLAR AGRO POWER LIMITED

Addendum

The following revisions are being made to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01.

1. The Bidders are notified that:
 - (i) Technical Bids will be opened on February 16, 2024 from 5:00 PM onwards.
 - (ii) Financial Bids will be opened on February 17, 2024 from 9.30 AM onwards in the case of Bidders who are technically qualified in terms of the RfS.
 - (iii) E-reverse auction will be conducted on February 17, 2024 from 2:00 PM onwards, wherever required in terms of the RfS, i.e. for Units which receive common financial bids. Accordingly, the Bidders are required to be in readiness for the conduct of the e-reverse auction in such cases. A notification will be sent to the relevant bidders in respect of such Units, prior to the e-reverse auction.
2. The Bidders to note that Clause 3.11.1 (a) of the RfS has been revised as under:

“(a) *Net Worth*

 - (i) The Net-Worth of the Bidder (taken on a combined basis in case of a Consortium), for the financial year that ended on March 31, 2023, shall not be less than INR 1,00,00,000/- (Indian Rupees One Crore only) per MW (based on the total Project Capacity). In case of foreign companies, the applicable financial year shall be as per the applicable laws of the country of incorporation. Further, the Net-Worth of any of the last 3 (three) financial years i.e., FY 2020-21, FY 2021-22 and FY 2022-23 **should not be negative.**”

Accordingly, all references to ‘proportion’ or ‘proportionate’ in the Format 6.8 shall be deemed to be replaced with ‘cumulative’ in case of a Consortium.
3. The Bidders to note that Clause 3.11.1 (b)(i) of the RfS has been revised as under:

“(i) A minimum average annual turnover of INR 25,00,000 (Indian Rupees Twenty Five Lakhs only) per MW of the Project Capacity for the previous 3 (three) financial years until FY 2022-2023. It is hereby clarified that “*other income*” as indicated in the annual accounts of the Bidder shall not be considered for arriving at the annual turnover.”
4. The Bidders to note that a new Clause 3.11.1 (b) (iii) is being added to the RfS:

“(iii) In-principle sanction letter from the lending institutions/banks of the Bidder, committing a ‘Line of Credit’ for a minimum amount of INR 12,50,000/MW (Indian Rupees Twelve Lakh Fifty Thousand only per MW) of the quoted capacity, towards meeting the working capital requirement of the Project quoted under this RfS. Such letter can also be obtained by the Affiliate(s) of the Bidder.”

5. The financial bid (in excel form) shall be obtained by the Bidder from the Bharat E-Portal, duly filled in for the Units (substations) for which the Bidder is submitting a Bid and uploaded on the Bharat E-Portal in electronic form only. Accordingly, all Bidders are advised to review the updated electronic financial bid form and take appropriate actions for the purposes of the Bid submission. The Bidders shall submit the tariff up to 2 (two) places of decimal only. In case tariff is quoted with more than 2 (two) digits after decimal, it shall be ignored after first 2 (two) decimal places.
6. The Bidders to further note that Clause 4.4.1(d) has been revised as under:
 - “(b) Subject to Clause 3.19, MSAPL will examine (by itself or through any of its representatives or consultants) all the documents submitted by the Bidders and ascertain meeting of eligibility conditions prescribed in the RfS. During the examination of the Bids, MSAPL may (if it deems fit) seek clarifications / additional documents to the documents submitted etc. from the Bidders if required to satisfy themselves regarding meeting the eligibility conditions by the Bidders. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents if requested. MSAPL shall not be responsible for rejection of any Bid at any point in time.”

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. It is notified that the Bid Due Date, in respect of Units for which responsive Bids were not received by the original Bid Due Date (i.e. February 16, 2024), has been extended till February 23, 2024. All other terms and conditions of the RfS (as amended *vide* the Addendums issued) shall remain the same.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. The Bidders are notified that the definition of Bidder shall stand amended as follows:

*“**“Bidder”** or **“Bidding Entity”** shall mean a Company, public sector enterprise or undertaking, foreign company, AIF, Foreign Investment Fund or a Bidding Consortium submitting the Bid. Any reference to the Bidder includes bidding Company / Bidding Consortium/ Member in a Bidding Consortium including its successors, executors and permitted assigns and Lead Member of the Bidding Consortium jointly and severally, as the context may require. Provided that only in respect of the Bids submitted for the Units located in Latur, Beed and Osmanabad Districts, the term **“Bidder”** shall be deemed to mean and include individuals, proprietary concern or a registered partnership firm also in addition to the entities referred to hereinabove.”*

2. It is clarified that if any Bidder (who was declared a Successful Bidder upon evaluation of their Bid submitted on February 16, 2024 (or any of the rounds of this tender) in terms of the RfS) seeks to submit further Bids in respect of the Units that have a Bid Due Date of February 23, 2024 (or any of the subsequent rounds of this tender), **then such Bidder shall be permitted to submit Bids without having to comply with the minimum bid threshold of 50 MW**, provided that the Bidder shall have a net-worth that satisfies the eligibility criterion under the RfS of Rs. 1 Crore/MW on a cumulative basis for the entire capacity bid for by the Bidder over the previous round(s) in which the Bidder participated and the current round in which the Bidder proposes to participate.

Illustration: A Successful Bidder who bid and won capacity of 80 MW in the first round concluded on February 16, 2023 may bid for an additional capacity of 30 MW in the second round. In such case, the Bidder should have a net worth of at least 110 Crores on the basis of 1 Crore/MW for the cumulative capacity of 110 MW.

3. Bid forms in respect of the technical and financial bids (in excel form) will be uploaded on the Bharat E-Portal. The Bidders shall obtain the same from the Bharat E-Portal, duly fill in details (in the same downloaded excel form) for the Units (substations) for which the Bidder is submitting a Bid and upload the same on the Bharat E-Portal in electronic form only. Accordingly, all Bidders are advised to review the electronic bid forms referred to above and take appropriate actions for the purposes of the Bid submission.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. Bid forms in respect of the technical and financial bids (in excel form) uploaded on the Bharat E-Portal is revised to some extent. The Bidders shall obtain the same from the Bharat E-Portal, duly fill in details (in the same downloaded excel form) for the Units (substations) for which the Bidder is submitting a Bid and upload the same on the Bharat E-Portal in electronic form only. Accordingly, all Bidders are advised to review the electronic bid forms referred to above and take appropriate actions for the purposes of the Bid submission.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. It is clarified that in case of a Consortium, the average annual turnover requirement in terms of the RfS shall be computed on a cumulative basis (in a manner similar to the computation of the net worth requirement in the RfS as amended *vide* Addendum 5) and not on a proportionate basis.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. It is clarified that the Bidders can satisfy the requirement for submission of Earnest Money Deposit (EMD) as specified in Clause 3.12 of the RfS by submitting the bank guarantee which was provided by the Bidders while bidding under the earlier tenders dated September 06,2023 and/or September 27,2023 (collectively the “**Cancelled Tenders**”), which are now withdrawn. If the Bidders are submitting the same bank guarantee which was provided for the Cancelled Tenders, then the Bidder shall submit a fresh/revised (with suitable amendments including validity period) bank guarantee towards the EMD, within 7 days from the Bid Due Date for the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,
HSBC Building,
M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. The Bidders are notified that:

- (i) Technical Bids will be opened on February 23, 2024 from 8:00 PM onwards.
- (ii) Financial Bids will be opened on February 24, 2024 from 9.00 AM onwards in the case of Bidders who are technically qualified in terms of the RfS.
- (iii) E-reverse auction will be conducted on February 24, 2024 from 11:00 AM onwards, wherever required in terms of the RfS, i.e. for Units which receive common financial bids. Accordingly, the Bidders are required to be in readiness for the conduct of the e-reverse auction in such cases. A notification will be sent to the relevant bidders in respect of such Units, prior to the e-reverse auction.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. It is notified that the Bid Due Date, in respect of Units for which responsive Bids were not received by the revised Bid Due Date (i.e. February 23, 2024), has been extended till March 01, 2024. All other terms and conditions of the RfS (as amended *vide* the Addendums issued) shall remain the same.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Addendum

The following revision is being made to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01.

1. The Bidders to note that the details of substations referred to in Annexure H (*Information available in the Data Room*) and Annexure K (*List of Substations*) of the RfS has been further revised and accordingly the Data Room has been updated. Bidders shall consider the revised data available in the Data Room for submission of Bids.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectronicstender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. The 'Bid Due date' has been extended to March 5, 2024. All other terms and conditions of the RfS remain unchanged.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,
HSBC Building,
M.G. Road, Fort, Mumbai

MSEB SOLAR AGRO POWER LIMITED

Notification / Addendum

With reference to the RfS issued on January 25, 2024 and bearing tender number MSKVY-MSE-01 (as amended vide its Addendums).

1. Bid forms in respect of the technical and financial bids (in excel form) uploaded on the Bharat E-Portal have been further revised. The Bidders are requested to obtain the same from the Bharat E-Portal, duly fill in details (in the same downloaded excel form) for the Units (substations) for which the Bidder is submitting a Bid and upload the same on the Bharat E-Portal in electronic form only. Accordingly, all Bidders are advised to review the electronic bid forms referred to above and take appropriate actions for the purposes of the Bid submission.

Capitalized terms used but not defined herein shall have the meaning as ascribed to them in the RfS or the PPA, as applicable.

The Bidders shall note that the details in the Data Room will prevail over any other data or information provided in the RfS. Other than to the extent expressly modified as above, all other terms and conditions of the RfS remain the same.

Bidders to note that in case of any inconsistency between the responses provided earlier to the bid queries raised by the Bidders and the corrigenda/addendum issued thereafter, the later corrigenda/addendum shall prevail.

The Bidders are requested to review the websites of the Bharat E-Portal (<https://www.bharatelectrontender.com>) and the Maharashtra State Electricity Distribution Company Limited (www.mahadiscom.in) periodically for further details on the RfS referred to above and for any further updates thereto.

Sd/-

MSAPL,

HSBC Building,

M.G. Road, Fort, Mumbai